

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

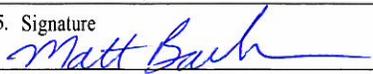
**APPLICATION FOR PERMIT TO DRILL OR REENTER**

|   |   |  |
|---|---|--|
| 1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER  |   | 5. Lease Serial No.<br>COC66586  |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone  |   | 6. If Indian, Allottee or Tribe Name<br>n/a                                  |
| 2. Name of Operator Williams Production RMT Company   |   | 7. If Unit or CA Agreement, Name and No.<br>n/a                              |
| 3a. Address 1515 Arapahoe St., Tower III, Suite 1000<br>Denver, CO 80202  | 3b. Phone No. (include area code)<br>(303) 606-4385 | 8. Lease Name and Well No.<br>Federal RG 423-14-298                          |
| 4. Location of Well (Report location clearly and in accordance with any State requirements.)*<br>At surface NESW, 1479' FSL, 1764' FWL (Lat. 39.873685 Long. 108.363423)<br>At proposed prod. zone NESW, 1926' FSL, 1912' FWL (Lat. 39.874923 Long. 108.362695) |   | 9. API Well No.<br>pending   |
| 14. Distance in miles and direction from nearest town or post office*<br>Approximately 20 miles Southeast of Rangely, Colorado  |   | 10. Field and Pool, or Exploratory<br>Sulphur Creek                          |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)<br>6,684' (SHL: Property Line)<br>1912' (BHL: Lease Line)   | 16. No. of acres in lease<br>666.02                 | 11. Sec., T. R. M. or Blk. and Survey or Area<br>Sec. 14, T2S-R98W, 6th P.M. |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 316'   | 19. Proposed Depth<br>10,961' MD; 10,941' TVD       | 12. County or Parish<br>Rio Blanco   |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.)<br>6603.5' GL   | 22. Approximate date work will start*<br>10/15/2010 | 13. State<br>CO  |
| 23. Estimated duration<br>45-60 days  |   |  |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM.             |

|  |                                     |                   |
|--|-------------------------------------|-------------------|
| 25. Signature<br> | Name (Printed/Typed)<br>Matt Barber | Date<br>6-18-2010 |
|--|-------------------------------------|-------------------|

Title  
Sr. Regulatory Specialist

|                         |                      |      |
|-------------------------|----------------------|------|
| Approved by (Signature) | Name (Printed/Typed) | Date |
|-------------------------|----------------------|------|

Title  
Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.