

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

1637964

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 4. Contact Name: ANNIE SMITH
2. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY Phone: (303) 572-3900
3. Address: 1515 ARAPAHOE ST STE 1000 Fax: (303) 629-8265
City: DENVER State: CO Zip: 80202

5. API Number 05-103-11278-00 6. County: RIO BLANCO
7. Well Name: FEDERAL RG Well Number: 14-14-298
8. Location: QtrQtr: SESW Section: 14 Township: 2S Range: 98W Meridian: 6

Completed Interval

FORMATION: <u>CORCORAN</u>		Status: <u>N/A</u>	
Treatment Date: <u>02/02/2010</u>		Date of First Production this formation: <u>02/02/2010</u>	
Perforations	Top: <u>10137</u> Bottom: <u>10431</u>	No. Holes: <u>36</u>	Hole size: <u>36/100</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<u>61614 GAL 10% HCl ACID, 240800 # 30/50 AND 100 MESH SAND, 8349 BBLS SLICKWATER</u>			
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Test Information:			
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: _____			
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____			
Bridge Plug Depth: _____ Sacks cement on top: _____			

FORMATION: SEGO Status: N/A

Treatment Date: 01/29/2010 Date of First Production this formation: 01/29/2010

Perforations Top: 10531 Bottom: 10814 No. Holes: 39 Hole size: 39/100

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

82614 GAL 10% HCl ACID, 397100 # 30/50 AND 100 MESH SAND, 13207 BBLS SLICKWATER

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ANNIE SMITH

Title: ENG TECH Date: 4/9/2010 Email: ANNIE.SMITH@WILLIAMS.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neslin* Director of COGCC Date: 6/21/2010

Attachment Check List

Att Doc Num	Name	Doc Description
1637964	FORM 5A SUBMITTED	LF@2480840 1637964
1637965	WELLBORE DIAGRAM	LF@2481036 1637965

Total Attach: 2 Files