



PETROLEUM DEVELOPMENT CORPORATION

State Contact: David Andrews

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WELL NAME
PUCKETT 33D-24D
API #: 05-045-16220-00
Casing

DATE

06/16/2010

Drilled to 2168 Ran 48 jts 9 5/8 36# J-55 8rd STC casing Set @ 2689.3

Cement report

Company : BJ

Surface

TYPE 111 35:65 plus additives 1487 sacks 12.5 ppg 1.95 yld 516 bbl slurry mixed @ 5.2 bbl/min

Tail Type 111 plus additives 179 sacks 14.2 ppg 1.47 yld 95 bbl slurry mixed @ 5.2 bbl/min

Displaced w/ 202.5bbls water @ 7.0 Dwn To 2.1 bbl/min bumped plug w/ 1037 psi Float held 0 bbls cement to surface

Top Outs

1: Type 111 plus additives 200 sacks 14.2 ppg 1.61yld 57.34 bbl slurry
2: Type III plus additives 250 sacks 14.2 ppg, 1.61 ft3, 68.24 bbl slurry
3: Type III plus additives 206 sacks 14.2 ppg 1.61 ft3 68 bbl slurry
TOTAL SACKS OF CEMENT 656

RETURNS TO SURFACE
FELL BACK 1 FOOT

HOLE SIZE 16"
LIFT PRESSURE 310 psi

Any Questions or problems please advise

Miles Pierson
801 - 520 - 3534

