



FORM  
23  
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State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



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JUN 17 2010

COGCC

LOSS OF WELL CONTROL REPORT

As required by Rule 327.

1. OGCC Operator Number: 100185	4. Contact Name & Phone DeAnne Spector	Report taken by:  DAVE ANDREWS
2. Name of Operator: Encana Oil & Gas (USA) Inc.	Ph: 720-876-5826	
3. Address: 370 17TH st ste 1700 City: Denver State Co Zip: 80202	Fax: 720-876-6060	

WELL LOCATION INFORMATION

5. API Number: 05-077-10071	6. County: Mesa
7. Well Name: Orchard Unit	8. Well Number: 16-16H2 (P1600)
9. Unit Name (if appl.): Orchard	10. Unit No: C0C066496X
11. Qtr: SESE Sec: 16 Twp: 8S Rng: 96W Meridian: 6TH	
12. Footage From Exterior Section Lines: 579FSL 377 FEL, 530 FSL	
13. Field Name: Orchard GRAND VALLEY	14. Field Number: 31290

CASING INFORMATION

15. Surface Casing Size: 10 3/4 Weight per Foot: 40.5 Grade: J-55 True Vertical Setting Depth: 1502
16. Intermed. Casing Size: / Weight per Foot: Grade: True Vertical Setting Depth:

KICK INFORMATION

17. True Vertical Depth at Kick: 7903	
18. Formation at Kick: Mancos B	19. Formation Code: MNCSB
20. Shut-in Drill Pipe Pressure (SIDPP): 100 psi	
21. Shut-in Casing Pressure (SICP): 400 psi	
22. Mud Weight at Time of Kick: 9.8 ppg	
23. Pit Gain: 81 bbls.	
24. Time and Date Shut In: 03:11 6-17-10	
25. Mud Weight Required to Control Well: 10.1 ppg	
26. Type of Kick: <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Water	
27. Comments (describe actions to control in detail): During connection @ TVD 7903' noticed flow at shaker. Shut well in and started recording SICP 400 PSI, SIDP 100 psi, pit gain was 81 bbls mud wt of 9.8ppg. Calculated kill mud wt 10.1ppg. Start kill procedure using drillers method while on choke. Pumped first hole volume @ 9.8ppg with small flare 10'. Pumped 2nd hole volume 10.1ppg no flare. Shut well back in a second time to check pressure 0 PSI on casing and drill pipe. Opened annular and checked flow for 30 min. No flow. Resume circulation through gas buster and prepared to drill. Circulated entire hole volume @ 10.1ppg and resume drilling.	