



State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



RECEIVED JUN 17 2010 COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH STREET, SUITE 1700
4. Contact Name: RUTHANN MORSS
5. API Number: 05-045-09332-0000
6. Well/Facility Name: SHIDELER
7. Well/Facility Number: 32-11D1 (J32)
8. Location (Qtr/Sec, Twp, Rng, Meridian): NWSE Sec 32-T6S-R92W 6th PM
9. County: GARFIELD
10. Field Name: MAMM CREEK
11. Federal, Indian or State Lease Number: COC56608E

Table with 2 columns: Survey Plat, Directional Survey, Surface Eqpmt Diagram, Technical Info Page, Other. Includes checkboxes and 'X' marks.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Sec, Twp, Rng, Mer:
Latitude:
Longitude:
Ground Elevation:
Distance to nearest property line:
Distance to nearest lease line:
Distance to nearest well same formation:
Distance to nearest bldg, public rd, utility or RR:
Is location in a High Density Area (rule 603b)? Yes/No:
Surface owner consultation date:

GPS DATA:
Date of Measurement:
PDOP Reading:
Instrument Operator's Name:

CHANGE SPACING UNIT
Formation:
Formation Code:
Spacing order number:
Unit Acreage:
Unit configuration:
Remove from surface bond:
Signed surface use agreement attached:

CHANGE OF OPERATOR (prior to drilling):
Effective Date:
Plugging Bond: Blanket Individual
CHANGE WELL NAME
From:
To:
Effective Date:

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for inspection:
NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT:

SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
Method used:
Cementing tool setting/perf depth:
Cement volume:
Cement top:
Cement bottom:
Date:
*submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately:
Final reclamation is completed and site is ready for inspection:

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date: UPON APPROVAL
Report of Work Done
Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2)
Change Drilling Plans
Gross Interval Changed?
Casing/Cementing Program Change
Request to Vent or Flare
Repair Well
Rule 502 variance requested
Other: ADDL 180 DAY VENT
E&P Waste Disposal
Beneficial Reuse of E&P Waste
Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

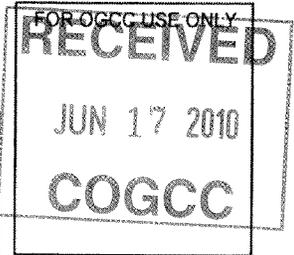
Signed: Ruthann Morss Date: 6-15-10 Email: ruthann.morss@encana.com
Print Name: RUTHANN MORSS Title: REGULATORY ANALYST

COGCC Approved: David And Title: PE II Date: 6/18/2010

CONDITIONS OF APPROVAL, IF ANY:

FORM
4
Rev 12/05

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number:	100185	API Number:	05-045-09332-0000
2. Name of Operator:	EnCana Oil & Gas (USA) Inc.	OGCC Facility ID #	
3. Well/Facility Name:	SHIDELER	Well/Facility Number:	32-11D1 (J32)
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWSE Sec 32-T6S-R92W 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. Well Information:

Well:	Shideler 32-11D1	TOC:	2230'
PBTD:	6440'	Surface csg:	707'
TD:	6502'	Perf Interval:	4325' - 6316'

Builds to 187 psi. Blew down to a whisper in 3 minutes through 2" valve. No fluid. Builds back up to 50# in a few minutes of being shut in.

1/15/2009: We requested approval to put this well on a 90 day vent period.

Verbal approval was given to vent for 90 days by David Andrews on January 15, 2009.

4/28/2009: 7 day build up was 85 psi. Will remove from vent list.

11/25/09: 3 day build up at 170 psi, blew dead instantly through 2" valve. No fluid. Requesting 180 day vent.

6/15/10: 7 day buildup was 130 psi. Requesting an additional 180 day vent period.