

FORM 6 Rev 12/05

State of Colorado Oil and Gas Conservation Commission



Stamp: JAN 11 2010, COGCC, DE, ET, OE, ES, DA

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: 100185, Name of Operator: ENCANA OIL & GAS (USA) INC, Address: 370 17TH STREET SUITE 1700, City: DENVER, State: CO, Zip: 80202, Contact Name & Telephone: Marina Ayala, No: 720-876-3663, Fax: 720-876-4663, 24 hour notice required, contact: , Complete the Attachment Checklist

Notice of Intent to Abandon [] Subsequent Report of Abandonment [X]

Only Complete the Following Background Information for Intent to Abandon

Latitude: , Longitude: , GPS Data: , Date of Measurement: , PDOP Reading: , Instrument Operator's Name: , Reason for Abandonment: Dry [], Production Sub-economic [], Mechanical Problems [], Other [X], Casing to be Pulled: Yes [], No [X], Top of Casing Cement: , Fish in Hole: Yes [], No [X], Wellbore has Uncemented Casing Leaks: Yes [], No [X], Details:

Current and Previously Abandoned Zones

Table with columns: Formation, Perforations - Top, Perforations - Bottom, Date Abandoned, Method of Isolation, Plug Depth. Row 1: Mancos B, None, Open Hole, 10/30/88, Cement, 2460'

Casing History

Table with columns: String, Size of Hole, Size of Casing, Weight per ft, Setting Depth, Sacks Cement, Cement Bottom, Cement Top. Row 1: Surface, , 10-3/4", 32.75# J-55, 147', 95, 147', 0'. Row 2: Production, , 7", 23# J-55, 2565', 150, 2565', Unknown

Plugging Procedure for Intent and Subsequent Report

CICR #1: Depth 727' with 1 sacks cmt on top. CIPB #2: Depth with 2 sacks cmt on top. NOTE: Two (2) sacks cement required on all CIBPs. Set 40 sks cmt from 727 ft. to 827 ft. in. [X] Casing, [X] Open Hole, [] Annulus. Set 30 sks cmt from 0 ft. to 100 ft. in. [X] Casing, [] Open Hole, [] Annulus. Set 55 sks cmt from 0 ft. to 100 ft. in. [X] Casing, [] Open Hole, [X] Annulus. Set 110 sks cmt from 3007 ft. to 2460 ft. in. [X] Casing, [X] Open Hole, [] Annulus. Perforate and squeeze at 760 ft. with 40 sacks. Leave at least 100 ft. in casing. Dry-Hole Marker: [X] Yes [] No

Additional Plugging Information for Subsequent Report Only

Casing Recovered: ft. of in. casing, Plugging date: 10/30/88, P&A'd BY WEXPRO, *Wireline Contractor: , *Cementing Contractor: , Type of Cement and Additives Used: , *Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Marina Ayala, Email: marina.ayala@encana.com, Signed: Marina Ayala, Title: Engineering Technician, Date: 01/07/10, OGCC Approved: David Anderson, Title: PE II, Date: 6/16/2010

CONDITIONS OF APPROVAL, IF ANY:

CURRENT WELLBORE DIAGRAM

1961' FSL & 1935' FEL

Operator:	EnCana Oil & Gas (USA) Inc.
Well Name:	Lower Horse Draw 2103
Lease Number:	COC-08374
Location:	NWSE Sec 14-T2S-R103W
Field:	Lower Horse Draw
County, State:	Rio Blanco County, CO
API Number:	05-103-05177
Diagram Date:	01/07/2010

Well History

Spud Date: 08/23/1960
 P & A Date: 10/30/1988

JAN 11 2010
 COGCC

GL 6400'

Pumped 30 sks of cmt in the 7" csg for a 100 ft plug at surface

Pumped 55 sks of cmt down 7-inch x 10 3/4-inch annulus

1 sk cmt on top of cmt retainer

Set a cement retainer at 727' KBM

Perforated 7" casing at 760' KBM

Pumped 40 sks of cmt in casing and open hole

Set a 110 sack plug from TD to 2460' KBM.

(TAGGED)

10-3/4" 32.75# J-55 surf csg
 set @ 147.4'
 cemented w/95 sks

TOC Unknown

7" 23# J-55 production csg
 set @ 2565'
 cemented w/150 sks

