

1-2-4/879

FORM
6
Rev 12/05

State of Colorado
Oil and Gas Conservation Commission



DE 33 ET OE ES DA
JAN 11 2010
OGCC

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: 100185 Name of Operator: ENCANA OIL & GAS (USA) INC Address: 370 17TH STREET SUITE 1700 City: DENVER State: CO Zip: 80202	Contact Name & Telephone Marina Ayala No: 720-876-3663 Fax: 720-876-4663	24 hour notice required, contact: Tel:															
API Number 05-103-05177 Well Name: Lower Horse Draw Unit Well Number: 2103 NWSE Sec 14-T2S-R103W, 6th PM County: Rio Blanco Federal, Indian or State Lease Number: Field Name: Lower Horse Draw Field Number: 52050	Complete the Attachment Checklist <table><tr><td>Wellbore Diagram</td><td>Oper</td><td>OGCC</td></tr><tr><td>Cement Job Summary</td><td>X</td><td></td></tr><tr><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td></tr></table>		Wellbore Diagram	Oper	OGCC	Cement Job Summary	X										
Wellbore Diagram	Oper	OGCC															
Cement Job Summary	X																

☐ Notice of Intent to Abandon

☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: Longitude:
GPS Data:
Date of Measurement: PDOP Reading: Instrument Operator's Name:
Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems ☒ Other
Casing to be Pulled: ☐ Yes ☒ No Top of Casing Cement:
Fish in Hole: ☐ Yes ☒ No If yes, explain details below
Wellbore has Uncemented Casing Leaks: ☐ Yes ☒ No If yes, explain details below
Details:

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Mancos B	None	Open Hole	10/30/88	Cement	2460'

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface		10-3/4"	32.75# J-55	147'	95	147'	0'
Production		7"	23# J-55	2565'	150	2565'	Unknown

Plugging Procedure for Intent and Subsequent Report

CICR #1: Depth 727' with 1 sacks cmt on top. CIPB #2: Depth with sacks cmt on top. NOTE: Two (2) sacks cement required on all CIPBs.
Set 40 sks cmt from 727 ft. to 827 ft. in ☒ Casing ☒ Open Hole ☐ Annulus
Set 30 sks cmt from 0 ft. to 100 ft. in ☒ Casing ☐ Open Hole ☐ Annulus
Set 55 sks cmt from 0 ft. to 100 ft. in ☒ Casing ☐ Open Hole ☒ Annulus
Set 110 sks cmt from 3007 ft. to 2460 ft. in ☒ Casing ☒ Open Hole ☐ Annulus
Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Perforate and squeeze at 760 ft. with 40 sacks Leave at least 100 ft. in casing (CICR @ 727')
Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing
Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing
Set sacks half in, half out surface casing from ft. to ft.
Set sacks at surface
Cut four feet below ground level, weld on plate Dry-Hole Marker: ☒ Yes ☐ No
Set sacks in rat hole Set sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: ft. of in, casing Plugging date: 10/30/88 P&A'd BY WEXPRO
*Wireline Contractor: *Cementing Contractor:
Type of Cement and Additives Used:
*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Marina Ayala Email: marina.ayala@encana.com
Signed: Marina Ayala Title: Engineering Technician Date: 01/07/10

OGCC Approved: David Anderson Title: PE II Date: 6/16/2010
CONDITIONS OF APPROVAL, IF ANY:

CURRENT WELLBORE DIAGRAM

1961' FSL & 1935' FEL

Operator:	EnCana Oil & Gas (USA) Inc.
Well Name:	Lower Horse Draw 2103
Lease Number:	COC-08374
Location:	NWSE Sec 14-T2S-R103W
Field:	Lower Horse Draw
County, State:	Rio Blanco County, CO
API Number:	05-103-05177
Diagram Date:	01/07/2010

Well History

Spud Date: 08/23/1960
P & A Date: 10/30/1988

JAN 11 2010

COGCC

GL 6400'

Pumped 30 sks of cmt in the 7" csg for a 100 ft plug at surface

Pumped 55 sks of cmt down 7-inch x 10 3/4-inch annulus

1 sk cmt on top of cmt retainer

Set a cement retainer at 727' KBM

Perforated 7" casing at 760' KBM

Pumped 40 sks of cmt in casing and open hole

Set a 110 sack plug from TD to 2460' KBM.

(TAGGED)

10-3/4" 32.75# J-55 surf csg
set @ 147.4'
cemented w/95 sks

TOC Unknown

7" 23# J-55 production csg
set @ 2565'
cemented w/150 sks

TD @ 3007'