

## Kubeczko, Dave

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**From:** Kubeczko, Dave  
**Sent:** Tuesday, June 15, 2010 7:45 AM  
**To:** Kubeczko, Dave  
**Subject:** FW: EnCana Oil & Gas (USA), Stewart 36-13H (PL36SW), SWSW Sec 36 T9S R96W, Mesa County, Form 2A (#400061898) Review  
**Attachments:** [Untitled].pdf  
**Follow Up Flag:** Follow up  
**Flag Status:** Completed

Scan No 2033210      CORRESPONDENCE      2A#400061898

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**From:** Spector, DeAnne M. [mailto:DeAnne.Spector@encana.com]  
**Sent:** Wednesday, June 02, 2010 2:56 PM  
**To:** Kubeczko, Dave  
**Subject:** FW: EnCana Oil & Gas (USA), Stewart 36-13H (PL36SW), SWSW Sec 36 T9S R96W, Mesa County, Form 2A (#400061898) Review

Dave,

Your email will not accept my reference photos. The file is too big for your system to receive. Any ideas?

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**From:** Spector, DeAnne M.  
**Sent:** Wednesday, June 02, 2010 2:26 PM  
**To:** 'Kubeczko, Dave'  
**Subject:** RE: EnCana Oil & Gas (USA), Stewart 36-13H (PL36SW), SWSW Sec 36 T9S R96W, Mesa County, Form 2A (#400061898) Review

Hi Dave,

Please see my responses below. Let me know if you need additional information.

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**From:** Kubeczko, Dave [mailto:Dave.Kubeczko@state.co.us]  
**Sent:** Monday, May 31, 2010 8:38 AM  
**To:** Spector, DeAnne M.  
**Subject:** EnCana Oil & Gas (USA), Stewart 36-13H (PL36SW), SWSW Sec 36 T9S R96W, Mesa County, Form 2A (#400061898) Review

DeAnne,

I have been reviewing the Stewart 36-13H (PL36SW) **Form 2A** (#400061898). COGCC requests the following clarifications regarding the data EnCana has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA).

1. **Facilities (Section 5):** The construction layout drawings (Sheet 3 of 10) indicate that there will be a separate flare pit located to the north of the frac pit. This flare pit needs to be marked as a special purpose pit on the Form 2A and a Form 15 (Earthen Pit Report/Permit) must be submitted. I can make the change if you send an email with this request. **There will not be a frac pit. Revised sheet 3 of 10 plat attached.**

2. **Water Resources (Section 14):** Form 2A indicates the distance to the nearest surface water is 1979 feet. COGCC's rules state that the distance to the nearest surface water should reflect intermittent (this includes ephemeral streams, irrigation ditches, drainages), as well as, perennial streams. COGCC's review indicates there is an intermittent stream located approximately 683 feet to the northwest (as shown on the Hydrology Map attachment). I can make the change if you send me an email with this request. [I looked at this again on the COGCC website, and I agree to the 683' to the stream.](#)
3. **Rule 303.d.(3).F.ii.aa and bb:** Since the current and future land uses are non crop land (rangeland), a reference area has been indicated on a topographic map; four (each of the cardinal directions) color photographs taken during the growing season of the reference area are required within 12 months of the Form 2A permit application date (05/14/2010). [I have these now and attached the growing season pictures.](#)
4. **General 317B:** Due to this location being within a designated 317B buffer zone area, as well as the potentially permeable nature of the surface materials in the area, the following conditions of approval (COAs) will apply:
  - COA 6** - All pits, (reserve pit if constructed, frac pit) must be lined or closed loop system must be implemented during drilling. [No frac pit.](#)
  - COA 23** - Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids. [Agree](#)
  - COA 38** - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1. [Agree](#)
  - COA 39** - No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut. [Agree](#)

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. The other issue also needs to be addressed prior to permit approval. If you have any questions, please do not hesitate to call me at (970) 625-2497 x5 (office) or (970) 309-2514 (cell), or email. Thanks.

Dave

**David A. Kubeczko, PG**  
**Oil and Gas Location Assessment Specialist**

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