



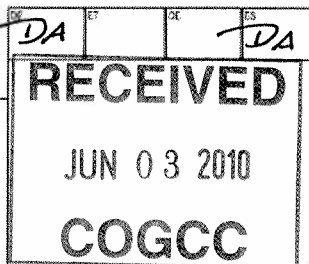
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FORM  
4  
Rev 12/05

Page 1

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Complete the Attachment  
Checklist

OP OGCC

1. OGCC Operator Number: 100185	4. Contact Name: RUTHANN MORSS	Survey Plat		
2. Name of Operator: ENCANA OIL & GAS (USA) INC	Phone: 720-876-5060			
3. Address: 370 17TH STREET, SUITE 1700	Fax: 720-876-6060	Directional Survey		
City: DENVER State: CO Zip: 80202		Surface Eqpm Diagram		
5. API Number 05-045-09197-0000	OGCC Facility ID Number	Technical Info Page	X	
6. Well/Facility Name: GMR	7. Well/Facility Number 33-9D (P33BW)	Other		
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SESE SEC 33-T6S-R93W 6th PM	10. Field Name: MAMM CREEK			
9. County: GARFIELD	11. Federal, Indian or State Lease Number: CA COC56608E			

## General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer \_\_\_\_\_

Latitude \_\_\_\_\_ Distance to nearest property line \_\_\_\_\_ Distance to nearest bldg, public rd, utility or RR \_\_\_\_\_

Longitude \_\_\_\_\_ Distance to nearest lease line \_\_\_\_\_ Is location in a High Density Area (rule 603b)? Yes/No ☐

Ground Elevation \_\_\_\_\_ Distance to nearest well same formation \_\_\_\_\_ Surface owner consultation date: \_\_\_\_\_

## GPS DATA:

Date of Measurement \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Instrument Operator's Name \_\_\_\_\_

☐ CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

☐ Remove from surface bond  
Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date: \_\_\_\_\_

Plugging Bond: ☐ Blanket ☐ Individual

☐ CHANGE WELL NAME

From: \_\_\_\_\_

To: \_\_\_\_\_

Effective Date: \_\_\_\_\_

☐ ABANDONED LOCATION:

Was location ever built? ☐ Yes ☐ No

Is site ready for inspection? ☐ Yes ☐ No

Date Ready for inspection: \_\_\_\_\_

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned: \_\_\_\_\_

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

\*submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately \_\_\_\_\_

☐ Final reclamation is completed and site is ready for inspection.

## Technical Engineering/Environmental Notice

☒ Notice of Intent

Approximate Start Date: UPON APPROVAL

☐ Report of Work Done

Date Work Completed: \_\_\_\_\_

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Cease venting	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Ruthann Morss Date: 6-1-10 Email: RUTHANN.MORSS@ENCANA.COM

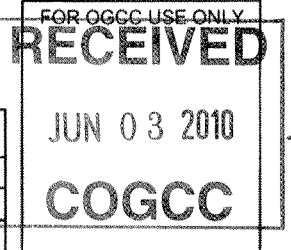
Print Name: RUTHANN MORSS Title: REGULATORY ANALYST

COGCC Approved: David Anderson Title: PE II Date: 6/2/2010

CONDITIONS OF APPROVAL, IF ANY:

FORM  
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## TECHNICAL INFORMATION PAGE



1. OGCC Operator Number:	100185	API Number:	05-045-09197-0000
2. Name of Operator:	EnCana Oil & Gas (USA) Inc. OGCC Facility ID #		
3. Well/Facility Name:	GMR	Well/Facility Number:	33-9D (P33BW)
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SESE SEC 33-T6S-R93W 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. Well Information:

Well:	GMR 33-9D (P33BW)	Surface csg:	1235'
TD:	9106'	Perfs:	7349' - 8913'
PBTD:	9045'		

05/08/2009: 180 psi, blows down to whisper in 15 minutes through 1" valve. No fluid.

We would like approval to vent this well for 90 days.

08/17/2009: 7 day build up was 130 psi. We will remove from vent list.

10-14-09: Builds to 150 psi in 7 days. Blows dead in 10 minutes through a 1" valve. No water. We request a 6-month vent.

Verbal approval was given by David Andrews on 11-9-09 to vent this well for a period of 6 months.

6-1-10: 7 day build up was 105 psi. Removing from vent list.