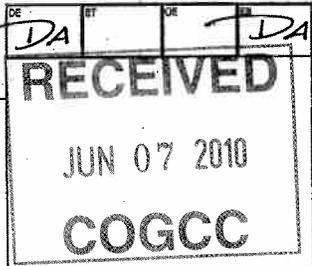




02054364



State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850 4. Contact Name: Greg Davis
2. Name of Operator: Williams Production RMT Co. Phone: (303) 606-4071
3. Address: 1515 Arapahoe St., Tower 3, Suite 1000 City: Denver State: CO Zip: 80202 Fax: (303) 629-8272
5. API Number 05-045-18032-00 OGCC Facility ID Number
6. Well/Facility Name: Savage 7. Well/Facility Number RMV 69-35
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWSW Section 35-T6S-R94W
9. County: Garfield 10. Field Name: Rullson
11. Federal, Indian or State Lease Number:

Complete the Attachment Checklist

OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude Longitude Ground Elevation
Distance to nearest property line Distance to nearest bldg, public rd, utility or RR
Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No
Distance to nearest well same formation Surface owner consultation date:
GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name
CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration
Remove from surface bond Signed surface use agreement attached
CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual
CHANGE WELL NAME NUMBER From: To: Effective Date:
ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for inspection:
NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT
SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

[X] Notice of Intent Approximate Start Date: 6/4/2010 [] Report of Work Done Date Work Completed:
D.A.

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

[] Intent to Recomplete (submit form 2) [] Request to Vent or Flare [] E&P Waste Disposal
[] Change Drilling Plans [] Repair Well [] Beneficial Reuse of E&P Waste
[] Gross Interval Changed? [] Rule 502 variance requested [] Status Update/Change of Remediation Plans
[X] Casing/Cementing Program Change [] Other: for Spills and Releases

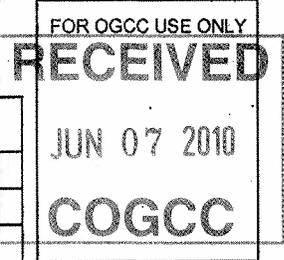
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 6/7/10 Email: Greg.J.Davis@Williams.com
Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: David And Title PE II Date: 6/14/2010

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number:	96850	API Number:	05-045-18032-00
2. Name of Operator:	Williams Production RMT Co	OGCC Facility ID #	
3. Well/Facility Name:	Savage	Well/Facility Number:	RMV 69-35
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWSW Sec 35 T6S-R94W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Williams requests permission to decrease the 32.3# 9 5/8" sfc csg depth from 1950' (MD) to: 1520' (MD) with 550 sx cmt. (shoe At 1507'). We are experiencing some lost circulation on the subject well and request this change to avoid further losses. Williams did recently sundry a change to 1950' in anticipation of this problem.

VERBAL APPROVAL GRANTED TO SCOTT MEADE ON JUNE 4, 2010

D.A.