

FORM
6
Rev. 12/05

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109

STATE OF COLORADO
OIL & GAS

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COGCC

Submit original plus one copy. This form is to be submitted as an intent whenever a borehole. The approved intent shall be valid for twelve months after the approval date after which a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: 97810
Name of Operator: Yates Petroleum Corporation
Address: 105 South Fourth Street
City: Artesia State: NM Zip: 882120

Contact Name & Telephone
Allison Barton
No: (575) 748-1471
Fax: (575) 748-4585

24 hour notice required,
contact:
Tel:

API Number 05-081-07207
Well Name: Kaline State Well Number: 13
Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW Sec 23-T12N-R94W 6th PM
County: Moffat Federal, Indian or State Lease Number: 96-4029-S
Field Name: Wildcat Field Number:

Complete the
Attachment Checklist
Oper OGCC
Wellbore Diagram
Cement Job Summary
Wireline Job Summary
P&A Procedure X

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.99127221 Longitude: 107.9230167
GPS Data:
Date of Measurement: 1/24/07 PDOP Reading: 2.4 Instrument Operator's Name: Don Allred
Reason for Abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems ☐ Other
Casing to be Pulled: ☐ Yes ☒ No Top of Casing Cement:
Fish in Hole: ☐ Yes ☒ No If yes, explain details below
Wellbore has Uncemented Casing Leaks: ☐ Yes ☒ No If yes, explain details below
Details: Well TD 4269' in Fort Union formation. Fort Union formation top estimated @ 3608'. SEE ATTACHED P&A PROCEDURE.

Current and Previously Abandoned Zones					
Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
F4-UNION	3861	3943			

Casing History							
String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	12-1/4"	8-5/8"	24#	492'	200	492'	0
	7-7/8"	5-1/2"	15.5#	4256'	560	4256'	270' (CBL)

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 60 with 3800 sacks cmt on top. CIBP #2: Depth 35 with 3861 sacks cmt on top.

Set 60 sks cmt from 3800 ft. to 4000 ft. in ☒ Casing ☐ Open Hole ☐ Annulus
Set 35 sks cmt from 3861 ft. to 3943 ft. in ☐ Casing ☐ Open Hole ☒ Annulus
Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing
Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing
Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing
Set 15 sacks half in, half out surface casing from 420 ft. to 550 ft.
Set 7 sacks at surface
Cut four feet below ground level, weld on plate
Set sacks in rat hole

Dry-Hole Marker: ☒ Yes ☐ No
Set sacks in mouse hole

NOTE: Two (2) sacks cement required on all CIBPs.

Additional Plugging Information for Subsequent Report Only

Casing Recovered: ft. of in. casing Plugging date:
*Wireline Contractor: *Cementing Contractor:
Type of Cement and Additives Used:
*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Allison Barton Email: abarton@yatespetroleum.com
Signed: Allison Barton Title: Regulatory Compliance Tech Date: 04/27/10
OGCC Approved: Title: EIT II Date: 6/11/2010
CONDITIONS OF APPROVAL, IF ANY:

AFE APPROVAL _____
REG APPROVAL _____

KALINE STATE #13
SEC. 23 - 12N - 94W, MOFFAT CO., COLORADO
05-081-07207

PLUG & ABANDONMENT PROCEDURE

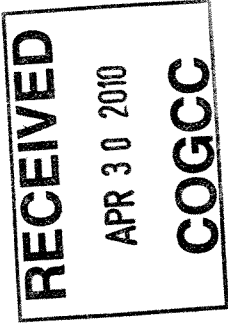
Contact COGCC at least 24 hours prior to commencing plugging operations.

Use Class G cement (5.0 gal water/sack, 15.8 ppg slurry wt, 1.15 cu ft/sack yield).

1. MIRU WSU. POOH and LD polished rod, 152 1" guided rods, and rotor.
2. ND tree and NU BOP. Tie onto 2 7/8" tubing, release TAC, POOH, LD BHA.
3. RIH to about 4000' and spot minimum 60 sack balanced plug. Pull up and squeeze 35 sacks (about 7 bbl) into perfs 3861' - 3943'.
4. Circulate kill weight fluid and POOH to approximately 550'.
5. Spot minimum 15 sack balanced plug (approximately 130'). Pull out of plug and circulate kill weight fluid. POOH with tubing.
6. Cut off wellhead. Spot minimum 50' cement inside 5-1/2" casing at surface.
7. Spot minimum 50' (9 sacks) cement in 5-1/2" x 8-5/8" annulus via 1" tubing.
8. Install subsurface abandonment marker. Clean and restore surface as required.
9. File Subsequent Report of Abandonment within 30 days after plugging is complete as required.
10. Reclaim surface as required.

Brett Dempsey
4-9-10

Distribution: Darrick Stallings
Drew Podlesny
Paul Ragsdale
Mike Kozimko
well file
Allison Barton
WI partners



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PETROLEUM CORPORATION

Well Name: KAINE STATE #13

Location: SEC 23-T12N-R94W

County: Moffat, CO

APL #: 05-081-07207

Legal Description: 660' FNL & 660' FWL

Completion: CBM

SFPD: 2/19/2005

UPDATED: 4/19/2010

MMCF: MBCE

BWPD: 0

MCFD: 0

WELL:		LOCATION:		COUNTRY, STATE:		APL #:		Legal Description:		CLASSIFICATION:		CURRENT STATUS:		WM:		NR:		CUM PRODUCTION:		CURRENT PRODUCTION:					
WELL:	KAINE STATE #13	LOCATION:	SEC 23-T12N-R94W	COUNTRY, STATE:	Moffat, CO	APL #:	05-081-07207	Legal Description:	660' FNL & 660' FWL	CLASSIFICATION:	CBM	CURRENT STATUS:	Completion	WM:	2/19/2005	NR:	4/19/2010	CUM PRODUCTION:	MMCF	MBCE	CURRENT PRODUCTION:	BWPD	0	MCFD	0

CASING DATA

TYPE	SIZE	WEIGHT	GRADE	TOP	BOTTOM	MIN. INTERNAL YIELD PS
Surface	8.5"	24#	492'			
Intermediate	0	0	0			
Line	0	0	0			
Production	5.17"	15.5#	1.55'	0	425'	344#

Cement Detail:

TYPE	Top	Bottom	Comments:
Lead			
1st Stage			
2nd Stage			
3rd Stage			
4th Stage			
5th Stage			
6th Stage			
7th Stage			
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