

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109



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WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

RECEIVED JUN 03 2010 COGCC/Rifle Office

COGCC Operator Number: 10081 Name of Operator: Windsor Energy Group LLC Address: 14301 caliber Drive Suite 300 City: Oklahoma City State: OK Zip: 73134 Contact Name & Telephone Bobby Coslett No: (405) 463-6978 Fax: (405) 463-6994 24 hour notice required, contact:

API Number 05-103-09086 Well Name: University of Texas Well Number: C3 Location (QtrQtr, Sec, Twp, Rng, Meridian): 1102 FSL 614 FEL SE SW Sec.32-2N-102W County: Rio Blanco Federal, Indian or State Lease Number: 46971 Field Name: Rangely Field Number: 72370 Complete the Attachment Checklist

[X] Notice of Intent to Abandon [ ] Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.095226 Longitude: -108.859895 GPS Data: Date of Measurement: 8/9/2001 PDOP Reading: 6 Instrument Operator's Name: Twin Arrow Reason for Abandonment: [ ] Dry [X] Production Sub-economic [ ] Mechanical Problems [ ] Other Casing to be Pulled: [ ] Yes [X] No Top of Casing Cement: 103' Fish in Hole: [ ] Yes [ ] No If yes, explain details below Wellbore has Uncemented Casing Leaks: [ ] Yes [ ] No If yes, explain details below Details: Fill w/ Mancos Shale from estimated TD of 2849' or PBDT of 1951' to 60'. Cement from 60' to surface Windsor has no record of TD or size and depth of casing. All casing sizes and depths are estimated.

Current and Previously Abandoned Zones

Table with 6 columns: Formation, Perforations - Top, Perforations - Bottom, Date Abandoned, Method of Isolation, Plug Depth. Row 1: Mancos, Open, Hole, , ,

Casing History

Table with 8 columns: String, Size of Hole, Size of Casing, Weight per ft, Setting Depth, Sacks Cement, Cement Bottom, Cement Top. Row 1: Surface, 8 3/4, 7, 23, 53', N/A, 53', Surface. Row 2: O.H., , , 2849, , , ,

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 18 with 0 sacks cmt on top. CIBP #2: Depth 50 with 103 sacks cmt on top. Set 5-18 sks cmt from 0 ft. to 50-103 ft. in [X] Casing [ ] Open Hole [ ] Annulus. Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing. Dry-Hole Marker: [ ] Yes [ ] No

Additional Plugging Information for Subsequent Report Only

Casing Recovered: ft. of in. casing Plugging date: \*Wireline Contractor: \*Cementing Contractor: Type of Cement and Additives Used: \*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Bobby Coslett Email: bcoslett@windsorenergy.com Signed: Title: Operations Superintendent Date: 06/01/10 OGCC Approved: Title: EIT II Date: 6/8/10

CONDITIONS OF APPROVAL, IF ANY: