

FORM  
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State of Colorado  
Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109

STATE OF COLORADO

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COGCC/Rifle Office

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: 10081  
Name of Operator: Windsor Energy Group LLC  
Address: 14301 caliber Drive Suite 300  
City: Oklahoma City State: OK Zip: 73134

Contact Name & Telephone  
Bobby Coslett  
No: (405) 463-6978  
Fax: (405) 463-6994

24 hour notice required, contact:  
Tel:

API Number 05-103-09086  
Well Name: University of Texas Well Number: C3  
Location (QtrQtr, Sec, Twp, Rng, Meridian): 1102 FSL 614 FEL SE SW Sec.32-2N-102W  
County: Rio Blanco Federal, Indian or State Lease Number: 46971  
Field Name: Rangely Field Number: 72370

Complete the Attachment Checklist  
Oper OGCC  
Wellbore Diagram  
Cement Job Summary  
Wireline Job Summary

☒ Notice of Intent to Abandon

☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon  
Latitude: 40.095226 Longitude: - 108.859895  
GPS Data:  
Date of Measurement: 8/9/2001 PDOP Reading: 6 Instrument Operator's Name: Twin Arrow  
Reason for Abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems ☐ Other  
Casing to be Pulled: ☐ Yes ☒ No Top of Casing Cement: 103'  
Fish in Hole: ☐ Yes ☐ No If yes, explain details below  
Wellbore has Uncemented Casing Leaks: ☐ Yes ☐ No If yes, explain details below  
Details: Fill w/ Mancos Shale from estimated TD of 2849' or PBDT of 1951' to 60'. Cement from 60' to surface  
Windsor has no record of TD or size and depth of casing. All casing sizes and depths are estimated.

Current and Previously Abandoned Zones					
Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Mancos	Open	Hole			

Casing History							
String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	8 3/4	7	29 23	53'	N/A	53'	Surface
O.H.				2849			

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 18 with 0 sacks cmt on top. CIBP #2: Depth 50 103 with 0 sacks cmt on top.

Set 18 sks cmt from 0 ft. to 50 103 ft. in ☒ Casing ☐ Open Hole ☐ Annulus  
Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus  
Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus  
Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus  
Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing  
Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing  
Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing  
Set sacks half in, half out surface casing from ft. to ft.  
Set sacks at surface  
Cut four feet below ground level, weld on plate Dry-Hole Marker: ☐ Yes ☐ No  
Set sacks in rat hole Set sacks in mouse hole

NOTE: Two (2) sacks cement required on all CIBPs.

Additional Plugging Information for Subsequent Report Only

Casing Recovered: ft. of in. casing Plugging date:  
\*Wireline Contractor: \*Cementing Contractor:  
Type of Cement and Additives Used:  
\*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Bobby Coslett Email: bcoslett@windsorenergy.com  
Signed: Title: Operations Superintendent Date: 06/01/10  
OGCC Approved: Title: EIT II Date: 6/8/10  
CONDITIONS OF APPROVAL, IF ANY: