

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2100



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WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

RECEIVED JUN 03 2010 COGCC/Rifle Office

COGCC Operator Number: 10081
Name of Operator: Windsor Energy Group LLC
Address: 14301 caliber Drive Suite 300
City: Oklahoma City State: OK Zip: 73134
Contact Name & Telephone: Bobby Coslett
No: (405) 463-6978
Fax: (405) 463-6994
24 hour notice required, contact:

API Number 05-103-08947
Well Name: University of Texas Well Number: 1
Location (QtrQtr, Sec, Twp, Rng, Meridian): 1405 FSL 1662 FWL NE SW Sec. 32-2N-102W
County: Rio Blanco Federal, Indian or State Lease Number: 46971
Field Name: Rangely Field Number: 72370
Complete the Attachment Checklist
Wellbore Diagram
Cement Job Summary
Wireline Job Summary

[X] Notice of Intent to Abandon [] Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.096076 Longitude: -108.870676
GPS Data:
Date of Measurement: 7/12/2001 PDOP Reading: 6 Instrument Operator's Name: Twin Arrow
Reason for Abandonment: [] Dry [X] Production Sub-economic [] Mechanical Problems [] Other
Casing to be Pulled: [] Yes [X] No Top of Casing Cement:
Fish in Hole: [] Yes [] No If yes, explain details below
Wellbore has Uncemented Casing Leaks: [] Yes [] No If yes, explain details below
Details: Fill w/ Mancos Shale from TD of 1268' to 50'. Cement from 50' to surface
1695' 97' 97'

Current and Previously Abandoned Zones

Table with columns: Formation, Perforations - Top, Perforations - Bottom, Date Abandoned, Method of Isolation, Plug Depth

Casing History

Table with columns: String, Size of Hole, Size of Casing, Weight per ft, Setting Depth, Sacks Cement, Cement Bottom, Cement Top

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 15 with 0 sacks cmt on top. CIBP #2: Depth 97' with 0 sacks cmt on top.
NOTE: Two (2) sacks cement required on all CIBPs.
Set 15 sks cmt from 0 ft. to 97' ft. in [X] Casing [] Open Hole [] Annulus
Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing
Dry-Hole Marker: [] Yes [] No

Additional Plugging Information for Subsequent Report Only

Casing Recovered: ft. of in. casing Plugging date:
Wireline Contractor: Cementing Contractor:
Type of Cement and Additives Used:
*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Bobby Coslett Email: bcoslett@windsorenergy.com
Signed: Title: Operations Superintendent Date: 06/01/10
OGCC Approved: Title: EIT II Date: 6/8/10

CONDITIONS OF APPROVAL, IF ANY: