

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-210

WELL ABANDONMENT REPORT

02054026

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

RECEIVED
JUN 03 2010
COGCC/Rifle Office

COGCC Operator Number: 10081	Contact Name & Telephone Bobby Coslett	24 hour notice required, contact:		
Name of Operator: Windsor Energy Group LLC	No: (405) 463-6978			
Address: 14301 caliber Drive Suite 300	Fax: (405) 463-6994			
City: Oklahoma City State: OK Zip: 73134	Tel:			
API Number 05-103-08947		Complete the Attachment Checklist		
Well Name: University of Texas Well Number: 1				
Location (QtrQtr, Sec, Twp, Rng, Meridian): 1405 FSL 1662 FWL NE SW Sec. 32-2N-102W				
County: Rio Blanco Federal, Indian or State Lease Number: 46971				
Field Name: Rangely Field Number: 72370				
		Oper OGCC		
		Wellbore Diagram		
		Cement Job Summary		
		Wireline Job Summary		

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.096076 Longitude: -108.870676
GPS Data:
Date of Measurement: 7/12/2001 PDOP Reading: 6 Instrument Operator's Name: Twin Arrow
Reason for Abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems ☐ Other
Casing to be Pulled: ☐ Yes ☒ No Top of Casing Cement:
Fish in Hole: ☐ Yes ☐ No If yes, explain details below
Wellbore has Uncemented Casing Leaks: ☐ Yes ☐ No If yes, explain details below
Details: Fill w/ Mancos Shale from TD of 1268' to 50'. Cement from 50' to surface
1695' 97' 97'

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Mancos	Open	Hole			

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	7 7/8 - 8 3/4	7	29 233#	47'	N/A	47'	Surface
O.H.				1268 - 1695			

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 15 with 0 sacks cmt on top. CIBP #2: Depth 50 97' with 97' sacks cmt on top. NOTE: Two (2) sacks cement required on all CIBPs.
Set 15 sks cmt from 0 ft. to 97' ft. in ☒ Casing ☐ Open Hole ☐ Annulus
Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing
Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing
Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing
Set sacks half in, half out surface casing from ft. to ft.
Set sacks at surface
Cut four feet below ground level, weld on plate Dry-Hole Marker: ☐ Yes ☒ No ?
Set sacks in rat hole Set sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: ft. of in. casing Plugging date:
*Wireline Contractor: *Cementing Contractor:
Type of Cement and Additives Used:
*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Bobby Coslett Email: bcoslett@windsorenergy.com
Signed: Title: Operations Superintendent Date: 06/01/10
OGCC Approved: Title: EIT II Date: 6/8/10
CONDITIONS OF APPROVAL, IF ANY: