

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

JUN 03 2010

COGCC/Rifle Office

Complete the Attachment
Checklist

OP OGCC

1. OGCC Operator Number: 96850	4. Contact Name: Angela Neifert	Survey Plat	
2. Name of Operator: Williams Production RMT Co.	Phone: (303) 606-4398		
3. Address: 1515 Arapahoe St., Tower 3, Suite 1000	Fax: (303) 629-8272	Directional Survey	
City: Denver State: CO Zip: 80202		Surface Eqpm Diagram	
5. API Number 05-045-17674-00	OGCC Facility ID Number	Technical Info Page	
6. Well/Facility Name: Federal	7. Well/Facility Number: KP 312-17	Other	
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SENW 17-T6S-91W			
9. County: Garfield	10. Field Name: Kokopeli		
11. Federal, Indian or State Lease Number: COC051146			

General Notice

☐ **CHANGE OF LOCATION:** Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	FNL/FSL	FEL/FWL
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR

Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation Distance to nearest well same formation Surface owner consultation date:

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

☐ **CHANGE SPACING UNIT**

Formation Formation Code Spacing order number Unit Acreage Unit configuration

☐ **Remove from surface bond**

Signed surface use agreement attached

☐ **CHANGE OF OPERATOR (prior to drilling):**

Effective Date:
Plugging Bond: ☐ Blanket ☐ Individual

☐ **CHANGE WELL NAME**

NUMBER

From:
To:
Effective Date:

☐ **ABANDONED LOCATION:**

Was location ever built? ☐ Yes ☐ No
Is site ready for inspection? ☐ Yes ☐ No
Date Ready for Inspection:

☐ **NOTICE OF CONTINUED SHUT IN STATUS**

Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT

☐ **SPUD DATE:**

☐ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)

☐ **SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK**

*submit cbl and cement job summaries

Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

☐ **RECLAMATION:**

Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ **Notice of Intent**

Approximate Start Date: 06/12/2010

☐ **Report of Work Done**

Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to complete	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Angela Neifert
Print Name: Angela Neifert

Date: 06/03/10 Email: Angela.Neifert@Williams.com
Title: Permit Technician

COGCC Approved: [Signature]

Title: **EIT II**

Date: 6/7/2010

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number: 96850 API Number: 05-045-17674-00
2. Name of Operator: Williams Production RMT Co OGCC Facility ID #
3. Well/Facility Name: Federal Well/Facility Number: KP 312-17
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW 17-T6S-91W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

THE REFERENCED WELL WAS SUCCESSFULLY CEMENTED ON 4/21/2010

Williams Production RMT Co Request approval from the COGCC to commence Completion Operations.

ATTACHMENTS:

- CBL
- WELLBORE SCHEMATIC
- TEMPERATURE PLOT
- BRADENHEAD PRESSURE SUMMARY

**BAKER
HUGHES**

**DIFFERENTIAL TEMPERATURE LOG
GAMMA RAY LOG**

Baker Atlas

FILE NO: 1776	COMPANY WELL FIELD COUNTY	WILLIAMS PRODUCTION RMT COMPANY KP 312-17 KOKOPELLI GARFIELD STATE COLORADO
Ver. 3.87 S:17 T:6S R:91W PAD: KP 22-17 RIG: CYCLONE 30	LOCATION: SHL: 1852' FNL & 1861' FNL BHL: 1810' FNL & 660' FNL SEC 17 TWP 6S RGE 91W	OTHER SERVICES NONE
PERMANENT DATUM LOG MEASURED FROM DRILL MEAS. FROM	G.L. ELEVATION 6181 FT K.B. 23 FT ABOVE P.D. KELLY BUSHING	ELEVATIONS: KB 6214 FT DF 6213 FT GL 6181 FT

DATE	22-Apr-2010		
RUN	TRIP	1	1
SERVICE ORDER	576736		
DEPTH DRILLER	7335 FT		
DEPTH LOGGER	7285 FT		
BOTTOM LOGGED INTERVAL	7285 FT		
TOP LOGGED INTERVAL	0 FT		
TIME STARTED	06:30		
TIME FINISHED	08:30		
OPERATOR RIG TIME	2 HOURS		
TYPE OF FLUID IN HOLE	WATER		
FLUID DENSITY	8.0 LB/G		
FLUID SALINITY	N/A		
FLUID LEVEL	42 FT		
LOGGED CEMENT TOP	N/A		
WELLHEAD PRESSURE	0 PSI		
MAXIMUM HOLE DEVIATION	N/A		
NOMINAL LOGGING SPEED	100 F/IN		
MAX. RECORDED TEMP.	180 DEGF		
REFERENCE LOG	BAKER ATLAS OPEN HOLE		
REFERENCE LOG DATE	21-APR-2010		
EQUIP. NO.	LOCATION	HL-6741	VERNAL
RECORDED BY	DONALDSON		
WITNESSED BY	TOWERS		

IN MAKING INTERPRETATIONS OF LOGS OUR EMPLOYEES WILL GIVE CUSTOMER THE BENEFIT OF THEIR BEST JUDGEMENT. BUT SINCE ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS, WE CANNOT, AND WE DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATION. WE SHALL NOT BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COST, DAMAGES, OR EXPENSES WHATSOEVER INCURRED OR SUSTAINED BY THE CUSTOMER RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR EMPLOYEES.

BOREHOLE RECORD

BIT SIZE	FROM	TO
8.75 IN	1140 FT	7335 FT

CASING RECORD

SIZE	WEIGHT	GRADE	FROM	TO
8.625 IN	32 LB/F	N/A	0 FT	1140 FT
4.5 IN	11.6 LB/F	N/A	0 FT	7335 FT

REMARKS

RUN 1 TRIP 1: • CORRELATED TO BAKER OPEN HOLE LOG 21-APR-2010

• PAD: KP 22-17

• RIG: CYCLONE 30

• CREW: ROBERTSON/DEGROFF

• THANK YOU FOR CHOOSING BAKER ATLAS

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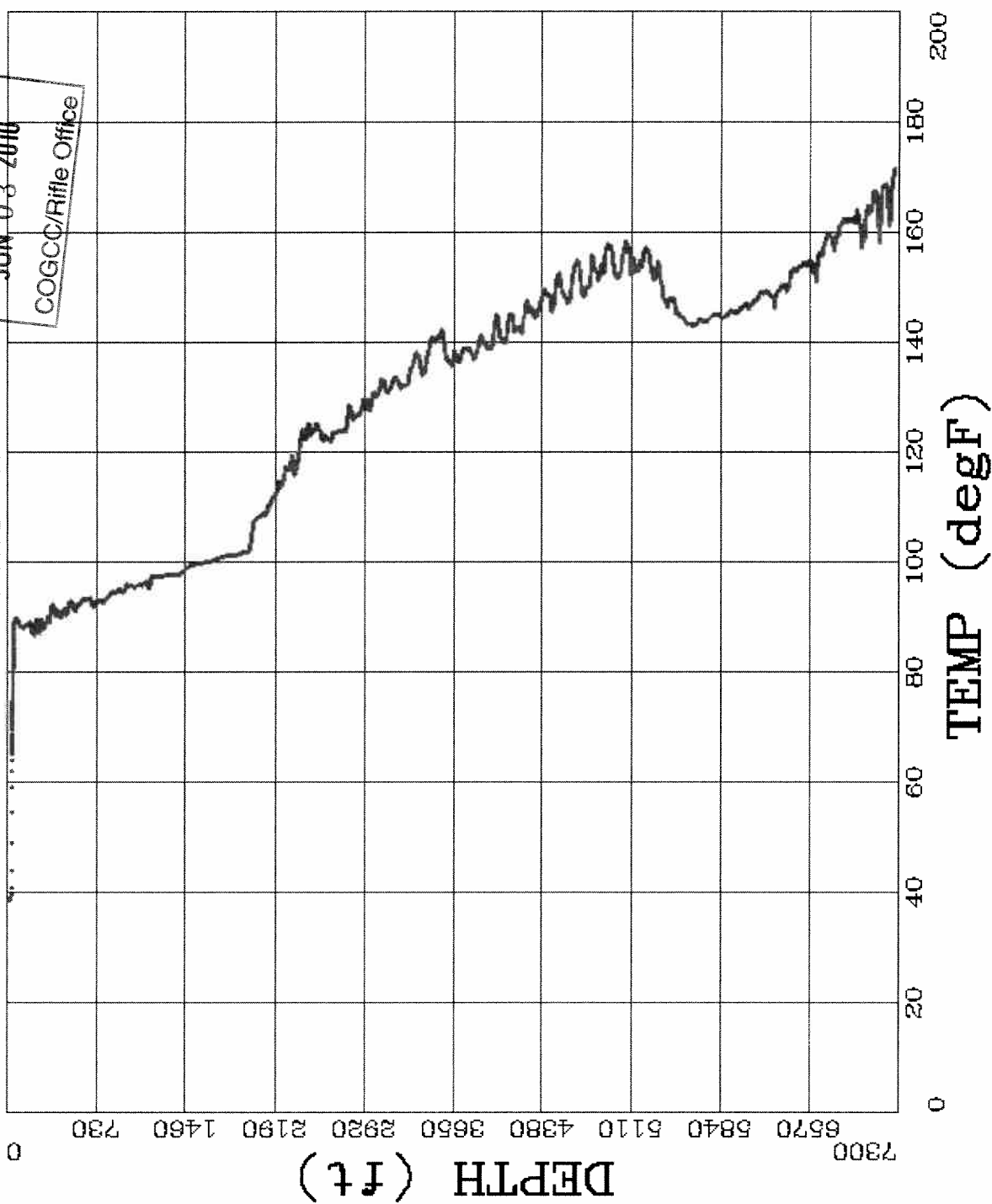
COGCC/Rifle Office

EQUIPMENT DATA

RUN	TRIP	TOOL	SERIES NO.	SERIAL NO.	POSITION
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KP 312-17

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ZONE A
FILE NAME : /data1a/1776/k970c01_MAIN_TEMP.xtf
INTERVAL : 24.25 - 7276.25 feet
X AXIS: 0, 200 TEMP (degF)
Y AXIS: 7300, 0 DEPTH (ft)

MAIN LOG 2"/100FT SCALE

Bradenhead Pressure Summary

WELL: Federal KP 312-17

LOCATION: SE/4 NW/4 SEC. 17 T6S-R91W 6TH PM

API#: 05-045-17674-00

TEMP. LOG RUN DATE: 04/22/10

TOP OF CEMENT: 2380' *(Jct = 2195')*

TOP OF GAS: 4554'

BRADENHEAD PRESSURES (psig)

HOURS	PSI	BBLS TO FILL
6 hrs:	0	15 GALS
12 hrs:	0	0
24 hrs:	0	0
48 hrs:	0	0
72 hrs:	0	0

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Williams Production RMT Co.
Federal KP 312-17
Kokopelli Field
SHL 1952' FNL 1961' FWL (SE/4 NW/4) BHL 1812' FNL 689' FWL (SW/4 NW/4)
Section 17-T6S-R91W 6th PM
Garfield County, Colorado

Formation Tops
(Measured Depths)

