

FORM

2

Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400065631

Plugging Bond Surety

20080134

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling

Sidetrack

3. Name of Operator: PINE RIDGE OIL & GAS LLC 4. COGCC Operator Number: 10276

5. Address: 600 17TH ST STE 800S
City: DENVER State: CO Zip: 80202

6. Contact Name: Moe Felman Phone: (303)226-1300 Fax: (303)226-1301
Email: moe.felman@cometridgeresources.com

7. Well Name: Cutthroat Well Number: 32-29

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 3620

WELL LOCATION INFORMATION

10. QtrQtr: SWNE Sec: 29 Twp: 19S Rng: 69W Meridian: 6

Latitude: 38.368695 Longitude: -105.133818

Footage at Surface: 1950 FNL/FSL FNL 2321 FEL/FWL FEL

11. Field Name: Florence-Canon City Field Number: 24600

12. Ground Elevation: 5286 13. County: FREMONT

14. GPS Data:

Date of Measurement: 06/01/2010 PDOP Reading: 3.0 Instrument Operator's Name: Chris Pearson

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 2604 FNL 1776 FEL 2604 FNL 1776 FEL
Bottom Hole: FNL/FSL 2604 FNL 1776 FEL
Sec: 29 Twp: 19S Rng: 69W Sec: 29 Twp: 19S Rng: 69W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 5280 ft

18. Distance to nearest property line: 267 ft 19. Distance to nearest well permitted/completed in the same formation: 7505 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Pierre	Prr			

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: 20080135

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
See attached Lease Description

25. Distance to Nearest Mineral Lease Line: _____ 26. Total Acres in Lease: 480

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: Evaporation and Burial

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24	16	1/4 WT	50	70	50	
SURF	12+1/4	8+5/8	24.0 ppf	700	250	700	
1ST LINER	7+7/8	5+1/2	15.5 ppf	3,620			

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments We are looking to add this well to our current drilling program, due to rig availability we wish to waive the 20 day comment/wait period. Attached you will find waivers from the operator (Pine Ridge Oil & Gas LLC) and the LGD of Fremont County. The Land owner waiver will be supplied 6-7-2010. Mineral Lease Map is the same map as supplied for the Patti 32-29 and Special K 32-29 wells previously permitted on this well pad. A form 4 Sundry will be provided 6-7-2010 for the amending of the Patti Special pad to include this third well. If you have any questions please contact me. Timothy J. Engl 303-226-1316.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Moe Felman

Title: Sr Operations Engineer Date: _____ Email: moe.felman@cometridgeresour

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER

05

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400067227	PLAT	CUTTHROAT 32-29 19S69W29 Well Cert.pdf
400067228	TOPO MAP	CUTTHROAT 32-29 19S69W29 Topo.pdf
400067230	DEVIATED DRILLING PLAN	Cutthroat 32-29_Directional Surveys_Ver 2_05-27-10.pdf
400067231	DEVIATED DRILLING PLAN	Cutthroat 32-29_Directional Plot_Ver 2_05-27-10.pdf
400067233	MULTI-WELL PLAN	PattiSpecialCutPad Multi well plan.pdf
400067240	LOCATION PICTURES	Cutthroat 32-29 Location Pictures.pdf
400067243	WAIVERS	Cutthroat 32-29 20-day waiver - Pine Ridge.pdf
400067244	LEGAL/LEASE DESCRIPTION	Cutthroat 32-29 Lease Description.pdf
400067246	WAIVERS	Cutthroate 32-29 20-day waiver - Fremont Co..pdf

Total Attach: 9 Files