



1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109

**WELL ABANDONMENT REPORT**

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

<b>COGCC Operator Number:</b> 51130		<b>24 hour notice required, contact:</b> Tel: _____
Name of Operator: <u>Locin Oil Corporation</u>		
Address: <u>25231 Grogan's Mill Road, Suite 500</u>		
City: <u>The Woodlands</u> State: <u>TX</u> Zip: <u>77380</u>		<b>Complete the Attachment Checklist</b> Oper OGCC
Contact Name & Telephone Mark Clavenna No: <u>281-362-8600 (22)</u> Fax: <u>281-419-6626</u>		
API Numbe <u>05-103-05176</u> ( <b>DRAGON TRAIL - GOVT # 1</b> )		
Well Name: <u>Government</u> Well Number: <u>Walker #1</u>		Wellbore Diagram <input checked="" type="checkbox"/>
Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NWNW, Sec 15, T2S, R102W</u>		Cement Job Summary <input type="checkbox"/>
County: <u>Rio Blanco</u> Federal, Indian or State Lease Number: <u>C-09587</u>		Wireline Job Summary <input type="checkbox"/>
Field Name <u>Dragon Trail</u> Field Number <u>18700</u>		

☒ **Notice of Intent to Abandon**☐ **Subsequent Report of Abandonment****Only Complete the Following Background Information for Intent to Abandon**

Latitude: \_\_\_\_\_ Longitude: \_\_\_\_\_  
GPS Data: \_\_\_\_\_  
Date of Measurement: \_\_\_\_\_ PDOP Reading: \_\_\_\_\_ Instrument Operator's Name: \_\_\_\_\_

Reason for Abandonment ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems ☐ Other  
Casing to be Pulled: ☐ Yes ☐ No Top of Casing Cement: Unknown  
Fish in Hole: ☐ Yes ☐ No If yes, explain details below  
Wellbore has Uncemented Casing Leaks ☐ Yes ☒ No If yes, explain details below  
Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Mancos B	2385	2450	→ NO RECORD IN COGCC FILES OF THESE PERFS. 1961 COMPLETION REPORT SHOWS OPEN-HOLE COMPLETION FROM 2500' - 3079'		

**Casing History**

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	12.25	8.625	24	100	100 50	100	SURFACE
Prod	7.875	5.5	15.5 14	2500	100 200	2500	

**Plugging Procedure for Intent and Subsequent Report**

CIBP #1: Depth 2300 with 2 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Perforate and squeeze at 1000 ft. with 50 sacks Leave at least 100 ft. in casing

Perforate and squeeze at 160 ft. with 60 sacks Leave at least 100 ft. in casing

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks Leave at least 100 ft. in casing

Set \_\_\_\_\_ sacks half in, half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate

Set \_\_\_\_\_ sacks in rat hole

Dry-Hole Marker: ☒ Yes ☐ No

Set \_\_\_\_\_ sacks in mouse hole

NOTE: Two (2) sacks cement required on all CIBPs.

**Additional Plugging Information for Subsequent Report Only**

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ in. casing Plugging date: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

**\*Attach job summaries.**

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Mark Clavenna Email: mclavenna@nclnr.com

Signed: Mark Clavenna Title: Manager Date: 05/11/10

OGCC Approved: David And Title: PE II Date: 6/4/2010

CONDITIONS OF APPROVAL, IF ANY:

1) Operator must provide well location GPS coordinates on Subsequent Report of Abandonment in accordance with COGCC As-Built Location Policy and Rule 215.