



1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109

**WELL ABANDONMENT REPORT**

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

**RECEIVED**  
MAY 17 2010  
COGCC

COGCC Operator Number: 51130	Contact Name & Telephone: Mark Clavenna	<b>24 hour notice required, contact:</b>
Name of Operator: Locin Oil Corporation	No: 281-362-8600 (22)	
Address: 25231 Grogan's Mill Road, Suite 500	Fax: 281-419-6626	
City: The Woodlands State: TX Zip: 77380	Tel:	

API Number: 05-103-08643	Well Name: Fork Unit	Well Number: 15-2-2-2	<b>Complete the Attachment Checklist</b>															
Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SWSE</u> Sec 2, T2S, R102W																		
County: Rio Blanco	Federal, Indian or State Lease Number: C-0128294																	
Field Name: Dragon Trail	Field Number: 18700																	
			<table border="1"> <tr> <td>Wellbore Diagram</td> <td>Oper</td> <td>OGCC</td> </tr> <tr> <td>Cement Job Summary</td> <td></td> <td></td> </tr> <tr> <td>Wireline Job Summary</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> </tr> </table>	Wellbore Diagram	Oper	OGCC	Cement Job Summary			Wireline Job Summary								
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Cement Job Summary																		
Wireline Job Summary																		

**Notice of Intent to Abandon**       **Subsequent Report of Abandonment**

**Only Complete the Following Background Information for Intent to Abandon**

Latitude: \_\_\_\_\_ Longitude: \_\_\_\_\_  
 GPS Data: \_\_\_\_\_  
 Date of Measurement: \_\_\_\_\_ PDOP Reading: \_\_\_\_\_ Instrument Operator's Name: \_\_\_\_\_

Reason for Abandonment:  Dry     Production Sub-economic     Mechanical Problems     Other

Casing to be Pulled:  Yes     No    Top of Casing Cement: Unknown \_\_\_\_\_

Fish in Hole:  Yes     No    If yes, explain details below \_\_\_\_\_

Wellbore has Uncemented Casing Leaks:  Yes     No    If yes, explain details below \_\_\_\_\_

Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Mancos B	2921	3164			

**Casing History**

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	12.25	8.625	24	181	200	181	0
Prod	7.875	5.5	15.5	3353	140	3353	

**Plugging Procedure for Intent and Subsequent Report**

CIBP #1: Depth 2850 with 2 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top

NOTE: Two (2) sacks cement required on all CIBPs.

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in     Casing     Open Hole     Annulus

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in     Casing     Open Hole     Annulus

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in     Casing     Open Hole     Annulus

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in     Casing     Open Hole     Annulus

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in     Casing     Open Hole     Annulus

Perforate and squeeze at 1000 ft. with 50 sacks Leave at least 100 ft. in casing

Perforate and squeeze at 230 ft. with 75 sacks Leave at least 100 ft. in casing

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks Leave at least 100 ft. in casing

Set \_\_\_\_\_ sacks half in, half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate    Dry-Hole Marker:  Yes     No

Set \_\_\_\_\_ sacks in rat hole    Set \_\_\_\_\_ sacks in mouse hole

**Additional Plugging Information for Subsequent Report Only**

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ in. casing    Plugging date: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_    \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

**\*Attach job summaries.**

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Mark Clavenna    Email: mclavenna@nclnr.com

Signed: Mark Clavenna    Title: Manager    Date: 05/11/10

OGCC Approved: David Anderson    Title: PE II    Date: 6/4/2010

CONDITIONS OF APPROVAL, IF ANY:

1) Operator must provide well location GPS coordinates on Subsequent Report of Abandonment in accordance with COGCC As-Built Location Policy and Rule 215.