



DE	ET	OE	ES
			DA
<b>RECEIVED</b> MAY 17 2010 <b>COGCC</b>			

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109

## WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

<b>COGCC Operator Number:</b> 51130 Name of Operator: <u>Locin Oil Corporation</u> Address: <u>25231 Grogan's Mill Road, Suite 500</u> City: <u>The Woodlands</u> State: <u>TX</u> Zip: <u>77380</u>		<b>Contact Name &amp; Telephone</b> <u>Mark Clavenna</u> No: <u>281-362-8600 (22)</u> Fax: <u>281-419-6626</u> Tel: _____	<b>24 hour notice required, contact:</b>   																	
<b>API Number:</b> 05-103-09538 Well Name: <u>Fork Unit</u> Well Number: <u>16-11-1-2</u> Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SESE, Sec 17, T1S, R102W</u> County: <u>Rio Blanco</u> Federal, Indian or State Lease Number: <u>C-02740</u> Field Name <u>Douglas Creek North</u> Field Number <u>17900</u>		<b>Complete the Attachment Checklist</b> <table border="1"> <tr> <th></th> <th>Oper</th> <th>OGCC</th> </tr> <tr> <td>Wellbore Diagram</td> <td>x</td> <td></td> </tr> <tr> <td>Cement Job Summary</td> <td></td> <td></td> </tr> <tr> <td>Wireline Job Summary</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> </tr> </table>			Oper	OGCC	Wellbore Diagram	x		Cement Job Summary			Wireline Job Summary							
	Oper	OGCC																		
Wellbore Diagram	x																			
Cement Job Summary																				
Wireline Job Summary																				

☒ **Notice of Intent to Abandon** ☐ **Subsequent Report of Abandonment**

### Only Complete the Following Background Information for Intent to Abandon

Latitude: \_\_\_\_\_ Longitude: \_\_\_\_\_  
GPS Data: \_\_\_\_\_  
Date of Measurement: \_\_\_\_\_ PDOP Reading: \_\_\_\_\_ Instrument Operator's Name: \_\_\_\_\_

Reason for Abandonment ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems ☐ Other  
Casing to be Pulled: ☐ Yes ☒ No Top of Casing Cement: Unknown  
Fish in Hole: ☐ Yes ☒ No If yes, explain details below  
Wellbore has Uncemented Casing Leaks ☐ Yes ☒ No If yes, explain details below  
Details: \_\_\_\_\_

### Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Mancos B	2305	2377			

### Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	12.25	8.625	24	268	240	268	0
Prod	7.875	5.5	15.5	2531	325	2531	

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2260 with 2 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Perforate and squeeze at 1000 ft. with 50 sacks Leave at least 100 ft. in casing  
Perforate and squeeze at 320 ft. with 75 sacks Leave at least 100 ft. in casing  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks Leave at least 100 ft. in casing

Set \_\_\_\_\_ sacks half in, half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
Set \_\_\_\_\_ sacks at surface  
Cut four feet below ground level, weld on plate  
Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

Dry-Hole Marker: ☒ Yes ☐ No

NOTE: Two (2) sacks cement required on all CIBPs.

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ in. casing Plugging date: \_\_\_\_\_  
\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_  
Type of Cement and Additives Used: \_\_\_\_\_  
**\*Attach job summaries.**

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Mark Clavenna Email: mclavenna@ncnr.com  
Signed: Mark Clavenna Title: Manager Date: 05/11/10

OGCC Approved: David Anderson Title: PE II Date: 6/4/2010  
**CONDITIONS OF APPROVAL, IF ANY:**

1) Operator must provide well location GPS coordinates on Subsequent Report of Abandonment in accordance with COGCC As-Built Location Policy and Rule 215.