

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

DE ET CEAT ES  
#200230055  
RECT  
FEB 03 2010  
COGCC/Rifle Office

1. OGCC Operator Number: 28600  
2. Name of Operator: Exxon Mobil Corporation  
3. Address: P. O. Box 4358, COPR-MI-205  
City: Houston State: Tx. Zip 77210-4358  
4. Contact Name: Lynn Neely  
Phone: 281-654-1949  
Fax: 262-313-9747  
5. API Number 05-103-11634-00 OGCC Facility ID Number  
6. Well/Facility Name: Freedom Unit 7. Well/Facility Number 197-28A6  
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSW, Sec. 28, T1S, R97W, 6th P.M.  
9. County: Rio Blanco 10. Field Name: Piceance Creek  
11. Federal, Indian or State Lease Number: Fee Property

Complete the Attachment Checklist  
OP OGCC

Survey Plat  
Directional Survey  
Surface Eqpm Diagram  
Technical Info Page  
Other

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)  
Change of Surface Footage from Exterior Section Lines:  
Change of Surface Footage to Exterior Section Lines:  
Change of Bottomhole Footage from Exterior Section Lines:  
Change of Bottomhole Footage to Exterior Section Lines:  
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer  
Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR  
Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No  
Ground Elevation Distance to nearest well same formation Surface owner consultation date:

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

☐ CHANGE SPACING UNIT  
Formation Formation Code Spacing order number Unit Acreage Unit configuration  
☐ Remove from surface bond  
Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):  
Effective Date:  
Plugging Bond: ☐ Blanket ☐ Individual  
☐ CHANGE WELL NAME  
From:  
To:  
Effective Date:

☐ ABANDONED LOCATION:  
Was location ever built? ☐ Yes ☐ No  
Is site ready for inspection? ☐ Yes ☐ No  
Date Ready for Inspection:  
☐ NOTICE OF CONTINUED SHUT IN STATUS  
Date well shut in or temporarily abandoned:  
Has Production Equipment been removed from site? ☐ Yes ☐ No  
MIT required if shut in longer than two years. Date of last MIT

☐ SPUD DATE:  
☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK \*submit cbl and cement job summaries  
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.  
Final reclamation will commence on approximately ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☐ Notice of Intent  
Approximate Start Date:  
☐ Report of Work Done  
Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2) ☐ Request to Vent or Flare ☐ E&P Waste Disposal  
☐ Change Drilling Plans ☐ Repair Well ☐ Beneficial Reuse of E&P Waste  
☐ Gross Interval Changed? ☐ Rule 502 variance requested ☐ Status Update/Change of Remediation Plans  
☐ Casing/Cementing Program Change ☒ Other: Change Proposed Total Measured Depth for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Lynn Neely Date: 02/03/2010 Email: lynn.n.neely@exxonmobil.com  
Print Name: Lynn Neely Title: Regulatory Specialist

COGCC Approved: Title Date: 2/4/10

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	28600	API Number:	05-103-11634-00
2. Name of Operator:	Exxon Mobil Corporation		
		OGCC Facility ID #	0
3. Well/Facility Name:	Freedom Unit	Well/Facility Number:	197-28A6
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWSW, Sec. 28, T1S, R97W, 6th P.M.		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Exxon Mobil requests that Item #9 - Proposed Total Measured Depth be revised to read 13,500'.