

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

FORM

4

Rev 12/05

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well by other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number:	98850	4. Contact Name	Angela Neifert
2. Name of Operator:	Williams Production RMT Co.	Phone:	(303) 806-4398
3. Address: 1515 Arapahoe St., Tower 3, Suite 1000		Fax:	(303) 629-8272
City:	Denver	State:	CO
	Zip: 80202		
5. API Number 05-045-17676-00	OGCC Facility ID Number		
6. Well/Facility Name: Federal	7. Well/Facility Number	KP 521-17	
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian):	SENW 17-T6S-91W		
9. County: Garfield	10. Field Name: Kokopell		
11. Federal, Indian or State Lease Number:	COC051146		

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Complete the Attachment

JUN 03 2010

OP OGCC

SURFACE/RR/IL&A OFFICE

Directional Survey

Surface Eqpm't Diagram

Technical Info Page

Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:		FNU/FSL <input type="checkbox"/> FEI/FWL <input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:		<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:		<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:		<input type="checkbox"/>
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer		attach directional survey
Latitude	Distance to nearest property line	
Longitude	Distance to nearest lease line	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest well same formation	Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>

GPS DATA:

Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

☐ CHANGE SPACING UNIT

Formation _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

☐ Remove from surface bond

Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date: _____

Plugging Bond: ☐ Blanket ☐ Individual☐ CHANGE WELL NAME

From: _____

To: _____

Effective Date: _____

NUMBER

☐ ABANDONED LOCATION:Was location ever built? ☐ Yes ☐ NoIs site ready for inspection? ☐ Yes ☐ No

Date Ready for inspection: _____

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned: _____

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT _____

☐ SPUD DATE: _____☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

☐ RECLAMATION:

Attach technical page describing final reclamation procedures per Rule 1004.

☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ Notice of Intent

Approximate Start Date: _____

☐ Report of Work Done

Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)☐ Change Drilling Plans☐ Gross Interval Changed?☐ Casing/Cementing Program Change☐ Request to Vent or Flare☐ Repair Well☐ Rule 502 variance requested☒ Other: Request to complete _____☐ E&P Waste Disposal☐ Beneficial Reuse of E&P Waste☐ Status Update/Change of Remediation Plans

for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____

Date: 06/03/10

Email: Angela.Neifert@Williams.com

Print Name: _____

Angela Neifert

Title: _____

Permit Technician

OGCC Approved: _____

Title _____

Date: 6/3/2010

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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OGCC/Rifle Office

1. OGCC Operator Number: 96850 API Number: 05-045-17676-00
2. Name of Operator: Williams Production RMT Co OGCC Facility ID #
3. Well/Facility Name: Federal Well/Facility Number: KP 521-17
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW 17-T6S-91W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

THE REFERENCED WELL WAS SUCCESSFULLY CEMENTED ON 5/8/2010

Williams Production RMT Co Request approval from the COGCC to commence Completion Operations.

ATTACHMENTS:

CBL
WELLBORE SCHEMATIC
TEMPERATURE PLOT
BRADENHEAD PRESSURE SUMMARY

See not attached to/w THIS FORM 4

5/29/2010

1830' TO C


See From CBL

(6/13/2010)

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COGCC/Rifle Office

 BAKER HUGHES		DIFFERENTIAL TEMPERATURE LOG GAMMA RAY LOG	
Baker Atlas			
FILE NO: 1804	COMPANY WELL FIELD COUNTY	WILLIAMS PRODUCTION RMT COMPANY KP 521-17 KOKOPELLI GARFIELD STATE COLORADO	
API NO: 05045176780000	Ver. 3.87 S:17 T:6S R:91W PAD: KP 22-17 RIG: CYCLONE 30		LOCATION: SHL: 1942' FNL & 1961' FNL BHL: 1116' FNL & 1980' FNL SEC 17 TWP 6S RGE 91W OTHER SERVICES XMAC BHP
PERMANENT DATUM LOG MEASURED FROM DRILL. MEAS. FROM	G.L. ELEVATION 8191 FT K.B. 23 FT ABOVE P.D. KELLY BUSHING		ELEVATIONS: KB 6214 FT DF 6213 FT OL 6191 FT

DATE	08-May-2010	
RUN	TRIP	1 1
SERVICE ORDER	576740	
DEPTH DRILLER	7075 FT	
DEPTH LOGGER	70 FT	
BOTTOM LOGGED INTERVAL	70 FT	
TOP LOGGED INTERVAL	0 FT	
TIME STARTED	21:00	
TIME FINISHED	23:00	
OPERATOR RIG TIME	2 HOURS	
TYPE OF FLUID IN HOLE	WATER	
FLUID DENSITY	8.0 LB/G	
FLUID SALINITY	N/A	
FLUID LEVEL	0 FT	
LOGGED CEMENT TOP	N/A	
WELLHEAD PRESSURE	0 PSI	
MAXIMUM HOLE DEVIATION	N/A	
NOMINAL LOGGING SPEED	100 F/IN	
MAX. RECORDED TEMP.	183 DEGF	
REFERENCE LOG	BAKER ATLAS OPEN-HOLE	
REFERENCE LOG DATE	07-MAY-2010	
EQUIP. NO.	LOCATION	HL-6741 VERNAL
RECORDED BY	DONALDSON	
WITNESSED BY	DUNIHOO	

IN MAKING INTERPRETATIONS OF LOGS OUR EMPLOYEES WILL GIVE CUSTOMER THE BENEFIT OF THEIR BEST JUDGEMENT, BUT SINCE ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS, WE CANNOT, AND WE DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATION. WE SHALL NOT BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COST, DAMAGES, OR EXPENSES WHATSOEVER INCURRED OR SUSTAINED BY THE CUSTOMER RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR EMPLOYEES.

BOREHOLE RECORD			
BIT SIZE	FROM	TO	
8.75 IN	1146 FT	7075 FT	

CASING RECORD			
SIZE	WEIGHT	GRADE	FROM TO
9.625 IN	32 LB/F	N/A	0 FT 1146 FT
4.5 IN	11.5 LB/F	N/A	0 FT 7075 FT

REMARKS

RUN 1 TRIP 1 : * PAD: KP 22-17

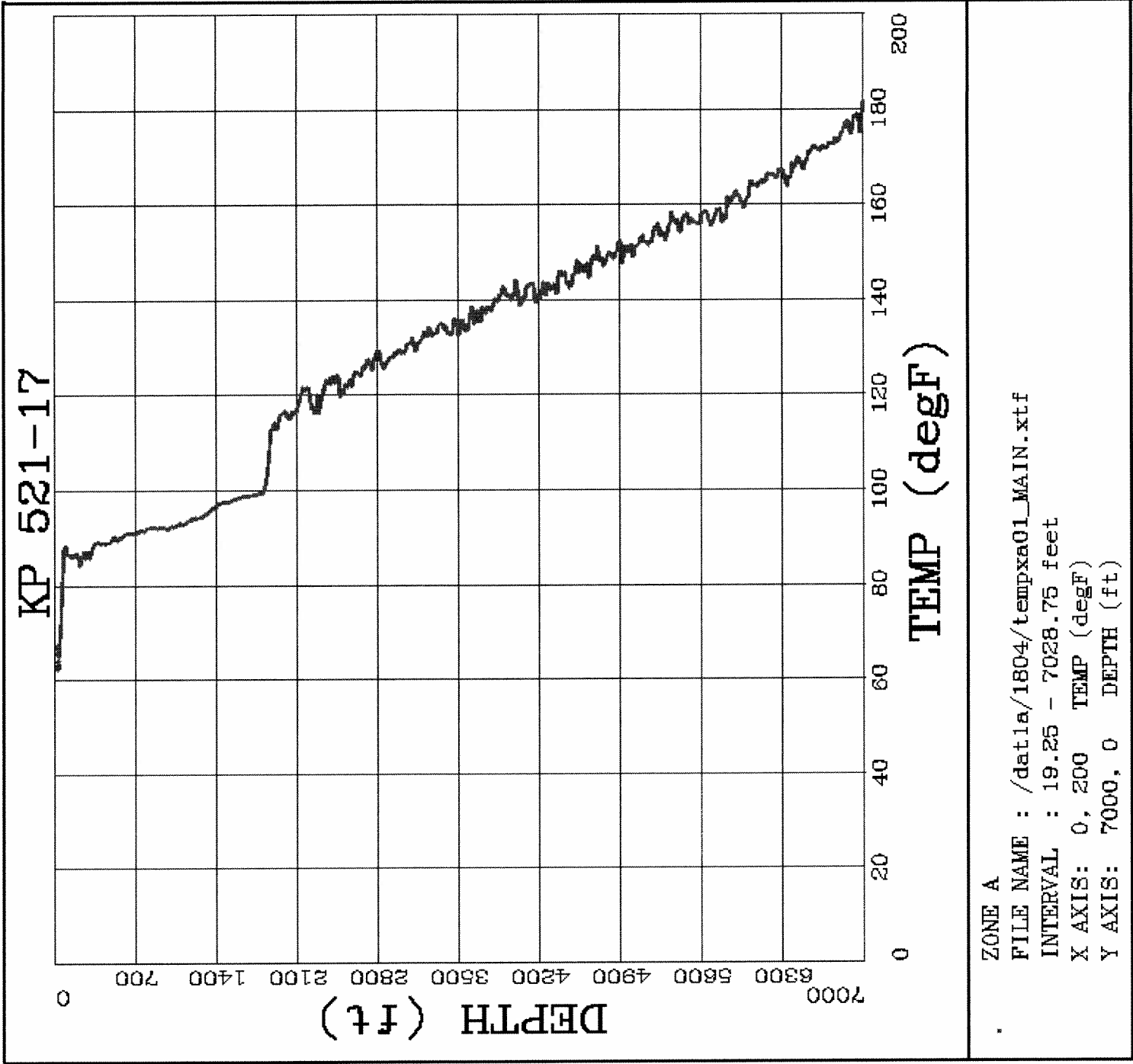
* RIG: CYCLONE 30

* CREW: CORNETT/ROBERTSON/HOLLAR

EQUIPMENT DATA				
RUN	TRIP	TOOL	SERIES NO.	POSITION
1	1	SWAG	3850VA	FEET
1	1	TMA	3880DA	FREE

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1	TEMP	35180A	10092882	PRF
1	SR	35180G	10092882	PRF
1	TEMP	24180A	10128974	PRF

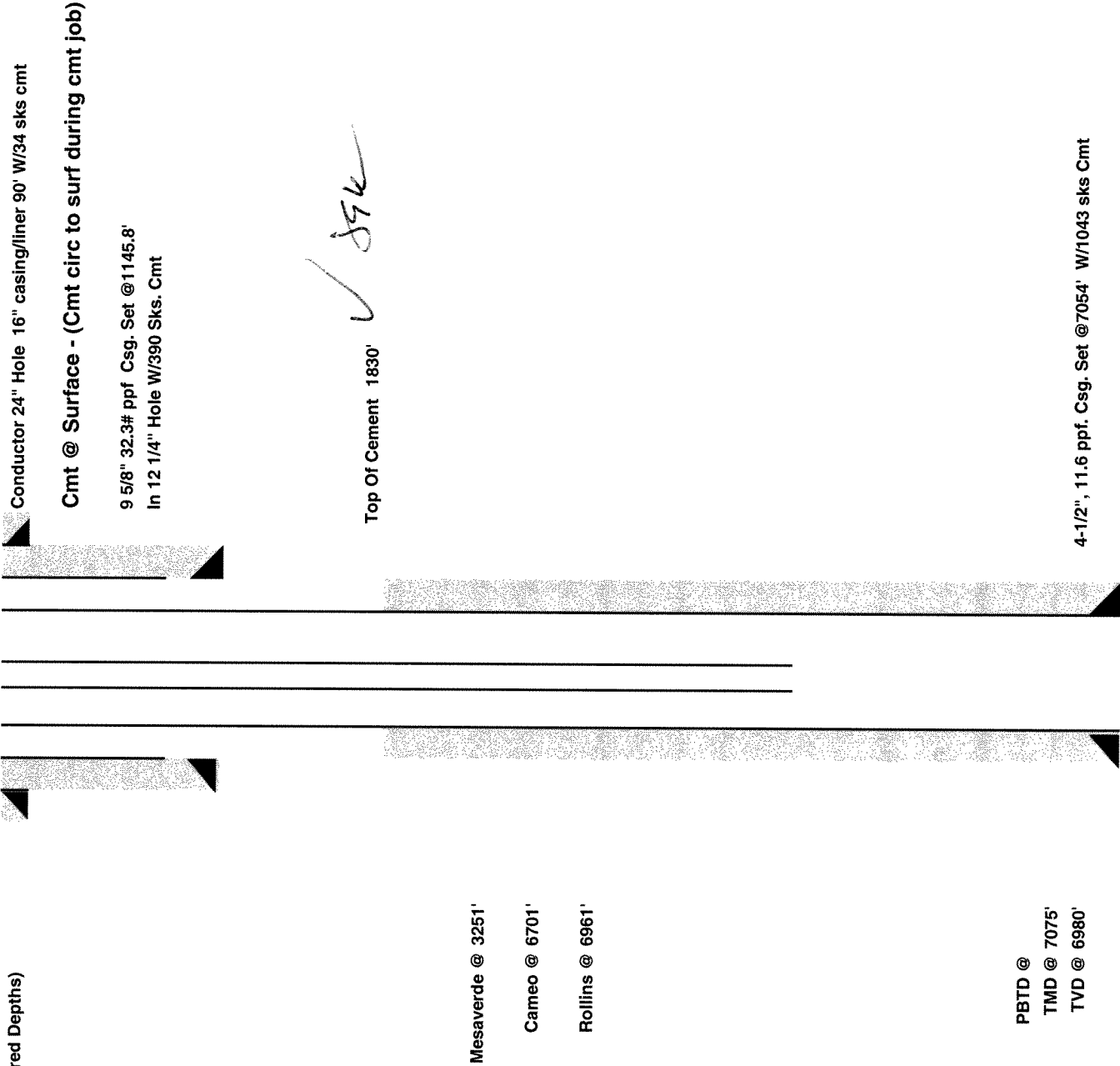


MAIN LOG 2"/100FT SCALE

Williams Production RMT Co.
Federal KP 521-17
Kokopelli Field
SHL 1942' FNL 1961' FWL (SE/4 NW/4) BHL 1106' FNL 1988' FWL (NE/4 NW/4)
Section 17-T6S-R91W 6th PM
Garfield County, Colorado

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Formation Tops
(Measured Depths)



Bradenhead Pressure Summary

WELL: Federal KP 521-17

LOCATION: SE/4 NW/4 SEC. 17 T6S-R9IW 6TH PM

API#: 05-045-17676-00

TEMP. LOG RUN DATE: 5/8/2010

TOP OF CEMENT: 1830'

TOP OF GAS: 4961'

BRADENHEAD PRESSURES (psig)

HOURS	PSI	BBLS TO FILL
6 hrs:	0	44 GALS
12 hrs:	0	0
24 hrs:	0	0
48 hrs:	0	0
72 hrs:	0	0

F
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COGCC/Rifle Office