



02054353

Andrews, David

From: GJRig01@oxy.com
Sent: Sunday, May 30, 2010 12:37 AM
To: Andrews, David
Subject: FW: Well 697-17-14, API# 05-045-19279-00 9-5/8" Surface Casing Cement Summary

Mr. Andrews, I mislabeled the well name for the cement summary below, which was pumped on well 697-17-14.

Well 697-17-06A cement summary will be sent shortly. I apologize for any inconvenience.

Dmitry Smushkov, OXY DSM
(281) 436-6424

2927'
SURFACE CASING SETTING DEPTH = ~~2929'~~

From: GJRig01
Sent: Friday, May 28, 2010 3:54 AM
To: 'Andrews, David'
Cc: Geddes, Randy; Ahlquist, Brad G; Bevans, Ronald A; Benavides, Simon (BISON ENERGY PARTNERS LTD); Padilla, Daniel
Subject: Well 697-17-06A, API# 05-045-19281-00 9-5/8" Surface Casing Cement Summary

DA

Mr. Andrews,

The following 9-5/8" surface casing string has been run and cemented on Oxy's 609-14 pad:

DA

Well ~~697-17-06A~~, API ~~05-045-19281-00~~ 697-17-14, API 05-045-19279-00

PRESSURE TESTED LINES TO 3000 PSI.
PUMPED 20 BBLS FRESH WATER, 20 BBLS OF SUPER FLUSH, 20 BBLS OF FRESH WATER.
CEMENTED 9-5/8" SURFACE CASING WITH:
1210 SACKS - 502 BBLS OF 12.3 PPG - 2.33 CU. FT/SK VERSACEM LEAD WITH TUFF FIBER, 110 SACKS - 40.6 BBLS OF 12.8 PPG - 2.07 CU. FT/SK VERSACEM TAIL.
DISPLACED WITH 222 BBLS FRESH WATER AT 5 BPM.
SAW 470 PSI LIFT PRESSURE.
SLOWED DOWN TO 2 BPM FOR THE LAST 10 BBLS.
BUMPED PLUG WITH 1500 PSI,
AND TESTED CASING TO 1500 PSI FOR 30 MINUTES. GOOD TEST.
FLOATS HELD. CIP AT 08:00, 05/26/2010.
SAW 0 BBLS CEMENT RETURNS TO SURFACE.
FLUSHED PARASITE LINE WITH 10 BBL SUGAR WATER.

TOPPED OUT OFFLINE AFTER SKIDDING TO WELL 697-17-06A.
PUMPED TOTAL 1,100 SACKS - 386 BBLS OF 12.5PPG - 1.97 CU. FT/SK HALCEM TOPOUT BLEND, UNTIL CEMENT RETURNED TO SURFACE WITHOUT FALLING BACK.

If you have any questions please contact OXY DSM

Thanks,

Simon Benavides, OB Sanchez, Dmitry Smushkov, Marco Silva

(281) 436-6424