

San Juan Basin Operators Checklist

Please submit this checklist with all Application for Permits-to-Drill (APD) subject to Order Nos. 112-156 and 112-157.

Well Name: ConocoPhillips, Southern Ute #704

Location: NW/4NW/4 Sec. 16, T-32-N, R-7-W, NMPM

1. * Is the proposed well within 1½ miles of the outcrop contact between the Fruitland and Pictured Cliffs Formation?

 Yes X No

If yes: A Commission Hearing is required for APD approval.

2. * Is the proposed well within 2 miles of the outcrop between the Fruitland and Pictured Cliffs Formations?

 Yes X No

If yes: An onsite inspection is required for APD approval.

3. * Is the proposed well located within an approved subdivision?

 Yes X No

If yes: An onsite inspection is required for APD approval.

4. * Have the land owner and operator entered into a surface use agreement?

 Yes X No (SUIT Lands)

If no: An onsite inspection is required for APD approval.

5. * Does a conventional well exist within ¼ mile of the proposed well?

 X Yes No

If yes: the two closest water wells within ½ mile radius shall be sampled (water wells on opposite sides of the proposed well if possible; otherwise the two closest wells).

**** Four Corners Geosciences has been contacted to conduct water testing ****

If no: the two closest water wells within ¼ mile radius of the proposed well shall be sampled (water wells on opposite sides of the proposed well if possible; otherwise the two closest wells).

If no water well exists within ¼ mile or access is denied, sample water well within ½ mile.

If no water well meets the above requirements no sampling is required.

6. * Do any P&A'd wells exist within ¼ mile radius of the proposed well?

Yes No

If yes: Operator must assess risk of P&A'd wells and report the risk assessment to the Director.

7. Has an emergency preparedness plan been filed with the County?

La Plata County Yes No
Archuleta County Yes No

8. Has the operator notified the Division of Wildlife of the proposed drilling and informed the COGCC Director of the notification date? Yes No (SUIT Lands)

9. Operators are required to obtain a bottom hole pressure utilizing a bottom hole gauge after a minimum forty-eight (48) hour shut-in period following completion and prior to sales.

* See COGCC's GIS online at www.oil-gas.state.co.us to view maps to assist in responding to these questions.