

**FORM**  
**2**  
Rev  
12/05

**State of Colorado**  
**Oil and Gas Conservation Commission**  
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
**400060715**  
Plugging Bond Surety  
**20030107**

**APPLICATION FOR PERMIT TO:**

1.  **Drill,**     Deepen,     Re-enter,     Recomplete and Operate

2. TYPE OF WELL  
 OIL     GAS     COALBED     OTHER \_\_\_\_\_  
 SINGLE ZONE     MULTIPLE ZONE     COMMINGLE ZONE

Refiling   
Sidetrack

3. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY    4. COGCC Operator Number: 96850  
 5. Address: 1515 ARAPAHOE ST STE 1000  
 City: DENVER    State: CO    Zip: 80202  
 6. Contact Name: Howard Harris    Phone: (303)606-4086    Fax: (303)629-8272  
 Email: Howard.Harris@Williams.com  
 7. Well Name: Savage    Well Number: SR 322-9  
 8. Unit Name (if appl): \_\_\_\_\_    Unit Number: \_\_\_\_\_  
 9. Proposed Total Measured Depth: 8888

**WELL LOCATION INFORMATION**

10. QtrQtr: SWNW    Sec: 9    Twp: 7S    Rng: 94W    Meridian: 6  
 Latitude: 39.455628    Longitude: -107.898928  
 Footage at Surface:    1556    FNL    862    FWL  
 11. Field Name: Rulison    Field Number: 75400  
 12. Ground Elevation: 6578    13. County: GARFIELD

14. GPS Data:  
Date of Measurement: 04/16/2008    PDOP Reading: 3.0    Instrument Operator's Name: J. Kirkpatrick

15. If well is  Directional     Horizontal (highly deviated)    **submit deviated drilling plan.**  
 Footage at Top of Prod Zone:    FNL/FSL    FEL/FWL    Bottom Hole:    FNL/FSL    FEL/FWL  
1756    FNL    2115    FWL    1756    FNL    2115    FWL  
 Sec: 9    Twp: 7S    Rng: 94W    Sec: 9    Twp: 7S    Rng: 94W

16. Is location in a high density area? (Rule 603b)?     Yes     No  
 17. Distance to the nearest building, public road, above ground utility or railroad: 778 ft  
 18. Distance to nearest property line: 621 ft    19. Distance to nearest well permitted/completed in the same formation: 331 mi

**LEASE, SPACING AND POOLING INFORMATION**

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Williams Fork	WMFK	139-64	640	Section

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: COC06935

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bon  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
See Attached

25. Distance to Nearest Mineral Lease Line: 423 ft 26. Total Acres in Lease: 768

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal:  Offsite  Onsite

Method:  Land Farming  Land Spreading  Disposal Facility Other: re-Use, Evap. & Backfill

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24	18	48	45	25	45	0
SURF	13+1/2	9+5/8	32.3	1,111	388	1,111	0
1ST	9+5/8	7+7/8	11.6	8,888	614	8,888	5,112

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments There have been no changes to surface use, lease conditions or drilling plan since original form 2 was submitted with the exception of a bottom hole move which is being included on this form 2. The location is constructed, pits are constructed, there will be no additional disturbance. No rig on location. Location is not in an RSO or 317B area. Closed mud system will be used. Top of cement for production string will be approx. 200' above the top of Mesaverde.

34. Location ID: 335043

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Howard Harris

Title: Sr. Regulatory Specialist Date: 5/24/2010 Email: Howard.Harris@Williams.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

Permit Number: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

**API NUMBER**

05 045 16873 00

**CONDITIONS OF APPROVAL, IF ANY:**

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

**Attachment Check List**

Att Doc Num	Name	Doc Description
400060715	FORM 2 SUBMITTED	400060715.pdf
400064130	FED. DRILLING PERMIT	Fed APD SR 322-9.pdf
400064132	WELL LOCATION PLAT	SR 322-9 Revised Plat 1 & 6.pdf
400064908	DEVIATED DRILLING PLAN	Directional Plan SR 322-9.pdf

Total Attach: 4 Files