

FORM  
2

Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
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Document Number:

400052325

Plugging Bond Surety

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☐ GAS ☒ COALBED ☐ OTHER \_\_\_\_\_  
SINGLE ZONE ☐ MULTIPLE ZONE ☒ COMMINGLE ZONE ☒

Refiling ☒

Sidetrack ☐

3. Name of Operator: EXXON MOBIL OIL CORPORATION

4. COGCC Operator Number: 28700

5. Address: P O BOX 4358 WGR RM 310

City: HOUSTON State: TX Zip: 77210-4358

6. Contact Name: Mark Cornett Phone: (281)654-1925 Fax: (281)654-1940  
Email: mark.cornett@exxonmobil.com

7. Well Name: Piceance Creek Unit Well Number: 296-6B2

8. Unit Name (if appl): Piceance Creek Unit Number: COC-47666X

9. Proposed Total Measured Depth: 14400

WELL LOCATION INFORMATION

10. QtrQtr: NWSE Sec: 6 Twp: 2S Rng: 96W Meridian: 6

Latitude: 39.905269 Longitude: -108.205030

Footage at Surface: 2339 FNL/FSL FSL 1256 FEL/FWL FEL

11. Field Name: Piceance Creek Field Number: 68800

12. Ground Elevation: 7364 13. County: RIO BLANCO

14. GPS Data:

Date of Measurement: 01/27/2009 PDOP Reading: 1.3 Instrument Operator's Name: T. Reary

15. If well is ☒ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 1125 FSL 45 FWL FWL Bottom Hole: FNL/FSL 1125 FSL 45 FWL FWL  
Sec: 5 Twp: 2s Rng: 96w Sec: 5 Twp: 2s Rng: 96w

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 323 ft

18. Distance to nearest property line: 16588 ft 19. Distance to nearest well permitted/completed in the same formation: 933 ft

20. LEASE, SPACING AND POOLING INFORMATION

| Objective Formation(s) | Formation Code | Spacing Order Number(s) | Unit Acreage Assigned to Well | Unit Configuration (N/2, SE/4, etc.) |
|------------------------|----------------|-------------------------|-------------------------------|--------------------------------------|
| Mesaverde              | MVRD           |                         |                               |                                      |
| Ohio Creek             | OHCRK          |                         |                               |                                      |
| Wasatch                | WSTC           |                         |                               |                                      |

21. Mineral Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian Lease #: COD-037923

22. Surface Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
Mineral lease description submitted with initial APD, no changes.

25. Distance to Nearest Mineral Lease Line: 45 ft 26. Total Acres in Lease: 140

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☒ Yes ☐ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☐ Offsite ☒ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: Burial

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bottom | Cement Top |
|-------------|--------------|----------------|-----------------|---------------|--------------|---------------|------------|
| CONDUCTOR   | 26           | 16             | line pipe       | 120           | 96           | 120           | 0          |
| SURF        | 14+3/4       | 10+3/4         | 45.5            | 4,900         | 1,530        | 4,900         | 0          |
| 1ST         | 9+7/8        | 7              | 26              | 8,700         | 610          | 8,700         | 4,400      |
| 2ND         | 6+1/8        | 4+1/2          | 15.1            | 14,400        | 280          | 14,400        | 7,100      |

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☒ Rotating Head ☐ None

33. Comments No changes to surrounding land use, no changes to well construction plan, no changes to mineral lease description, proposed well site has not been built. COGCC approved Sundry notice on 03-04-2010 removing Condition for Approval requiring 110% secondary containment for any volumes of fluid contained at the well site during drilling and completion operations. Nearest surface water is located ~1185 feet away.

34. Location ID: 413466

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☒ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Mark Cornett

Title: Regulatory Specialist Date: 4/12/2010 Email: mark.cornett@exxonmobil.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nesline Director of COGCC Date: 5/25/2010

Permit Number: \_\_\_\_\_ Expiration Date: 5/24/2012

**API NUMBER**

05 103 11545 00

**CONDITIONS OF APPROVAL, IF ANY:**

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

1) COMPLIANCE WITH THE MOST CURRENT REVISION OF THE NORTHWEST COLORADO NOTIFICATION POLICY IS REQUIRED.

2) CEMENT TOP VERIFICATION BY CBL REQUIRED.

3) THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1 MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1 MILE IS 486 FEET DEEP.

**Attachment Check List**

| Att Doc Num | Name             | Doc Description      |
|-------------|------------------|----------------------|
| 400052325   | FORM 2 SUBMITTED | LF@2452794 400052325 |

Total Attach: 1 Files