

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

Document Number:
2581961
Plugging Bond Surety
20030063

3. Name of Operator: RENEGADE OIL & GAS COMPANY LLC 4. COGCC Operator Number: 74165

5. Address: P O BOX 460413
City: AURORA State: CO Zip: 80046-0413

6. Contact Name: J.B. CONDILL 303 Phone: (303)680-4725 Fax: (303)680-4907
Email: JBCROG@AOL.COM

7. Well Name: A.J. LINNEBUR Well Number: 2

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 7150

WELL LOCATION INFORMATION

10. QtrQtr: SWSE Sec: 18 Twp: 2S Rng: 61W Meridian: 6
Latitude: 39.871220 Longitude: -104.251600

Footage at Surface: 664 FNL/FSL FSL 1991 FEL/FWL FEL

11. Field Name: TRIGGER Field Number: 83950

12. Ground Elevation: 5192 13. County: ADAMS

14. GPS Data:

Date of Measurement: 03/15/2010 PDOP Reading: 2.5 Instrument Operator's Name: KEITH WESTFALL

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 1991 ft

18. Distance to nearest property line: 664 ft 19. Distance to nearest well permitted/completed in the same formation: 1331 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
D & J SAND	DJSND		40	SWSE

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
S/2 SEC. 18, T2S, R61W

25. Distance to Nearest Mineral Lease Line: 664 ft 26. Total Acres in Lease: 320

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	11	8+5/8	24	950	400	950	0
1ST	7+7/8	4+1/2	10.5	7,150	250	7,150	5,650

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments CONDUCTOR CASING WILL NOT BE SET.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: J.B. CONDILL

Title: VP-LAND Date: 4/13/2010 Email: JBCROG@AOL.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nashin Director of COGCC Date: 5/25/2010

API NUMBER
05 001 09729 00

Permit Number: _____ Expiration Date: 5/24/2012

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

COGCC ENG COA - SME

- 1) Provide 24 hour notice of MIRU to Jim Precup at 303-469-1902 or e-mail at james.precup@state.co.us.
- 2) Set surface casing per Rule 317A, cement to surface.
- 3) If completed, provide cement coverage from TD to a minimum of 200' above Niobrara, per Rule 317i. Verify coverage with cement bond log.
- 4) If dry hole with surface casing: set 60 sks cement from 50' below D-Sand base up, 40 sks cement from 50' above Niobrara top up, 50 sks cement ½ out, ½ in surface casing, 10 sks cement in top of surface casing, cut 4' below GL, weld on plate, 5 sks cement in rat hole & 5 sks cement in mouse hole.

Attachment Check List

Att Doc Num	Name	Doc Description
1725821	SURFACE CASING CHECK	LF@2475626 1725821
2581961	APD ORIGINAL	LF@2451769 2581961
2581971	WELL LOCATION PLAT	LF@2451770 2581971
2581972	TOPO MAP	LF@2451771 2581972
2581973	SURFACE AGRMT/SURETY	LF@2451772 2581973

Total Attach: 5 Files