

FORM 2
Rev 12/05

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



RECEIVED
APR 16 2009
Plugging Bond Surety ID#
COGCC

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL
OIL GAS COALBED OTHER:
SINGLE ZONE MULTIPLE ZONES COMMINGLE ZONES

Refilling
Sidetrack

3. Name of Operator: WEXPRO COMPANY	4. COGCC Operator Number: 95960	Complete the Attachment Checklist	
5. Address: P.O. BOX 458 City: ROCK SPRINGS State: WY Zip: 82902		APD Orig & 1 Copy	<input checked="" type="checkbox"/>
		Form 2A	<input checked="" type="checkbox"/>
6. Contact Name: Dee Findlay Phone: 307-922-5608 Fax: 307-352-7575		Well location plat	<input checked="" type="checkbox"/>
7. Well Name: BW MUSSER Well Number: 33		Topo map	<input checked="" type="checkbox"/>
8. Unit Name (if appl): POWDER WASH Unit Number: COC-047671A		Mineral lease map	<input checked="" type="checkbox"/>
9. Proposed Total Measured Depth: 9,225'		Surface agmt/Surety	
10. Qtr/Sec: NESE 1/4-6 Sec: 6 Twp: 11N Rng: 97W Meridian: 6TH PM		30 Day notice letter	
Latitude: 40.940214 Longitude: 108.325797		Deviated Drilling Plan	
Footage At Surface: 1896' FSL 168' FEL		Exception Location Request	
11. Field Name: POWDER WASH Field Number: 69800		Exception Loc Waivers	
12. Ground Elevation: 6766' 13. County: MOFFAT		H2S Contingency Plan	
14. GPS Data: Date of Measurement: 8/8/2008 PDOP Reading: 1.7 Instrument Operator's Name: D. Cox		Federal Drilling Permit	<input checked="" type="checkbox"/>

15. If well is: Directional Horizontal (highly deviated), submit deviated drilling plan. Bottomhole Sec Twp Rng: _____

Footage At Top of Prod Zone: _____ At Bottom Hole: _____

16. Is location in a high density area (Rule 603b)? Yes No 3400'

17. Distance to the nearest building, public road, above ground utility or railroad: 331' CR 75R

18. Distance to Nearest Property Line: 828' 19. Distance to nearest well permitted/completed in the same format 1350 ± -2950'

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number (s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
WASATCH	WSTC	N/A	N/A	SEE ATTACHED UNIT MAP
FORT UNION	FTUN	N/A	N/A	

21. Mineral Ownership: Fee State Federal Indian Lease # COD-0387496

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID# _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard Qtr/Sec, Twp, Rng format enter entire mineral lease description upon which this proposed well/sls is located (attach separate sheet/map if you prefer):
SEE ATTACHED MAP

25. Distance to Nearest Mineral Lease Line: 828' 26. Total Acres in Lease: 1895.92

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No If 28, 29 or 30 are "Yes" a pit permit may be required.

31. Mud disposal: Offsite Onsite
Method: Land Farming Land Spreading Disposal Facility Other Reserve Pit

NOTE: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b.) If air/gas drilling, notify local fire officials.

String	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	30"	20"	corrugated conductor	60'	6 cu. yd.	60'	SURFACE
SURFACE	12 1/4"	9 5/8" K-55	47#	90'			SURFACE
SURFACE	12 1/4"	9 5/8" K-55	36#	900'	507 SKS	900'	SURFACE
PRODUCTION	7 7/8"	4 1/2" P-110	13.5#	9,225'	2,169 SKS	9,225'	SURFACE

32. BOF Equipment Type: Annular Preventor Double Ram Rotating Head None

33. Comments _____

34. Initial Rule 306 Consultation took place on (date) N/A, was waived, or is not required. Provide supporting documentation if consultation has been waived or if good faith effort did not result in consultation.
PERMIT SUBMITTED TO COGCC PRIOR TO COMPLIANCE WITH RULE 306 CONSULTATION SHALL BE RETURNED UNAPPROVED.
I hereby certify that a complete permit package has been sent to the applicable Local Government Designee(s), and all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: *G.T. Nimmo* Print Name: G. T. NIMMO
Title: OPERATIONS MANAGER Date: 1/10/09 Email: dee.findlay@questar.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.
COGCC Approved: *David S. Neslin* Director of COGCC Date: 6-22-09
Permit Number: 20092435 Expiration Date: 6-21-10

API NUMBER
05-081-07581-00

SEE ATTACHED
CONDITIONS OF