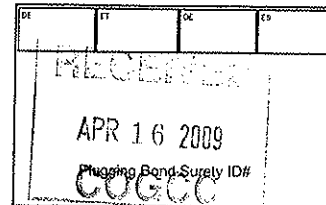


State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-21091. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☐ GAS ☒
SINGLE ZONE ☐COALBED ☐

OTHER:

MULTIPLE ZONES ☒COMMINGLE ZONES ☒Refilling
Sidetrack ☐

3. Name of Operator: WEXPRO COMPANY

4. COGCC Operator Number: 95960

5. Address: P.O. BOX 458

City: ROCK SPRINGS

State: WY

Zip: 82902

6. Contact Name: Dee Findlay

Phone: 307-922-5608

Fax: 307-352-7575

7. Well Name: BW MUSSER

Well Number: 33

8. Unit Name (if appl): POWDER WASH

Unit Number: COC-047671A

9. Proposed Total Measured Depth: 9,225'

10. WELL LOCATION INFORMATION

Qtr/Sec: NESE 1/4 Sec: 6 Twp: 11N Rng: 97W Meridian: 6TH PM

Latitude: 40.940214

Longitude: 108.325797

Footage At Surface: 1896'

FSL

168'

FEL

11. Field Name: POWDER WASH

Field Number: 69800

12. Ground Elevation: 6766'

13. County: MOFFAT

14. GPS Data:

Date of Measurement: 8/8/2008

PDOP Reading: 1.7

Instrument Operator's Name: D. Cox

15. If well is: ☐ Directional ☐ Horizontal (highly deviated), submit deviated drilling plan. Bottomhole Sec Twp Rng:

Footage At Top of Prod Zone:

FSL

FEL

At Bottom Hole:

FSL

FEL

16. Is location in a high density area (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 3400'

18. Distance to Nearest Property Line: 828'

19. Distance to nearest well permitted/completed in the same format

1350 ±
-2950'

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number (s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
WASATCH	WSTC	N/A	N/A	SEE ATTACHED UNIT MAP
FORT UNION	FTUN	N/A	N/A	

21. Mineral Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian Lease # COD-0387496

22. Surface Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No: ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard Qtr/Sec, Twp, Rng format enter entire mineral lease description upon which this proposed well/site is located (attach separate sheet/map if you prefer):

SEE ATTACHED MAP

25. Distance to Nearest Mineral Lease Line: 828'

26. Total Acres in Lease: 1895.92

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No If 28, 29 or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☐ Offsite ☒ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility ☒ Other Reserve Pit

NOTE: The use of an earthen pit for Reclamation fluids requires a pit permit (Rule 905b.) If air/gas drilling, notify local fire officials.

String	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	30"	20"	corrugated conductor	60'	6 cu. yd.	60'	SURFACE
SURFACE	12 1/4"	9 5/8" K-55	47#	90'	507 SKS	900'	SURFACE
SURFACE	12 1/4"	9 5/8" K-55	36#	900'			SURFACE
PRODUCTION	7 7/8"	4 1/2" P-110	13.5#	9,225'	2,169 SKS	9,225'	SURFACE

32. BOP Equipment Type: ☒ Annular Preventor ☒ Double Ram ☒ Rotating Head ☐ None

33. Comments

34. Initial Rule 306 Consultation took place on (date) N/A, was waived, or is not required. Provide supporting documentation if consultation has been waived or if good faith effort did not result in consultation.

PERMIT SUBMITTED TO COGCC PRIOR TO COMPLIANCE WITH RULE 306 CONSULTATION SHALL BE RETURNED UNAPPROVED.

I hereby certify that a complete permit package has been sent to the applicable Local Government Designee(s), and all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: *G.T. Nimmo*
Title: OPERATIONS MANAGER

Print Name: G.T. NIMMO

Date: 1/10/09

Email: dee.findlay@questar.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neslin*

Director of COGCC

Date: 6-22-09

Permit Number: 20092435

Expiration Date: 6-21-10

API NUMBER
05-081-07581-00SEE ATTACHED
CONDITIONS OF