

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

RECEIVED
JUN 19 2008

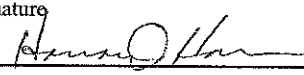
FORM APPROVED
OMB NO. 1004-0136
Expires: January 31, 2004

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. COC-06935	
1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Williams Production RMT Company		7. If Unit or CA Agreement, Name and No. Pending	
3a. Address 1515 Arapahoe St., Tower 3, #1000 Denver, CO 80202		8. Lease Name and Well No. Federal SR 22-9 (SR 12-9 Well Pad)	
3b. Phone No. (include area code) (303) 606-4086		9. API Well No.	
4. Location of well (Report location clearly and in accordance with any State requirements. *) At surface SWNW 1555' FNL 854' FWL At proposed prod. zone SENE 1374' FNL 2013' FWL Sec 9 T7S-R94W		10. Field and Pool, or Exploratory Rulison	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 8.0 miles East of Parachute, CO		11. Sec., T., R., M., or Blk. And Survey or Area 9 7S, 94W 6th PM	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg unit line, if any) Prop Aprox 621' From SFC; Drlg Unit 1374' BHL		12. County or Parish Garfield	
16. No. of Acres in lease 768.56		13. State Colorado	
17. Spacing Unit dedicated to this well Section All (Pending)			
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx 359' From BHL		20. BLM/ BIA Bond No. on file NMB000396	
19. Proposed Depth MD 8735' TVD 8615'			
21. Elevations (Show whether DF, RT, GR, etc.) 6578' GR		22. Aproximate date work will start* 1/1/2009	
		23. Estimated Duration 21 Days	


24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by existing bond on file (see item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/ or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/ Typed) Howard Harris	Date 6/2/08
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Sr. Engineering Technician

Approved By (Signature) 	Name (Printed/ Typed) Allen B. Crockett, Ph.D.	Date AUG 07 2008
Title Supervisory Natural Resource Specialist	Office Glenwood Springs Energy Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to operations thereon.

Conditions of approval, if any, are attached.

"Conditions of Approval Attached"

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* (Instructions on reverse)

APPROVED FOR A PERIOD
NOT TO EXCEED 2 YEARS

"APPROVAL TO FLARE GRANTED
WHILE DRILLING AND TESTING"