



FORM 4 Rev 12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Form with 11 numbered sections: 1. OGCC Operator Number: 53650, 2. Name of Operator: Marathon Oil Company, 3. Address: 5555 San Felipe St, Mailstop 35:08, City: Houston, State: Texas, Zip 77056-2701, 4. Contact Name: Anna Walls, Phone: (713) 296-3468, Fax: (713) 513-4394, 5. API Number 05- 045-16845, OGCC Facility ID Number, 6. Well/Facility Name: 596-34D, 7. Well/Facility Number 27, 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NESE-SE-34-05S-96W-6th P.M., 9. County: GARFIELD, 10. Field Name: GRAND VALLEY, 11. Federal, Indian or State Lease Number.

General Notice

General Notice section with checkboxes for: CHANGE OF LOCATION: Attach New Survey Plat, CHANGE SPACING UNIT, CHANGE OF OPERATOR (prior to drilling), ABANDONED LOCATION, SPUD DATE, SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK, RECLAMATION, CHANGE WELL NAME, NOTICE OF CONTINUED SHUT IN STATUS, REQUEST FOR CONFIDENTIAL STATUS.

Technical Engineering/Environmental Notice

Technical Engineering/Environmental Notice section with checkboxes for: Notice of Intent, Report of Work Done, Intent to Recomplete (submit form 2), Change Drilling Plans, Gross Interval Changed?, Casing/Cementing Program Change, Request to Vent or Flare, Repair Well, Rule 502 variance requested, Other, E&P Waste Disposal, Beneficial Reuse of E&P Waste, Status Update/Change of Remediation Plans for Spills and Releases.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Anna Walls Date 5/19/2010 Email: avwalls@marathonoil.com Print Name: Anna Walls Title: Reg. Compliance Tech

COGCC Approved: David Anderson Title PE II Date: 5/21/2010 CONDITIONS OF APPROVAL, IF ANY:

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TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	53650	API Number:	045-16845
2. Name of Operator:	Marathon Oil Company	OGCC Facility ID #	
3. Well/Facility Name:	596-34D	Well/Facility Number:	27
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SESE-34-05S-96W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a 'subsequent' report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Piceance well 596-34D-27 was directionally drilled to TD at 10,286'MD / 10263' TVD. 4-1/2" casing was run to 10233' MD. The top of cement from CBL/RAL interpretations is 7,660'. The estimated top of the MesaVerde Formation is 6739'MD. Marathon just completed an 8 stage frac stimulation with top perforation at 8290'.

Marathon is required by COGCC to meet our original drilling permit (TOC) depth of 5500'. Therefore, Marathon respectfully requests approval of the proposed cement squeeze procedure. Marathon intends to shoot 4 squeeze holes and pump 159 bbls (421 sx) 35:65 Poz, Type III cement (at 12.5 ppg) through a cement retainer. The cement volume for this job is based on establishing a circulation squeeze from 5500'-7660' with 35% excess.

BRADENHEAD PRESSURE UPDATE
EMAIL ATTACHED.
D.A.

From: Goeres, Bryson G. [bggoeres@marathonoil.com]
Sent: Wednesday, April 21, 2010 7:08 PM
To: Andrews, David
Cc: Walls, Anna V.; Weed, Tim E.; Gandler, Greg
Subject: April 2010 Update - Marathon Oil Corporation Well 596-34D-#27, Garfield County

Follow Up Flag: Follow up
Flag Status: Flagged

David Andrews
Engineering Supervisor – Northwest Area
State of Colorado, Oil and Gas Commission

Re: Marathon Oil Corporation Well 596-34D-#27, Garfield County
David,
(cc: Anna Walls - MOC Compliance, Tim Weed - Piceance Completion Superintendent, Greg Gandler - Completion Engineer)

Per your request, Marathon has monitored the bradenhead pressure on Well 596-34D-#27. The monthly testing result for April 2010 is as follows:

- Thursday, August 20th: Recorded original 9-5/8" SICP as 12 psi. Bled off to 0 psi in < 1 minute. No fluid was recovered
- Thursday, August 27th: Recorded 7 day test pressure on the 9-5/8" surface casing as < 1 psi. Bleed off in < 10 seconds. No fluid was recovered.
- Monday, September 21st: Recorded monthly test on the 9-5/8" surface casing as < 1 psi. No pressure was bled off. It has been (25) days since the last check. Pressure recorded on a 0 - 60 psi gauge.
- Monday, October 19th: Recorded monthly test on the 9-5/8" surface casing as 9 psi. No pressure was bled off. It has been (28) days since the last check. Pressure recorded on a 0 - 60 psi gauge.
- Saturday, November 21st: Recorded monthly test on the 9-5/8" surface casing as 15 psi. No pressure was bled off. It has been (33) days since the last check. Pressure recorded on a 0 - 60 psi gauge.
- Monday, December 21st: Recorded monthly test on the 9-5/8" surface casing as 10 psi. No pressure was bled off. It has been (30) days since the last check. Pressure recorded on a 0-250 psi gauge.
- Friday, January 22nd 2010: Recorded monthly test on the 9-5/8" surface casing as 5 psi. No pressure was bled off. It has been (31) days since the last check. Pressure recorded on a 0-100 psi gauge.
- Tuesday, February 23rd 2010: Recorded monthly test on the 9-5/8" surface casing as 32 psi. Bleed off pressure to 0 psi (No fluid recovered). It has been (32) days since the last check. Pressure recorded on a 0-100 psi gauge.
- Monday, March 22nd 2010: Recorded monthly test on the 9-5/8" surface casing as 13 psi. Bleed off pressure to 0 psi (No fluid recovered). It has been (27) days since the last check. Pressure recorded on a 0-100 psi gauge.
- Tuesday, April 20th 2010: Recorded monthly test on the 9-5/8" surface casing as 13 psi. Bleed off pressure to 0 psi (No fluid recovered). It has been (29) days since the last check. Pressure recorded on a 0-100 psi gauge.

We will continue monitoring the 9-5/8" bradenhead pressure on a monthly basis as directed. Please let me know if you have any questions or concerns.

Thanks,

Bryson Goeres

Completion Engineer

Worldwide Drilling and Completions

Office: 713-296-2545

Cell: 713-725-8867

Fax: 713-513-6017

BGGoeres@MarathonOil.com