



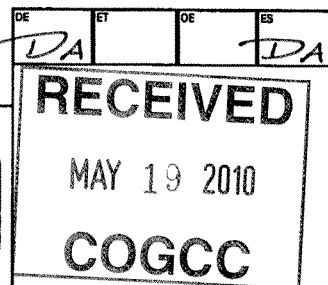
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FORM
4
Rev 12/05

Page 1

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 53650	4. Contact Name: Anna Walls	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Marathon Oil Company	Phone: (713) 296-3468	
3. Address: 5555 San Felipe St, Mailstop 35:08 City: Houston State: Texas Zip 77056-2701	Fax: (713) 513-4394	
5. API Number 05- 045-16845	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: 596-34D	7. Well/Facility Number 27	Directional Survey
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESE-SE-34-05S-96W-6th P.M.		Surface Eqpm Diagram
9. County: GARFIELD	10. Field Name: GRAND VALLEY	Technical Info Page x
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	attach directional survey
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation	Signed surface use agreement attached
Formation Code	
Spacing order number	
Unit Acreage	
Unit configuration	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date: 5/21/10	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input checked="" type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Anna Walls
Print Name: Anna WallsDate: 5/19/2010 Email: awwalls@marathonoil.com
Title: Reg. Compliance Tech

COGCC Approved: David And

Title PE II

Date: 5/21/2010

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 19 2010

COGCC

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TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 53650 API Number: 045-16845
2. Name of Operator: Marathon Oil Company OGCC Facility ID #
3. Well/Facility Name: 596-34D Well/Facility Number: 27
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESE-34-05S-96W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Piceance well 596-34D-27 was directionally drilled to TD at 10,286' MD / 10263' TVD. 4-1/2" casing was run to 10233' MD. The top of cement from CBL/RAL interpretations is 7,660'. The estimated top of the Mesa Verde Formation is 6739' MD. Marathon just completed an 8 stage frac stimulation with top perforation at 8290'.

Marathon is required by COGCC to meet our original drilling permit (TOC) depth of 5500'. Therefore, Marathon respectfully requests approval of the proposed cement squeeze procedure. Marathon intends to shoot 4 squeeze holes and pump 159 bbls (421 sx) 35:65 Poz, Type III cement (at 12.5 ppg) through a cement retainer. The cement volume for this job is based on establishing a circulation squeeze from 5500'-7660' with 35% excess.

BRADENHEAD PRESSURE UPDATE

EMAIL ATTACHED.

D.A.

From: Goeres, Bryson G. [bggoeres@marathonoil.com]
Sent: Wednesday, April 21, 2010 7:08 PM
To: Andrews, David
Cc: Walls, Anna V.; Weed, Tim E.; Gandler, Greg
Subject: April 2010 Update - Marathon Oil Corporation Well 596-34D-#27, Garfield County

Follow Up Flag: Follow up
Flag Status: Flagged

David Andrews
Engineering Supervisor – Northwest Area
State of Colorado, Oil and Gas Commission

Re: Marathon Oil Corporation Well 596-34D-#27, Garfield County
David,
(cc: Anna Walls - MOC Compliance, Tim Weed - Piceance Completion Superintendent, Greg Gandler - Completion Engineer)

Per your request, Marathon has monitored the bradenhead pressure on Well 596-34D-#27. The monthly testing result for April 2010 is as follows:

- Thursday, August 20th: Recorded original 9-5/8" SICP as 12 psi. Bled off to 0 psi in < 1 minute. No fluid was recovered
- Thursday, August 27th: Recorded 7 day test pressure on the 9-5/8" surface casing as < 1 psi. Bleed off in < 10 seconds. No fluid was recovered.
- Monday, September 21st: Recorded monthly test on the 9-5/8" surface casing as < 1 psi. No pressure was bled off. It has been (25) days since the last check. Pressure recorded on a 0 - 60 psi gauge.
- Monday, October 19th: Recorded monthly test on the 9-5/8" surface casing as 9 psi. No pressure was bled off. It has been (28) days since the last check. Pressure recorded on a 0 - 60 psi gauge.
- Saturday, November 21st: Recorded monthly test on the 9-5/8" surface casing as 15 psi. No pressure was bled off. It has been (33) days since the last check. Pressure recorded on a 0 - 60 psi gauge.
- Monday, December 21st: Recorded monthly test on the 9-5/8" surface casing as 10 psi. No pressure was bled off. It has been (30) days since the last check. Pressure recorded on a 0-250 psi gauge.
- Friday, January 22nd 2010: Recorded monthly test on the 9-5/8" surface casing as 5 psi. No pressure was bled off. It has been (31) days since the last check. Pressure recorded on a 0-100 psi gauge.
- Tuesday, February 23rd 2010: Recorded monthly test on the 9-5/8" surface casing as 32 psi. Bleed off pressure to 0 psi (No fluid recovered). It has been (32) days since the last check. Pressure recorded on a 0-100 psi gauge.
- Monday, March 22nd 2010: Recorded monthly test on the 9-5/8" surface casing as 13 psi. Bleed off pressure to 0 psi (No fluid recovered). It has been (27) days since the last check. Pressure recorded on a 0-100 psi gauge.
- Tuesday, April 20th 2010: Recorded monthly test on the 9-5/8" surface casing as 13 psi. Bled off pressure to 0 psi (No fluid recovered). It has been (29) days since the last check. Pressure recorded on a 0-100 psi gauge.

We will continue monitoring the 9-5/8" bradenhead pressure on a monthly basis as directed.
Please let me know if you have any questions or concerns.

Thanks,

Bryson Goeres

Completion Engineer

Worldwide Drilling and Completions

Office: 713-296-2545

Cell: 713-725-8867

Fax: 713-513-6017

BGGGoeres@MarathonOil.com