

FORM  
2

Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☐ GAS ☒ COALBED ☐ OTHER \_\_\_\_\_  
SINGLE ZONE ☒ MULTIPLE ZONE ☐ COMMINGLE ZONE ☐

Refiling ☐  
Sidetrack ☐

Document Number:

2094704

Plugging Bond Surety

20090074

3. Name of Operator: GUNNISON ENERGY CORPORATION

4. COGCC Operator Number: 100122

5. Address: 1601 FORUM PL STE 1400

City: WEST PALM BEACH State: FL Zip: 33401

6. Contact Name: LEE FYOCK Phone: (303)296-4222 Fax: (303)296-4555

Email: LEE.FYOCK@OXBOW.COM

7. Well Name: SPU COCKROFT 1294 Well Number: 23-41D

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 8007

WELL LOCATION INFORMATION

10. QtrQtr: NENE Sec: 23 Twp: 12S Rng: 94W Meridian: 6

Latitude: 38.999300 Longitude: -107.858911

Footage at Surface: 1191 FNL/FSL FNL 1288 FEL/FWL FEL

11. Field Name: WILDCAT Field Number: 99999

12. Ground Elevation: 8536 13. County: DELTA

14. GPS Data:

Date of Measurement: 11/17/2009 PDOP Reading: 4.4 Instrument Operator's Name: ROBERT KAY

15. If well is ☐ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_ Bottom Hole: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_ Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 462 ft

18. Distance to nearest property line: 470 ft 19. Distance to nearest well permitted/completed in the same formation: 5280 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
MANCOS	MNCS			

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: \_\_\_\_\_

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#: \_\_\_\_\_

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
SEE ATTACHED LEASE DESCRIPTION

25. Distance to Nearest Mineral Lease Line: 675 ft 26. Total Acres in Lease: 509

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☐ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☐ Offsite ☒ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: PIT

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	26	20		60	20	60	0
SURF	17+1/2	13+3/8	54.5	800	585	800	0
1ST	12+1/4	9+5/8	40	4,030	940	4,030	0
2ND	9+7/8	7	26	8,007	895	8,007	3,500

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☒ Rotating Head ☐ None

33. Comments \_\_\_\_\_

34. Location ID: 321996

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: LEE FYOCK

Title: DIRECTOR Date: 1/19/2010 Email: LEE.FYOCK@OXBOW.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 5/19/2010

**API NUMBER**

05 029 06109 00

Permit Number: \_\_\_\_\_ Expiration Date: 5/18/2012

**CONDITIONS OF APPROVAL, IF ANY:**

**All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.**

Operator will ensure that if casing is run it is properly equipped to perform bradenhead monitoring in compliance with Rule 341 or on a routine basis if required in the future.

Operator will conduct baseline water quality test on all known water wells and springs within one mile of the proposed location prior to drilling. The operator will re-sample and test all sample sites one year after well spud if the well is completed as productive. All test results shall be sent to the attention of the Northwest Region Environmental Protection Specialist, Lindy Spry-O'Rourke.

1)24 HOUR SPUD NOTICE REQUIRED. E-MAIL: Shaun.Kellerby@state.co.us

2)CEMENT TOP VERIFICATION BY CBL REQUIRED.

3)THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1 MILE IS 93 FEET DEEP.

Operator will comply with the Northwest Colorado Notification Policy effective January 1, 2010. Additionally, the operator will notify Delta County by phone (970) 856-7688 or email bbertram@deltacounty.com at the same time that the COGCC inspector is notified.

### **Attachment Check List**

Att Doc Num	Name	Doc Description
1791500	REFERENCE AREA MAP	LF@2438891 1791500
1791502	REFERENCE AREA MAP	LF@2440143 1791502
2094708	MINERAL LEASE MAP	LF@2216686 2094708
2585648	WELL LOCATION PLAT	LF@2280790 2585648
2585654	MINERAL LEASE MAP	LF@2281521 2585654
2585655	30 DAY NOTICE LETTER	LF@2280786 2585655
400031584	FORM 2 SUBMITTED	LF@2286010 400031584

Total Attach: 7 Files