

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

Document Number:
2581239
Plugging Bond Surety
20100000

3. Name of Operator: WILLSOURCE ENTERPRISE LLC 4. COGCC Operator Number: 96790

5. Address: 730 17TH ST STE 300
City: DENVER State: CO Zip: 80202

6. Contact Name: LISA SMITH Phone: (303)857-9999 Fax: (303)450-9200
Email: LSPERMITCO@AOL.COM

7. Well Name: STATE Well Number: 16-1

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 6700

WELL LOCATION INFORMATION

10. QtrQtr: NWNW Sec: 16 Twp: 9N Rng: 60W Meridian: 6
Latitude: 40.753338 Longitude: -104.102488

Footage at Surface: 1332 FNL 1325 FWL

11. Field Name: WILDCAT Field Number: 99999

12. Ground Elevation: 5007.3 13. County: WELD

14. GPS Data:

Date of Measurement: 01/26/2010 PDOP Reading: 2.2 Instrument Operator's Name: GNA

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone:

Sec: Twp: Rng: Sec: Twp: Rng:

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 1325 ft

18. Distance to nearest property line: 1325 ft 19. Distance to nearest well permitted/completed in the same formation: 10560 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
CODELL	CODL			
NIOBRARA	NBRR			

21. Mineral Ownership: Fee State Federal Indian Lease #: 8436/5

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
T9N-R609W SEC. 16: ALL

25. Distance to Nearest Mineral Lease Line: 1325 ft 26. Total Acres in Lease: 640

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	700	700	700	0
1ST	8+3/4	7	23	6,700	800	6,700	0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments NO CONDUCTOR CASING WILL BE USED.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: PAUL JORDAN

Title: EXEC. VP Date: 3/15/2010 Email: PAUL@WILLSOURCECENTER

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nashin Director of COGCC Date: 5/19/2010

API NUMBER
05 123 31642 00

Permit Number: _____ Expiration Date: 5/18/2012

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

COGCC ENG COA – SME

- 1) Provide 24 hr notice of spud to Bo Brown at 970-392-4124 or e-mail at bo.brown@state.co.us
- 2) Note surface casing setting depth change from 650' to 700'. Increase cement coverage accordingly and cement to surface. Set surface casing per Rule 317d, setting surface casing less than the approved depth is a permit violation unless prior written approval is obtained from the COGCC.
- 3) If completed, provide cement coverage from TD to a minimum of 200' above the Niobrara. Verify coverage with cement bond log.
- 4) If dry hole, 40 sks cement 50' above Niobrara top, 50 sks cement ½ out, ½ in surface casing, 10 sks cement top of surface casing, cut 4' below GL, weld on plate, 5 sks cement in rat hole & 5 sks cement in mouse hole. Restore location.

Attachment Check List

Att Doc Num	Name	Doc Description
1725740	SURFACE CASING CHECK	LF@2454447 1725740
2581239	APD ORIGINAL	LF@2435187 2581239
2581240	WELL LOCATION PLAT	LF@2435189 2581240
2581241	TOPO MAP	LF@2435188 2581241
400047896	FORM 2 SUBMITTED	LF@2440395 400047896

Total Attach: 5 Files