

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400061264
Plugging Bond Surety
20030107

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL
OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

3. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY 4. COGCC Operator Number: 96850
5. Address: 1515 ARAPAHOE ST STE 1000
City: DENVER State: CO Zip: 80202
6. Contact Name: Howard Harris Phone: (303)606-4086 Fax: (303)629-8272
Email: Howard.Harris@Williams.com
7. Well Name: Federal Well Number: SP 341-14
8. Unit Name (if appl): _____ Unit Number: _____
9. Proposed Total Measured Depth: 9765

WELL LOCATION INFORMATION

10. QtrQtr: SWNE Sec: 14 Twp: 7S Rng: 95W Meridian: 6
Latitude: 39.438133 Longitude: -107.965034
Footage at Surface: 2520 FNL/FSL FNL 2592 FEL/FWL FEL
11. Field Name: Parachute Field Number: 67350
12. Ground Elevation: 7637 13. County: GARFIELD

14. GPS Data:
Date of Measurement: 05/18/2009 PDOP Reading: 5.9 Instrument Operator's Name: J. Kirkpatrick

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**
Footage at Top of Prod Zone: FNL/FSL 476 FNL 672 FEL 476 FNL 672 FEL
Bottom Hole: FNL/FSL 476 FNL 672 FEL
Sec: 14 Twp: 7S Rng: 95W Sec: 14 Twp: 7S Rng: 95W

16. Is location in a high density area? (Rule 603b)? Yes No
17. Distance to the nearest building, public road, above ground utility or railroad: 2829 ft
18. Distance to nearest property line: 2526 ft 19. Distance to nearest well permitted/completed in the same formation: 316 ft

LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Williams Fork	WMFK	139-64	640	Section

21. Mineral Ownership: Fee State Federal Indian Lease #: COC05173

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
See Attached

25. Distance to Nearest Mineral Lease Line: 476 ft 26. Total Acres in Lease: 758

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: Re-Use, Evap. & Backfill

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	48+2	24	48	45	25	45	0
SURF	13+1/2	9+5/8	32.3	970	349	970	0
1ST	7+7/8	4+1/2	11.6	9,764	613	9,764	5,998

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Closed mud system. See Williams Production RMT Master APD dated 4/27/06 for 10 Point Federal Drilling Plan and 13 Point Surface Use Plan. Top of cement for production casing will be approx 200' above top of Mesaverde.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Howard Harris

Title: Sr. Regulatory Specialist Date: _____ Email: Howard.Harris@Williams.Com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER	Permit Number: _____	Expiration Date: _____
05	CONDITIONS OF APPROVAL, IF ANY:	

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400062625	CORRESPONDENCE	DOE Letter.pdf
400062626	LEGAL/LEASE DESCRIPTION	Lease.pdf
400062627	FED. DRILLING PERMIT	SP 341-14 APD.pdf
400062628	WELL LOCATION PLAT	PLAT SP 341-14.pdf

Total Attach: 4 Files