

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number:	28600	4. Contact Name	Lynn Neely
2. Name of Operator:	Exxon Mobil Corporation	Phone:	281-654-1949
3. Address:	P. O. Box 4358, COPR-MI-205	Fax:	282-313-9747
City:	Houston	State:	Tx
Zip	77210-4358		
5. API Number	05-103-11632-00	OGCC Facility ID Number	
6. Well/Facility Name:	Freedom Unit	Well/Facility Number	197-28A7
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian):	NWSW, Sec. 28, T1S, R97W, 6th P.M.		
9. County:	Rio Blanco	10. Field Name:	Piceance Creek
11. Federal, Indian or State Lease Number:	Fee Property		

## General Notice

<input type="checkbox"/> <b>CHANGE OF LOCATION:</b>	<b>Attach New Survey Plat</b>	(a change of surface qtr/qtr is substantive and requires a new permit)	
Change of <b>Surface</b> Footage from Exterior Section Lines:		FNU/FSL	FEL/FWL
Change of <b>Surface</b> Footage to Exterior Section Lines:			
Change of <b>Bottomhole</b> Footage from Exterior Section Lines:			
Change of <b>Bottomhole</b> Footage to Exterior Section Lines:			
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer			attach directional survey
Latitude			Distance to nearest bldg, public rd, utility or RR
Longitude			Is location in a High Density Area (rule 603b)?
Ground Elevation			Surface owner consultation date:

## GPS DATA:

Date of Measurement \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Instrument Operator's Name \_\_\_\_\_

☐ **CHANGE SPACING UNIT**

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration
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☐ **Remove from surface bond**  
Signed surface use agreement attached☐ **CHANGE OF OPERATOR (prior to drilling):**

Effective Date: \_\_\_\_\_

Plugging Bond: ☐ Blanket ☐ Individual☐ **CHANGE WELL NAME**

From: \_\_\_\_\_

To: \_\_\_\_\_

Effective Date: \_\_\_\_\_

## NUMBER

☐ **ABANDONED LOCATION:**Was location ever built? ☐ Yes ☐ NoIs site ready for Inspection? ☐ Yes ☐ No

Date Ready for Inspection: \_\_\_\_\_

☐ **NOTICE OF CONTINUED SHUT IN STATUS**

Date well shut in or temporarily abandoned: \_\_\_\_\_

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT \_\_\_\_\_

☐ **SPUD DATE:** \_\_\_\_\_☐ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)☐ **SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK**

Method used \_\_\_\_\_ Cementing tool setting/perf depth \_\_\_\_\_ Cement volume \_\_\_\_\_ Cement top \_\_\_\_\_ Cement bottom \_\_\_\_\_ Date \_\_\_\_\_

\*submit cbl and cement job summaries

☐ **RECLAMATION:**

Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately \_\_\_\_\_

☐ Final reclamation is completed and site is ready for inspection.

## Technical Engineering/Environmental Notice

☐ Notice of Intent

Approximate Start Date: \_\_\_\_\_

☐ Report of Work Done

Date Work Completed: \_\_\_\_\_

## Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)☐ Request to Vent or Flare☐ Change Drilling Plans☐ Repair Well☐ Gross Interval Changed?☐ Rule 502 variance requested☐ Casing/Cementing Program Change☒ Other: \_\_\_\_\_☐ E&P Waste Disposal☐ Beneficial Reuse of E&P Waste☐ Status Update/Change of Remediation Plans

for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_

Date: 02/03/2010

Email: [lynn.r.neely@exxonmobil.com](mailto:lynn.r.neely@exxonmobil.com)

Print Name: Lynn Neely

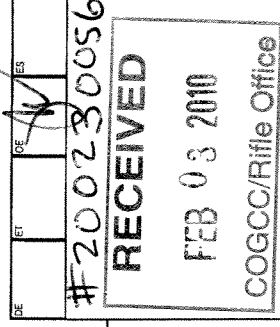
Title: Regulatory Specialist

OGCC Approved: \_\_\_\_\_

Title

Date: 2/4/10

CONDITIONS OF APPROVAL: IF ANY:

Complete the Attachment  
Checklist

OP OGCC

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	28600	API Number:	05-103-11632-00
2. Name of Operator:	Exxon Mobil Corporation OGCC Facility ID # 0		
3. Well/Facility Name:	Freedom Unit	Well/Facility Number:	197-28A7
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWSW, Sec. 28, T1S, R97W, 6th P.M.		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Exxon Mobil requests that Item #9 - Proposed Total Measured Depth be revised to read 13,500'.