

FORM

2

Rev  
12/05

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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## APPLICATION FOR PERMIT TO:

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

## 2. TYPE OF WELL

OIL  GAS  COALBED  OTHER \_\_\_\_\_  
SINGLE ZONE  MULTIPLE ZONE  COMMINGLE ZONE Refiling   
Sidetrack 

Document Number:

400059877

Plugging Bond Surety

20010023

3. Name of Operator: K P KAUFFMAN COMPANY INC 4. COGCC Operator Number: 462905. Address: 1675 BROADWAY, STE 2800City: DENVER State: CO Zip: 802026. Contact Name: Sherry Glass Phone: (303)825-4822 Fax: (303)825-4825Email: sglass@kpk.com7. Well Name: Camenisch Well Number: #9-32-40R

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 7930

## WELL LOCATION INFORMATION

10. QtrQtr: NESE Sec: 32 Twp: 4N Rng: 67W Meridian: 6Latitude: 40.267440 Longitude: -104.907420Footage at Surface: 1858 FNL/FSL FSL 691 FEL/FWL FEL11. Field Name: Wattenberg Field Number: 9075012. Ground Elevation: 4887 13. County: WELD

## 14. GPS Data:

Date of Measurement: 01/25/2007 PDOP Reading: 6.0 Instrument Operator's Name: Kipper Goldsberry15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_ Bottom Hole: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

2557 FNL 264 FEL 2557 FNL 264 FELSec: 32 Twp: 4N Rng: 67W Sec: 32 Twp: 4N Rng: 67W16. Is location in a high density area? (Rule 603b)?  Yes  No17. Distance to the nearest building, public road, above ground utility or railroad: 691 ft18. Distance to nearest property line: 691 ft 19. Distance to nearest well permitted/completed in the same formation: 50 ft

## 20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
J-sand	JSND	232-23	320	E2
Niobrara-Codell	NBCD	407-87	160	E2SE32;W2NW33

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: \_\_\_\_\_

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#: \_\_\_\_\_

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bon  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
E/2 section 32-T4N-R67W

25. Distance to Nearest Mineral Lease Line: 264 ft 26. Total Acres in Lease: 160

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal:  Offsite  Onsite

Method:  Land Farming  Land Spreading  Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24#	700	415	700	
1ST	7+7/8	4+1/2	11.5#	7,930	750	730	

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments No conductor casing will be used in the drilling of this well. Negotiating SDA with surface owner and will forward with form 4 when complete. Offsets the Camenisch #32-9, API# 05-123-23579.

34. Location ID: 332708

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Sherry Glass

Title: Engineering Technician Date: \_\_\_\_\_ Email: sglass@kpk.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

<b>API NUMBER</b> 05 123 23579 01	Permit Number: _____ Expiration Date: _____
<b>CONDITIONS OF APPROVAL, IF ANY:</b> _____	

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

### **Attachment Check List**

Att Doc Num	Name	Doc Description
400059900	UNIT CONFIGURATION MAP	Camenisch #9-32-40R Unit Plat.pdf
400059902	PLAT	CAMENISCH 9-32-40R3.pdf
400059905	TOPO MAP	CAMENISCH 9-32-40R-VIC.pdf
400059906	EXCEPTION LOC WAIVERS	Executed statewide setback waiver _Camenisch 9-32-40R.pdf
400059907	LEASE MAP	Camenisch #9-32-40R Lease Map.pdf
400059911	EXCEPTION LOC REQUEST	executed Camenisch 9-32-40R Dear Director waiver 603a2.pdf
400059912	30 DAY NOTICE LETTER	Executed waiver 305e_ Camenisch 9-32-40.pdf
400062378	PROPOSED SPACING UNIT	KerrMcGee notice of waiver of 20-day notice_Camenisch 9-32-40R.pdf
400062383	DEVIATED DRILLING PLAN	CAMENISCH 9-32-40R3 DIRECTIONAL PLAN.pdf

Total Attach: 9 Files