

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB NO. 1004-0136
Expires: January 31, 2004

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER 1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		5. Lease Serial No. COC62163	
		6. If Indian, Allottee or Tribe Name 	
		7. If Unit or CA Agreement, Name and No. COC67283	
		8. Lease Name and Well No. GM 514-26 (MV 29-27 Pad)	
2. Name of Operator Williams Production RMT Company		9. API Well No. 	
3a. Address 1515 Arapahoe St., Tower 3, suite 1000, Denver Co 80202		3b. Phone No. (include area code) 303 606-4071	
4. Location of well (Report location clearly and in accordance with any State requirements. *) At surface 1918' FSL 1325' FEL NWSE Section 27-T6S-R96W At proposed prod. zone 273' FSL 1135' FWL SESW Section 26-T6S-R96W		10. Field and Pool, or Exploratory Grand Valley	
		11. Sec., T., R., M., or Blk. And Survey or Area Sec 27 T6S R96W 6th Meridian	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approx. 3 miles Northwest of Parachute CO		12. County or Parish Garfield	
		13. State CO	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg unit line, if any) Prop line approx 1322' From Sfc Drlg Unit 273' From BHL		16. No. of Acres in lease 1406.06	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx 297' From BHL		17. Spacing Unit dedicated to this well W/2 320	
		19. Proposed Depth 7962' MD 7071' TVD	
21. Elevations (Show whether DF, RT, GR, etc.) 5654.5' Graded Ground		20. BLM/ BIA Bond No. on file NMB000396	
		22. Approximate date work will start* 10/1/10	
24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:		23. Estimated Duration 120 Days	

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| <ul style="list-style-type: none">1. Well plat certified by a registered surveyor.2. A Drilling Plan.3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none">4. Bond to cover the operations unless covered by existing bond on file(see item 20 above).5. Operator certification.6. Such other site specific information and/ or plans as may be required by the a authorized officer. |
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25. Signature 	Name (Printed/ Typed) Greg Davis	Date 5/17/10
Title 		
Supervisor Permits		
Approved By (Signature) 	Name (Printed/ Typed) 	Date
Title 		
Office 		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to cc operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unite States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* (Instructions on reverse)