

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE Refiling Sidetrack

Document Number:

400006068

Plugging Bond Surety

3. Name of Operator: MINERAL RESOURCES, INC. 4. COGCC Operator Number: 576675. Address: PO BOX 328City: GREELEY State: CO Zip: 806326. Contact Name: Collin Richardson Phone: (970)352-9446 Fax: (800)850-9334Email: collin@mineralresourcesinc.com7. Well Name: Ballfield Y6 Well Number: 7-7-31

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 8051

WELL LOCATION INFORMATION

10. QtrQtr: SENW Sec: 31 Twp: 5N Rng: 65W Meridian: 6Latitude: 40.356160 Longitude: -104.707740Footage at Surface: 2441 FNL/FSL FNL 2220 FEL/FWL FWL11. Field Name: Wattenberg Field Number: 9075012. Ground Elevation: 4658 13. County: WELD

14. GPS Data:

Date of Measurement: 02/07/2008 PDOP Reading: 3.7 Instrument Operator's Name: Dallas Nielson15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

733 FSL 548 FEL 733 548
Sec: 31 Twp: 5N Rng: 65W Sec: 31 Twp: 5N Rng: 65W16. Is location in a high density area? (Rule 603b)? Yes No17. Distance to the nearest building, public road, above ground utility or railroad: 197 ft18. Distance to nearest property line: 156 ft 19. Distance to nearest well permitted/completed in the same formation: 1274 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Codell	CD	407	160	SE/4 31
Niobrara	NB	407	160	SE/4 31

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
See attached lease and map.

25. Distance to Nearest Mineral Lease Line: 548 ft 26. Total Acres in Lease: 160

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+5/8	8+5/8	24	440	264	440	0
1ST	7+7/8	4+1/2	11.6	8,051	185	8,051	7,309

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments No conductor casing will be set. The operator is the surface owner.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Dan Hull

Title: Senior Project Manager Date: _____ Email: dan.hull@lra-inc.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER	Permit Number: _____	Expiration Date: _____
05	CONDITIONS OF APPROVAL, IF ANY:	

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400044184	TOPO MAP	Ballfield Y6 Topo.pdf
400044187	WELL LOCATION PLAT	Ballfield Y6.pdf
400054022	DEVIATED DRILLING PLAN	Mineral Ballfield Y6 7-7-31 Plan #4 4-5-10.pdf
400057429	30 DAY NOTICE LETTER	30 Day Notification Letter.pdf
400057431	EXCEPTION LOC REQUEST	Exception Location Request for Rule 318A.a.pdf
400057433	EXCEPTION LOC WAIVERS	Request Waiver for Rule 318A-c.pdf
400057434	SURFACE OWNER CONSENT	Surface Owner Notification Consultation.pdf
400059315	MINERAL LEASE MAP	OGL and Mineral Lease Map.pdf

Total Attach: 8 Files