

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400061022
Plugging Bond Surety
20030107

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL
OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

3. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY 4. COGCC Operator Number: 96850
5. Address: 1515 ARAPAHOE ST STE 1000
City: DENVER State: CO Zip: 80202
6. Contact Name: Jennifer Head Phone: (303)606-4342 Fax: (303)629-8268
Email: Jennifer.Head@Williams.com
7. Well Name: Federal RG Well Number: 332-14-298
8. Unit Name (if appl): NA Unit Number: NA
9. Proposed Total Measured Depth: 11156

WELL LOCATION INFORMATION

10. QtrQtr: SWNE Sec: 14 Twp: 2S Rng: 98W Meridian: 6
Latitude: 39.880280 Longitude: -108.358300
Footage at Surface: 1767 FNL/FSL FNL 2254 FEL/FWL FEL
11. Field Name: Sulphur Creek Field Number: 80090
12. Ground Elevation: 6546.6 13. County: RIO BLANCO

14. GPS Data:
Date of Measurement: 02/03/2010 PDOP Reading: 0.9 Instrument Operator's Name: J. Kirkpatrick

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**
Footage at Top of Prod Zone: FNL/FSL 1655 FNL 1930 FEL Bottom Hole: FNL/FSL 1655 FNL 1930 FEL
Sec: 14 Twp: 2S Rng: 98W Sec: 14 Twp: 2S Rng: 98W

16. Is location in a high density area? (Rule 603b)? Yes No
17. Distance to the nearest building, public road, above ground utility or railroad: 3785 ft
18. Distance to nearest property line: 2971 ft 19. Distance to nearest well permitted/completed in the same formation: 285 ft

LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Iles	ILES			
Sego	SEGO			
Williams Fork	WMFK			

21. Mineral Ownership: Fee State Federal Indian Lease #: COC 066586

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
T2S, R98W, Section 14: SE Qtr, W/2 SE Qtr, Lots 2-7

25. Distance to Nearest Mineral Lease Line: 607 ft 26. Total Acres in Lease: 666

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: Evaporation & Backfilling

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	30	18	48#	80	135	80	
SURF	14+3/4	9+5/8	36#	3,010		3,010	
3RD	8+3/4	4+1/2	11.6#	11,156		11,156	

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Cement will be circulated to the surface in the Conductor String. Cement will be circulated to 200' above the uppermost Mesaverde sand in the Production String, will be expanded.

34. Location ID: 335988

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jennifer Head

Title: Regulatory Team Lead Date: _____ Email: Jennifer.Head@Williams.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER	Permit Number: _____	Expiration Date: _____
05	CONDITIONS OF APPROVAL, IF ANY:	

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400061390	WELL LOCATION PLAT	01_Fed RG 332-14-298_Well Loc Plat.pdf
400061391	TOPO MAP	02_Fed RG 32-14-298 Pad_Topo Map.pdf
400061392	DEVIATED DRILLING PLAN	03_Fed RG 332-14-298_Dev Drilling Plan.pdf
400061697	FED. DRILLING PERMIT	04_Fed RG 332-14-298_Fed APD.pdf

Total Attach: 4 Files