

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

Document Number:
400048399
Plugging Bond Surety
20060153

3. Name of Operator: EXXON MOBIL OIL CORPORATION 4. COGCC Operator Number: 28700

5. Address: P O BOX 4358 WGR RM 310
City: HOUSTON State: TX Zip: 77210-4358

6. Contact Name: Lynn Neely Phone: (281)654-1949 Fax: (262)313-9747
Email: lynn.r.neely@exxonmobil.com

7. Well Name: Piceance Creek Unit Well Number: 296-18D20

8. Unit Name (if appl): Piceance Creek Unit Number: COC-047666X

9. Proposed Total Measured Depth: 15400

WELL LOCATION INFORMATION

10. QtrQtr: NENW Sec: 18 Twp: 2S Rng: 96W Meridian: 6
Latitude: 39.881630 Longitude: -108.210974

Footage at Surface: 937 FNL/FSL FNL 2172 FEL/FWL FWL

11. Field Name: Piceance Creek Field Number: 68800

12. Ground Elevation: 7336.1 13. County: RIO BLANCO

14. GPS Data:

Date of Measurement: 09/19/2009 PDOP Reading: 1.3 Instrument Operator's Name: S. Vernon

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 2314 FSL 2210 FWL 2314 FSL 2210 FWL
Bottom Hole: FNL/FSL 2314 FSL 2210 FWL
Sec: 18 Twp: 2S Rng: 96W Sec: 18 Twp: 2S Rng: 96W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 637 ft

18. Distance to nearest property line: 11529 ft 19. Distance to nearest well permitted/completed in the same formation: 128 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Mesaverde	MVRD			
Ohio Creek	OHCRK			
Wasatch	WSTC			

21. Mineral Ownership: Fee State Federal Indian Lease #: COD-052141
 22. Surface Ownership: Fee State Federal Indian
 23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____
 23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No
 23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond
 24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 See attached mineral lease description
 25. Distance to Nearest Mineral Lease Line: 752 ft 26. Total Acres in Lease: 2379

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.
 28. Will salt sections be encountered during drilling? Yes No
 29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No
 30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**
 31. Mud disposal: Offsite Onsite
 Method: Land Farming Land Spreading Disposal Facility Other: Burial
 Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	26	16	Line Pipe	120	96	120	0
SURF	14+3/4	10+3/4	45.5	4,350	1,400	4,350	0
2ND	9+7/8	7	26 or 23	9,850	720	9,850	3,850
3RD	6+1/8	4+1/2	15.1	14,600	290	14,600	6,850

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None
 33. Comments See attached SUP Drawings file for location layout, pictures and topos.

34. Location ID: _____
 35. Is this application in a Comprehensive Drilling Plan ? Yes No
 36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No
 I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: Lynn Neely
 Title: Regulatory Specialist Date: 3/26/2010 Email: lynn.r.neely@exxonmobil.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 5/14/2010

API NUMBER
05 103 11706 00

Permit Number: _____ Expiration Date: 5/13/2012

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

1) COMPLIANCE WITH THE MOST CURRENT REVISION OF THE NORTHWEST COLORADO NOTIFICATION POLICY IS REQUIRED.

2) CEMENT TOP VERIFICATION BY CBL REQUIRED.

3) THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1 MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1 MILE IS 000 FEET DEEP.

Attachment Check List

Att Doc Num	Name	Doc Description
400050074	WELL LOCATION PLAT	LF@2445828 400050074
400050075	DEVIATED DRILLING PLAN	LF@2446034 400050075
400050077	DRILLING PLAN	LF@2445830 400050077
400050078	SURFACE PLAN	LF@2446035 400050078
400050079	SURFACE PLAN	LF@2446036 400050079
400050080	LEGAL/LEASE DESCRIPTION	LF@2446037 400050080
400050081	FED. DRILLING PERMIT	LF@2446038 400050081
400050082	OTHER	LF@2446039 400050082
400050084	LEASE MAP	LF@2446040 400050084
400050561	FORM 2 SUBMITTED	LF@2446041 400050561

Total Attach: 10 Files