

FORM  
2  
Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

2. TYPE OF WELL

OIL  GAS  COALBED  OTHER LATERAL  
SINGLE ZONE  MULTIPLE ZONE  COMMINGLE ZONE

Refiling   
Sidetrack

Document Number:  
400055429  
Plugging Bond Surety  
20040060

3. Name of Operator: BARRETT CORPORATION\* BILL 4. COGCC Operator Number: 10071

5. Address: 1099 18TH ST STE 2300  
City: DENVER State: CO Zip: 80202

6. Contact Name: Tracey Fallang Phone: (303)312-8134 Fax: (303)291-0420  
Email: tfallang@billbarrettcorp.com

7. Well Name: Knuckles Well Number: 2N-11-39-18

8. Unit Name (if appl): N/A Unit Number:                     

9. Proposed Total Measured Depth: 11775

WELL LOCATION INFORMATION

10. QtrQtr: NWNE Sec: 11 Twp: 39N Rng: 18W Meridian: N  
Latitude: 37.660110 Longitude: -108.798910

Footage at Surface: 251 FNL/FSL FNL 1988 FEL/FWL FEL

11. Field Name: Wildcat Field Number: 99999

12. Ground Elevation: 6723 13. County: DOLORES

14. GPS Data:

Date of Measurement: 02/05/2009 PDOP Reading: 1.9 Instrument Operator's Name: T Barbee

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 225 FSL 1984 FEL 460 FEL/FWL 1980 FEL  
Sec: 2 Twp: 39N Rng: 18W Sec: 2 Twp: 39N Rng: 18W

16. Is location in a high density area? (Rule 603b)?  Yes  No

17. Distance to the nearest building, public road, above ground utility or railroad: 221 ft

18. Distance to nearest property line: 251 ft 19. Distance to nearest well permitted/completed in the same formation: 953 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Gothic	GOSH	389-5	1418	Sec 2 & Sec. 11

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: \_\_\_\_\_

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#: \_\_\_\_\_

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bon  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
 Lots 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, S2, Section 2, T38N-R18W; All, Section 11, T38N-R18W. Total acres in lease below and distance to lease line are based on the spacing order boundary.

25. Distance to Nearest Mineral Lease Line: 460 ft 26. Total Acres in Lease: 1418

**DRILLING PLANS AND PROCEDURES**

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal:  Offsite  Onsite  
 Method:  Land Farming  Land Spreading  Disposal Facility Other: Evaporation and backfilling

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	26	16	65	80		80	0
SURF	12+1/4	9+5/8	36	2,000	760	2,000	0
1ST	6+1/8	4+1/2	11.6/15.1	11,775	1,500	11,775	0

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments Two permits are associated with this well, one pilot, one lateral. The pilot hole would not be completed but would rather act as subsurface control. Rule 305/306 consultations were waived. An approved sundry for the casing/cementing options, mill our procedure and confidential status is also attached. This is a refile for an APD that expires 5/20/2010.

34. Location ID: 413956

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Tracey Fallang

Title: Regulatory Analyst Date: 4/15/2010 Email: tfallang@billbarrettcorp.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 5/12/2010

**API NUMBER**  
05 033 06157 01

Permit Number: \_\_\_\_\_ Expiration Date: 5/11/2012

**CONDITIONS OF APPROVAL, IF ANY:**

**All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.**

- 1) Conditions stated in the NOTICE TO OPERATOR dated January 29, 2010 will apply!
- 2) Provide 48 hour spud notice to COGCC field inspector Leslie Melton (970) 375-6419 or les.melton@state.co.us
- 3) If cement top drops out of eyesight following circulation on the 9 5/8" surface casing, conduct temperature survey; do so prior to re-cementing with one inch pipe; submit survey w/ completion report
- 4) If cement top drops out of eyesight following circulation on the 7" intermediate casing, conduct temperature survey; submit survey w/ completion report (cmt top must at least 200' above the shallowest hydrocarbon zone)
- 5) It is the operator's responsibility to ensure that the well bore/perfs complies with setback requirements in Commission orders and/or rules prior to producing the well.
- 6) Run and submit Directional Survey for the directional portion of the well
- 7) If the 4 1/2" production casing is cemented, run and submit a CBL

### **Attachment Check List**

Att Doc Num	Name	Doc Description
400055429	FORM 2 SUBMITTED	LF@2455486 400055429
400055531	WELL LOCATION PLAT	LF@2455487 400055531
400055532	TOPO MAP	LF@2455488 400055532
400055536	DEVIATED DRILLING PLAN	LF@2455489 400055536
400055541	OTHER	LF@2455490 400055541
400055542	SURFACE AGRMT/SURETY	LF@2455491 400055542

Total Attach: 6 Files