

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax 894-2109



FOR OGCC USE ONLY

SITE INVESTIGATION AND REMEDIATION WORKPLAN

This form shall be submitted to the Director for approval prior to the initiation of site investigation and remediation activities. Form 27 is intended to be used whenever possible. Additional documentation will be required when large volumes of soil and groundwater have been impacted or involve large facilities with multiple source areas. See Rule 910. Attach as many pages as needed to fully describe the proposed work.

OGCC Employee:

☐ Spill ☐ Complaint
☐ Inspection ☐ NOAV

Tracking No:

CAUSE OF CONDITION BEING INVESTIGATED AND REMEDIATED

☐ Spill or Release ☐ Plug & Abandon ☐ Central Facility Closure ☒ Site/Facility Closure ☐ Other (describe):

GENERAL INFORMATION

OGCC Operator Number: 69175		Contact Name and Telephone	
Name of Operator: Petroleum Development Corporation (PDC)		Name: John Nussbaumer	
Address: 1775 Sherman Street, Suite 3000		No: (303) 860-5800	
City: Denver State: CO Zip: 80203		Fax: (303) 860-5838	
API/Facility No: 05-123-12429		County: Weld	
Facility Name: Moser 23-33		Facility Number:	
Well Name: Moser		Well Number: 23-33	
Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW Sec 33 T5N R67W 6th Principal Meridian Latitude: Longitude:			

TECHNICAL CONDITIONS

Type of Waste Causing Impact (crude oil, condensate, produced water, etc.):		Condensate and produced water	
Site Conditions: Is location within a sensitive area (according to Rule 901e) <input checked="" type="checkbox"/> Y <input type="checkbox"/> N If yes, attach evaluation. Groundwater < 20 feet bgs.			
Adjacent land use (cultivated, irrigated, dry land farming, industrial, residential, etc.):		Irrigated cropland, residential, lake	
Soil type, if not previously identified on Form 2A or Federal Surface Use Plan:		Sandy clay	
Potential receptors (water wells within 1/4 mi, surface waters, etc.):		Surface water and wetlands are located approximately 130' north of the site, a building is located 882' southwest of the site, depth to shallow groundwater is 6' below ground surface (bgs)	
Description of Impact (if previously provided, refer to that form or document):			
Impacted Media (check):	Extent of Impact:	How Determined:	
<input checked="" type="checkbox"/> Soils	45' E-W x 52' N-S x 6.5' bgs	Soil samples for field screening and laboratory analysis	
<input type="checkbox"/> Vegetation			
<input checked="" type="checkbox"/> Groundwater	See attached data	Collected groundwater samples for laboratory analysis	
<input type="checkbox"/> Surface water			

REMEDIALATION WORKPLAN

Describe initial action taken (if previously provided, refer to that form or document):

Form 19 provided on 9/8/2008 (Spill #1944549).

Describe how source is to be removed:

During routine tank battery upgrade activities a leak in the dump lines was observed to have allowed produced water and condensate to the subsurface. Once the dump lines were removed, impacted soil above the Colorado Oil and Gas Conservation Commission (COGCC) Allowable Concentrations and Levels (Table 910-1 prior to 4/1/09) was excavated during September 2008. Soil samples were collected from the base and sidewalls of the excavation and were submitted for analysis of Total Petroleum Hydrocarbons (TPH) by EPA Modified Method 8015. Laboratory results indicated TPH concentrations (C6-C36) at the extents of the excavation were non-detectable and therefore well below the COGCC sensitive area standard of 1,000 mg/kg. Groundwater entering the excavation was analyzed for benzene, toluene, ethyl benzene, and xylenes (BTEX) by EPA Method 8260B. Laboratory results indicated benzene concentrations exceeded the CDPHE Water Quality Control Commission (WQCC) Regulation 41- The Basic Standards for Groundwater of 5 micrograms per liter (µg/l). A surface water sample was collected from the adjacent irrigation pond and analytical results indicated BTEX concentrations were below the laboratory reporting limit of 1 microgram per liter (µg/l). Before backfilling the excavation, activated carbon was applied to the groundwater and exposed smear zone soils. A topographic map and site map are provided as Figures 1 and 2. Soil and groundwater analytical results are provided in Tables 1 and 2.

Describe how remediation of existing impacts is to be accomplished, including removal and disposal at an injection well or licensed facility, land treatment on site, removal of impacted groundwater, insitu bioremediation, burning of oily vegetation, etc.:

Approximately 279 cubic yards of impacted soil above the COGCC allowable level was transported to the Waste Management landfill in Ault, CO for disposal.

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REMEDIAL WORKPLAN (CONT.)

OGCC Employee:

Tracking Number:

Name of Operator: PDC

OGCC Operator No: 69175

Received Date:

Well Name & No: Moser 23-33

Facility Name & No.: Moser 23-33

If groundwater has been impacted, describe proposed monitoring plan (# of wells or sample points, sampling schedule, analytical methods, etc.):

Three monitoring wells (MW01 through MW03) were installed at the site on October 31, 2008. Each of the wells were developed and purged following installation. Groundwater samples were collected and submitted for laboratory analysis of BTEX by EPA Method 8260B on 11/4/08, 2/9/09, 5/7/09, and 8/31/09. Groundwater analytical results indicated non-detectable BTEX levels in groundwater samples collected from monitoring wells MW01 through MW03 and have therefore been well below The Basic Standards for Groundwater for four consecutive quarters.

Describe reclamation plan. Discuss existing and new grade recontouring; method and testing of compaction alleviation; and reseeding program, including location of new seed, seed mix and noxious weed prevention. Attach diagram or drawing. Use additional sheet for description if required.

The site was restored to its pre-release grade. PDC's production facility remains at the site.

Attach samples and analytical results taken to verify remediation of impacts. Show locations of samples on an onsite schematic or drawing.

Is further site investigation required? ☐ Y ☒ N If yes, describe:

Groundwater samples collected from each of the wells have remained non-detectable for BTEX and therefore well below the Basic Standards for Groundwater for four consecutive quarters. The groundwater data indicates the former source area impacts have been remediated. Based on the laboratory results, PDC is requesting No Further Action status for the site.

Final disposition of E&P waste (landtreated and disposed onsite, name of licensed disposal facility, recycling, reuse, etc.):

A total of 243 cubic yards of impacted soil above the COGCC allowable level was transported to the Waste Management Landfill in Ault, CO for disposal.

IMPLEMENTATION SCHEDULE

Date Site Investigation Began:	9/16/08	Date Site Investigation Completed:	8/31/09	Remediation Plan Submitted:	12/15/08
Remediation Start Date:	9/16/08	Anticipated Completion Date:	10/16/09	Actual Completion Date:	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Randall Ferguson

Signed:

Title: Environmental Supervisor

Date: 12/2/09

OGCC Approved:

Title:

Date: