FORM 2A Rev 04/01

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES

Document Number: 400060766

Oil and Gas Location Assessment

☒ New Location ☐ Amend Existing Location Location#: _____

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a stand alone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approvalof this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at http://colorado.gov/cogcc/ for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

Expiration Date:

☒ This location assessment is included as part of a permit application.

1. CONSULTATION

☐ This location is included in a Comprehensive Drilling Plan. CDP # _____

☒ This location is in a sensitive wildlife habitat area.

☐ This location is in a wildlife restricted surface occupancy area.

☐ This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 10071

Name: BARRETT CORPORATION* BILL

Address: 1099 18TH ST STE 2300

City: DENVER State: CO Zip: 80202

3. Contact Information

Name: Matt Barber

Phone: (303) 312-8168

Fax: (303) 291-0420

email: mbarber@billbarrettcorp.com

4. Location Identification:

Name: Kaufman (Pad #7) Number: 23A-24-692

County: GARFIELD

QuarterQuarter: NWSE Section: 24 Township: 6S Range: 92W Meridian: 6 Ground Elevation: 5843

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 1752 feet, from North or South section line: FSL and 2454 feet, from East or West section line: FEL

Latitude: 39.510354 Longitude: -107.614872 PDOP Reading: 6.0 Date of Measurement: 01/29/2010

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits:		Drilling Pits:	1	Wells:	16	Production Pits:		Dehydrator Units:	
Condensate Tanks:	6	Water Tanks:	6	Separators:	16	Electric Motors:		Multi-Well Pits:	
Gas or Diesel Motors:		Cavity Pumps:		LACT Unit:		Pump Jacks:		Pigging Station:	
Electric Generators:		Gas Pipeline:		Oil Pipeline		Water Pipeline:		Flare:	
Gas Compressors:				VOC Combustor:	2	Oil Tanks:		Fuel Tanks:	

Other: _____

6. Construction:

Date planned to commence construction: 05/11/2010 Size of disturbed area during construction in acres: 4.95

Estimated date that interim reclamation will begin: 08/31/2011 Size of location after interim reclamation in acres: 0.80

Estimated post-construction ground elevation: 5843 Will a closed loop system be used for drilling fluids: Yes [X]

Will salt sections be encountered during drilling: Yes [ ] No [X] Is H2S anticipated? Yes [ ] No [X]

Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes [ ] No [X]

Mud disposal: Offsite [ ] Onsite [X] Method: Land Farming [ ] Land Spreading [X] Disposal Facility [ ]

Other: EVAPORATING AND BACKFILLING

7. Surface Owner:

Name: Mr. William Kaufman Phone:

Address: 401 23rd St. Suite 305 Fax:

Address: Email:

City: Glenwood Springs State: CO Zip: 81601 Date of Rule 306 surface owner consultation: 10/01/2009

Surface Owner: [X] Fee [ ] State [ ] Federal [ ] Indian

Mineral Owner: [X] Fee [ ] State [ ] Federal [ ] Indian

The surface owner is: [ ] the mineral owner [X] committed to an oil and gas lease [ ] is the executer of the oil and gas lease [ ] the applicant

The right to construct the location is granted by: [ ] oil and gas lease [X] Surface Use Agreement [ ] Right of Way [ ] applicant is owner

Surface damage assurance if no agreement is in place: [ ] $2000 [ ] $5000 [ ] Blanket Surety ID

8. Reclamation Financial Assurance:

[X] Well Surety ID: 20040060 [ ] Gas Facility Surety ID: [ ] Waste Mgnt. Surety ID:

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes [ ] No [X]

Distance, in feet, to nearest building: 1033 , public road: 381 , above ground utilit: 174

, railroad: 23000 , property line: 179

10. Current Land Use (Check all that apply):

Crop Land: [ ] Irrigated [ ] Dry land [ ] Improved Pasture [ ] Hay Meadow [ ] CRP

Non-Crop Land: [X] Rangeland [ ] Timber [ ] Recreational [ ] Other (describe):

Subdivided: [ ] Industrial [ ] Commercial [ ] Residential

11. Future Land Use (Check all that apply):

Crop Land: [ ] Irrigated [ ] Dry land [ ] Improved Pasture [ ] Hay Meadow [ ] CRP

Non-Crop Land: [X] Rangeland [ ] Timber [ ] Recreational [ ] Other (describe):

Subdivided: [ ] Industrial [ ] Commercial [ ] Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at http://soildatamart.nrcs.usda.gov/ or from the COGCC web site GIS Online map page found at http://colorado.gov/cogcc. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: Map Unit Symbol: #30 (Heldt clay loam, 6 to 12 percent slopes)

NRCS Map Unit Name: Map Unit Symbol: #66 (Torriorthents-Camborthids-Rock outcrop complex, steep)

NRCS Map Unit Name:

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes ☐ No ☒

Plant species from: ☐ NRCS or, ☒ field observation Date of observation: 02/05/2010

List individual species:

Check all plant communities that exist in the disturbed area.

- ☐ Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- ☒ Native Grassland (Bluestern, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- ☐ Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- ☐ Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- ☐ Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- ☐ Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- ☐ Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- ☐ Alpine (above timberline)
- ☐ Other (describe):

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: ☐ No ☒ Yes Was a Rule 901.e. Sensitive Areas Determination performed: ☒ No ☐ Yes

Distance (in feet) to nearest surface water: 418 , water well: 688 , depth to ground water: 80

Is the location in a riparian area: ☒ No ☐ Yes Was an Army Corps of Engineers Section 404 permit filed ☒ No ☐ Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

☐ No ☐ 0-300 ft. zone ☐ 301-500 ft. zone ☒ 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: ☐ No ☒ Yes

15. Comments:

A NEW LOCATION ASSESSMENT HAS BEEN SUBMITTED FOR THIS EXISTING OIL AND GAS PAD LOCATION. NO ADDITIONAL SURFACE DISTURBANCE WILL OCCUR FOR NEWELY PROPOSED WELLS. PLEASE SEE THE LOCATION AS-BUILT PLAT

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 05/10/2010 Email: mbarber@billbarrettcorp.com

Print Name: Matt Barber Title: Permit Analyst

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ **Director of COGCC** Date: _____

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

Attachment Check List

Att Doc Num	Name	Doc Description
400060785	PROPOSED BMPs	Kaufman #7 location - BBC Wildlife BMPs.pdf
400060786	317B NOTIFICATION	Kaufman (Pad #7) 23A-24-692 - City of Rifle Rule 317B Notification (Revised).pdf
400060787	317B NOTIFICATION	Kaufman (Pad #7) 23A-24-692 - Town of Silt Rule 317B Notification (Revised).pdf
400060789	LOCATION DRAWING	Location Drawing - KAUFMAN PAD 7 .pdf
400060791	PROPOSED BMPs	SWM - BMPs Practices.pdf
400060792	NRCS MAP UNIT DESC	SoilReport_Unit30.pdf
400060793	OTHER	Piceance_Rule317b_Kaufman7_031810.pdf
400060846	NRCS MAP UNIT DESC	SoilReport_Unit66.pdf
400060848	LOCATION PICTURES	KAUFMAN 7 PHASE II PHOTOS.pdf
400060849	WELL LOCATION PLAT	KAUFMAN 23A-24-692 LP & ADD.pdf
400060850	CONST. LAYOUT DRAWINGS	Existing Pad Constructed Sheets - KAUFMAN PAD 7.pdf
400060857	MULTI-WELL PLAN	KAUFMAN PAD 7 (PHASE 2) INTERFERENCE.pdf
400060858	ACCESS ROAD MAP	Access Road Pat - KAUFMAN PAD 7.pdf
400060862	REFERENCE AREA MAP	Pages from Reference Area Plat - KAUFMAN PAD 7 .pdf
400060863	HYDROLOGY MAP	Kaufman7_AquaMap_032210.pdf
400060864	HYDROLOGY MAP	Kaufman7_HydroMap_032210.pdf

Total Attach: 16 Files