

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**APPLICATION FOR PERMIT TO DRILL OR REENTER**

FORM APPROVED  
OMB NO. 1004-0136  
Expires: January 31, 2004

|   |   |   |
|---|---|---|
| 1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER   |   | 5. Lease Serial No.<br><br>COC51146   |
| 1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone                       |   | 6. If Indian, Allottee or Tribe Name  |
| 2. Name of Operator<br><br>Williams Production RMT Company  |   | 7. If Unit or CA Agreement, Name and No.<br>COC73369  |
| 3a. Address<br><br>1515 Arapahoe St., Tower 3, #1000 Denver, CO 80202   |   | 8. Lease Name and Well No.<br>Jolley KP 342-17 (KP 32-17 Pad)   |
| 3b. Phone No. (include area code)<br><br>(303) 606-4071   |   | 9. API Well No.   |
| 4. Location of well (Report location clearly and in accordance with any State requirements. *)<br>At surface    SWNE 17-T6S-R91W 1831' FNL 1800' FEL<br><br>At proposed prod. zone                      SENE 17-T6S-R91W 1778' FNL 657' FEL |   | 10. Field and Pool, or Exploratory<br><br>Kokopelli   |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*<br><br>Approximately 4.8 miles southeast of Silt, CO  |   | 11. Sec., T., R., M., or Blk. And Survey or Area<br><br>17                      6S, 91W                      6th PM |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg unit line, if any)  | 16. No. of Acres in lease<br><br>1200.35            | 17. Spacing Unit dedicated to this well<br><br>320 N/2  |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.                      Aprx 332' From BHL  | 19. Proposed Depth<br><br>7138' MD    TVD 6941'     | 20. BLM/ BIA Bond No. on file<br><br>NMB000396  |
| 21. Elevations (Show whether DF, RT, GR, etc.)<br><br>6171' GR  | 22. Aproximate date work will start*<br><br>12/1/10 | 23. Estimated Duration<br><br>120 Days  |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by existing bond on file (see item 20 above).          |
| 2. A Drilling Plan.  | 5. Operator certification.  |
| 3. A Surface Use Plan ( if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/ or plans as may be required by the a authorized officer. |

|                         |                                     |                 |
|-------------------------|-------------------------------------|-----------------|
| 25. Signature<br>       | Name (Printed/ Typed)<br>Greg Davis | Date<br>5/10/10 |
| Title                   |                                     |                 |
| Supervisor Permits      |                                     |                 |
| Approved By (Signature) | Name (Printed/ Typed)               | Date            |
| Title                   |                                     |                 |
| Office                  |                                     |                 |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to cc operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* (Instructions on reverse)