



Form 5A Rev 02/08

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State of Colorado Oil and Gas Conservation Commission

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COMPLETED INTERVAL REPORT

The Completed Interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Tania McNutt
2. Name of Operator: NOBLE ENERGY INC.
3. Address: 1625 BROADWAY, SUITE 2200 City: DENVER State: CO Zip: 80202
5. API Number 05-045-15689-00 6. County: GARFIELD
7. Well Name: Parachute Ranch Well Number: 26-34B
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE Sec 26 T7S R96W 6th

Complete the Attachment Checklist

OP OGCC

wellbore diagram table with 2 columns and 2 rows

FORMATION: COZZ/CRCRN Status: Injecting
Treatment Date: 1/26/2010 Date of First Production this formation:
Perforations Top: 5584 Bottom: 5892 No. Holes: 60 Hole size: 0.34"
Provide a brief summary of the formation treatment: Open Hole [X]
This formation is commingled with another formation []
Test Information: Date, Hours, Bbls oil, Mcf Gas, Bbls H2O, Calculated 24 hour rate, GOR, Test Method, Casing PSI, Tubing PSI, Choke size, Gas Disposition, Gas Type, BTU Gas, API Gravity Oil, Tubing Size, Tubing Setting Depth, Tbg setting date, Packer Depth, Reason for Non-Production, Date formation Abandoned, Squeezed Yes No, Bridge Plug Depth, Sacks cement on top

FORMATION: Status:
Treatment Date: Date of First Production this formation:
Perforations Top: Bottom: 5870 No. Holes Hole size:
Provide a brief summary of the formation treatment: Open Hole []
This formation is commingled with another formation []
Test Information: Date, Hours, Bbls oil, Mcf Gas, Bbls H2O, Calculated 24 hour rate, GOR, Test Method, Casing PSI, Tubing PSI, Choke size, Gas Disposition, Gas Type, BTU Gas, API Gravity Oil, Tubing Size, Tubing Setting Depth, Tbg setting date, Packer Depth, Reason for Non-Production, Date formation Abandoned, Squeezed Yes No, Bridge Plug Depth, Sacks cement on top

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Tania McNutt

Email: tmcnutt@nobleenergyinc.com

Signature:

[Handwritten Signature]

Title: REGULATORY ANALYST

Date: 3/9/2010

Injection Information Sheet

26-O 34-B Well

Date: 3/1/10

Start Time: 2:00 PM

End Time: 12:00 AM

Pump Operators: Aurelio S. Jose L. Sergio F. Kenneth C.



Time	Discharge PSI	Suction PSI	Wellhead PSI	Bbl per Minute	Accumulated Barrels	Bbls Pumped	Comments:
12:00 AM							
12:30 AM						0.00	
1:00 AM						0.00	
1:30 AM						0.00	
2:00 AM						0.00	
2:30 AM						0.00	
3:00 AM						0.00	
3:30 AM						0.00	
4:00 AM						0.00	
4:30 AM						0.00	
5:00 AM						0.00	
5:30 AM						0.00	
6:00 AM						0.00	
6:30 AM						0.00	
7:00 AM						0.00	
7:30 AM						0.00	
8:00 AM						0.00	
8:30 AM						0.00	
9:00 AM						0.00	
9:30 AM						0.00	
10:00 AM						0.00	
10:30 AM						0.00	
11:00 AM						0.00	
11:30 AM						0.00	
2:25 PM	980	50	940	0.48	5.6	5.60	2:25pm Started injecting.
2:35 PM	660	45	630	0.50	11.0	5.40	
2:45 PM	420	45	520	0.51	15.6	4.60	
2:55 PM	50/360	45	80/380	0.29	20.7	5.10	
3:05 PM	40	40	60	1.41	26.1	5.40	
3:15 PM	40	43	60	1.60	41.5	15.40	
3:25 PM	180	43	200	2.11	58.7	17.20	
3:40 PM	270	40	250	2.28	90.5	31.80	
3:55 PM	300	40	310	2.25	124.5	34.00	
4:30 PM	370	40	390	2.31	203.0	78.50	
5:00 PM	400	45	440	2.34	273.4	70.40	
5:30 PM	490	45	510	2.30	340.5	67.10	
6:00 PM	520	40	540	2.29	415.5	75.00	
6:30 PM	545	45	565	2.25	473.4	57.90	
7:00 PM	550	40	570	2.25	547.0	73.60	
7:30 PM	550	40	600	2.25	619.7	72.70	
8:00 PM	555	40	600	2.25	684.6	64.90	
8:30 PM	580	40	600	2.26	748.8	64.20	
9:00 PM	600	40	600	2.28	817.8	69.00	
9:30 PM	600	40	620	2.30	887.7	69.90	
10:00 PM	600	40	600	2.28	954.4	66.70	
10:30 PM	620	40	640	2.30	1026.1	71.70	
11:00 PM	625	40	625	2.25	1090.4	64.30	
11:30 PM	630	40	650	2.29	1160.0	69.60	
12:00 AM	630	40	650	2.29	1226.9	66.90	

Highest Recorded Discharge Pressure:	630 psi
Total Barrels Pumped (24hr):	1,226.9 bbls
Average Pump Rate:	0.85 bbls/minute
Grand Total Pumped:	1,227 bbls

Injection Information Sheet

26-O 34-B Well

Date: 3/2/10

Start Time: 12:00 AM

End Time: 12:00 AM

Pump Operators: Aurelio S. Jose L. Cory S. Sergio F



Time	Discharge PSI	Suction PSI	Wellhead PSI	Bbl per Minute	Accumulated Barrels	Bbls Pumped	Comments:
12:00 AM	630	40	650	2.28	1226.9		
12:30 AM	650	40	670	2.26	1295.7	68.80	
1:00 AM	630	40	700	2.26	1366.4	70.70	
1:30 AM	660	40	790	2.31	1437.1	70.70	
2:00 AM	660	40	790	2.40	1501.7	64.60	
2:30 AM	660	40	700	2.27	1570.8	69.10	
3:00 AM	690	40	700	2.27	1638.5	67.70	
3:30 AM	700	40	700	2.24	1704.3	65.80	
4:00 AM	700	40	700	2.26	1775.4	71.10	
4:30 AM	700	40	700	2.26	1843.8	68.40	
5:00 AM	700	40	700	2.23	1909.3	65.50	
5:30 AM	720	40	740	2.25	1978.0	68.70	shut down for fueling at 5:50 AM
6:00 AM	0	40	200	0.00	2003.1	25.10	Change filters
6:30 AM	620	40	640	2.28	2030.7	27.60	
7:00 AM	630	40	640	2.12	2106.2	75.50	Slow pump down to a rate of 2.10
7:30 AM	660	40	670	2.13	2164.3	58.10	
8:00 AM	660	40	690	2.15	2246.0	81.70	
8:30 AM	670	40	690	2.09	2285.7	39.70	
9:00 AM	680	35	700	2.13	2349.1	63.40	
9:30 AM	680	38	700	2.12	2419.0	69.90	
10:00 AM	700	45	720	2.12	2473.8	54.80	
10:30 AM	700	45	720	2.11	2545.0	71.20	
11:00 AM	700	45	720	2.11	2608.1	63.10	
11:30 AM	710	45	720	2.10	2673.0	64.90	
12:00 PM	710	45	720	2.11	2733.1	60.10	
12:30 PM	710	40	730	2.08	2798.1	65.00	Shut down for fueling at 12:30 PM
1:00 PM	620	40	730	2.13	2840.0	41.90	
1:30 PM	680	40	730	2.11	2888.0	48.00	
2:00 PM	700	40	640	2.14	2951.0	63.00	
2:30 PM	730	45	700	2.12	3013.1	62.10	
3:00 PM	730	45	710	2.13	3073.2	60.10	
3:30 PM	740	45	740	2.14	3147.0	73.80	
4:00 PM	760	45	750	2.13	3205.5	58.50	
4:30 PM	770	45	750	2.13	3279.3	73.80	
5:00 PM	780	45	750	2.12	3332.0	52.70	
5:30 PM	780	45	760	2.14	3399.4	67.40	
6:00 PM	780	45	760	2.13	3464.0	64.60	
6:30 PM	760	45	760	2.17	3528.8	64.80	
7:00 PM	780	45	780	2.09	3590.9	62.10	Switch tanks from 25 to 24
7:30 PM	780	45	780	2.19	3645.3	54.40	
8:00 PM	780	45	780	2.19	3704.8	59.50	
8:30 PM	780	45	790	2.43	3768.2	63.40	
9:00 PM	780	45	790	2.13	3832.2	64.00	
9:30 PM	780	45	800	2.13	3898.6	66.40	
10:00 PM	800	45	800	2.10	3958.9	60.30	
10:30 PM	800	45	780	2.10	4029.8	70.90	Switch tanks from 24 to 23
11:00 PM	780	45	800	2.14	4088.3	58.50	
11:30 PM	780	45	800	2.13	4156.8	68.50	
12:00 AM	780	45	800	2.13	4222.6	65.80	

Highest Recorded Discharge Pressure:	800 psi
Total Barrels Pumped (24hr):	2,995.7 bbls
Average Pump Rate:	2.08 bbls/minute
Grand Total Pumped:	4,223 bbls

Injection Information Sheet

26-O 34-B Well

Date: 3/3/10

Start Time: 12:00 AM

End Time: 12:00 AM

Pump Operators: Aurelio S. Jose L Cory S. Sergio F



Time	Discharge PSI	Suction PSI	Wellhead PSI	Bbl per Minute	Accumulated Barrels	Bbls Pumped	Comments:
12:00 AM	780	45	800	2.15	4222.6		
12:30 AM	780	45	800	2.13	4283.0	60.40	
1:00 AM	780	45	800	2.18	4349.5	66.50	
1:30 AM	800	45	800	2.09	4416.6	67.10	
2:00 AM	800	45	800	2.15	4476.3	59.70	
2:30 AM	800	45	800	2.11	4547.7	71.40	
3:00 AM	800	45	800	2.14	4605.7	58.00	
3:30 AM	800	45	800	2.13	4671.2	65.50	
4:00 AM	800	45	820	2.10	4737.8	66.60	
4:30 AM	780	45	800	2.15	4802.9	65.10	
5:00 AM	800	45	820	2.19	4864.7	61.80	
5:30 AM	780	40	760	2.08	4895.8	31.10	shut down for fueling at 5:00 AM and check oil
6:00 AM	780	40	800	2.09	4944.3	48.50	
6:30 AM	800	40	820	2.11	5016.7	72.40	
7:00 AM	800	40	820	2.08	5084.0	67.30	
7:30 AM	800	40	820	2.09	5149.0	65.00	
8:00 AM	810	40	820	2.11	5213.0	64.00	
8:30 AM	810	40	830	2.12	5226.0	13.00	
9:00 AM	820	40	830	2.11	5341.0	115.00	
9:30 AM	820	40	840	2.13	5403.0	62.00	
10:00 AM	820	40	840	2.10	5468.3	65.30	
10:30 AM	820	40	840	2.10	5531.0	62.70	
11:00 AM	820	40	840	2.12	5590.7	59.70	
11:30 AM	820	40	840	2.16	5654.1	63.40	
12:00 PM	820	40	840	2.09	5714.0	59.90	Shut donw for fueling
12:30 PM	720	40	740	2.09	5733.0	19.00	
1:00 PM	790	40	800	2.07	5796.2	63.20	
1:30 PM	720	40	810	2.11	5876.0	79.80	
2:00 PM	820	40	840	2.11	5925.0	49.00	
2:30 PM	820	40	840	2.13	5994.1	69.10	
3:00 PM	830	40	840	2.08	6046.7	52.60	
3:30 PM	830	40	840	2.12	6119.0	72.30	
4:00 PM	830	40	850	2.10	6176.8	57.80	
4:30 PM	830	50	840	2.15	6240.0	63.20	
5:00 PM	840	40	850	2.12	6307.8	67.80	
5:30 PM	840	40	860	2.10	6369.0	61.20	
6:00 PM	840	40	860	2.13	6431.0	62.00	
6:30 PM	850	40	860	2.12	6500.2	69.20	
7:00 PM	850	40	860	2.12	6557.9	57.70	
7:30 PM	850	40	860	2.13	6620.9	63.00	
8:00 PM	850	40	860	2.15	6683.1	62.20	
8:30 PM	850	40	860	2.12	6748.7	65.60	
9:00 PM	850	40	865	2.18	6809.8	61.10	
9:30 PM	850	40	870	2.17	6873.5	63.70	
10:00 PM	865	40	875	2.10	6938.2	64.70	
10:30 PM	865	40	875	2.10	7003.6	65.40	
11:00 PM	860	40	870	2.08	7065.4	61.80	
11:30 PM	860	40	880	2.10	7128.9	63.50	
12:00 AM	860	40	880	2.08	7192.7	63.80	

Highest Recorded Discharge Pressure:	865 psi
Total Barrels Pumped (24hr):	2,970.1 bbls
Average Pump Rate:	2.06 bbls/minute
Grand Total Pumped:	7,193 bbls

Injection Information Sheet

26-O 34-B Well

Date: 3/4/10

Start Time: 12:00 AM

End Time: 10:45 PM

Pump Operators: Aurelio S. Rosalinda C Cory S. Sergio F



Time	Discharge PSI	Suction PSI	Wellhead PSI	Bbl per Minute	Accumulated Barrels	Bbls Pumped	Comments:
12:00 AM	860	40	880	2.08	7193		
12:30 AM	860	40	880	2.06	7260	67.00	
1:00 AM	860	40	880	2.11	7321	61.00	
1:30 AM	860	40	880	2.11	7385	64.00	
2:00 AM	840	40	860	2.06	7466	81.60	
2:30 AM	850	40	870	2.13	7511	44.50	
3:00 AM	860	40	770	2.14	7575	64.00	Stop to fuel.
3:30 AM	820	40	740	2.10	7646	70.90	
4:00 AM	840	40	860	2.12	7702	56.60	
4:30 AM	850	40	870	2.09	7768	65.40	
5:00 AM	870	40	880	2.12	7833	65.00	
5:30 AM	870	40	880	2.16	7895	62.10	
6:00 AM	870	40	880	2.11	7958	63.50	
6:30 AM	880	40	880	2.10	8025	66.80	
7:00 AM	880	40	880	2.11	8093	68.20	
7:30 AM	880	40	880	2.14	8146	52.30	
8:00 AM	880	40	880	2.14	8203	57.50	
8:30 AM	880	40	880	2.17	8280	76.80	
9:00 AM	880	40	880	2.19	8345	65.40	
9:30 AM	880	40	880	2.11	8407	62.10	
10:00 AM	880	40	880	2.20	8472	64.30	
10:30 AM	890	40	900	2.11	8532	60.00	
11:00 AM	890	40	900	2.12	8591	59.20	
11:30 AM	890	40	840	2.13	8613	22.40	Stop to fuel.
12:00 PM	800	40	840	2.15	8661	47.30	Change filters At 12:15 PM
12:30 PM	840	40	840	2.10	8719	58.80	
1:00 PM	840	40	880	2.11	8793	73.70	
1:30 PM	870	40	880	2.10	8861	68.30	
2:00 PM	880	40	880	2.10	8926	65.00	
2:30 PM	880	40	900	2.10	8983	56.90	
3:00 PM	880	40	900	2.10	9042	58.90	
3:30 PM	880	40	900	2.10	9118	75.50	
4:00 PM	890	40	890	2.10	9168	49.80	
4:30 PM	890	40	890	2.10	9243	75.30	
5:00 PM	880	40	880	2.10	9297	54.20	
5:30 PM	880	40	900	2.10	9253	-44.40	
6:00 PM	880	40	900	2.10	9419	166.80	
6:30 PM	880	40	900	2.10	9496	76.80	
7:00 PM	880	40	900	2.12	9553	56.40	
7:30 PM	80	40	900	2.06	9616	63.30	
8:00 PM	880	40	900	2.13	9687	71.00	
8:30 PM	880	40	900	2.03	9750	62.80	
9:00 PM	880	40	900	2.13	9807	57.50	
9:30 PM	880	40	900	2.14	9873	65.70	
10:00 PM	860	40	880	2.14	9923	50.00	Slow pump down
10:30 PM	0	0	400	0.00	9991	68.10	Shut down @ 10:45 PM, winterized and drain system.
11:00 PM					9991	0.00	
11:30 PM					9991	0.00	
12:00 AM					9991	0.00	

Highest Recorded Discharge Pressure:	890 psi
Total Barrels Pumped (24hr):	2,798.3 bbls
Average Pump Rate:	1.94 bbls/minute
Grand Total Pumped:	9,991 bbls

Tank #:	Inches	Barrels:
43	11	50
42	8	36
41	12	54
40	94	451
39	95	456
38	92	441
37	92	441
36	97	466
35	93	446
34	92	441
33	94	451
32	93	446
31	90	430
30	94	451
29	90	430
28	8	36
Total:		5,526

26-O Pad

Date: 3/2/10



Total Storage Capacity:	10,695 Bbls
Fluid Stored	8,989 Bbls
Available Storage:	1,706 Bbls

Straps as of 7am 3/2/2010

Inches:	91	86	91	91	97	94	86	92	Total:
Barrels:	435	410	435	435	446	451	410	441	3463

Tank #:

27

26

25

24

23

22

21

20