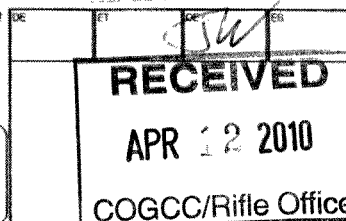




State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109



WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: 97730	Contact Name & Telephone David Wyman	24 hour notice required, contact:
Name of Operator: Louis M. Wyman	No: 970-707-9388	
Address: P.O. Box 278	Fax:	Tel:
City: Craig State: Co Zip: 81625		
API Number: 05-107-05032		Complete the Attachment Checklist Operator: OGCC
Well Name: Wyman-Waters Well Number: #1		
Location (Ctr/Ctr, Sec, Twp, Rng, Meridian): SENE Sec. 21 T4N-R89W		
County: Routt Federal, Indian or State Lease Number:		
Field Name: Pagoda Field Number:		

☐ Notice of Intent to Abandon

☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: Longitude:

GPS Data:

Date of Measurement: PDOP Reading: Instrument Operator's Name:

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems ☐ Other

Casing to be Pulled: ☐ Yes ☐ No Top of Casing Cement:

Fish in Hole: ☐ Yes ☐ No If yes, explain details below

Wellbore has Uncemented Casing Leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Frontier	None	None	7-15-1982	Cement pumped into well 300 sacks,	1095'

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	12 1/4"	10 3/4"	32.75	297'	225	297'	0
2415'	6 3/4"	4 1/2"	11.6	2412'	300	2412'	1095'

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top. NOTE: Two (2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.

Set 10 sacks at surface

Cut four feet below ground level, weld on plate

Set 10 sacks in rethole

Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of 0 in. casing Plugging date: 7-15-1982

*Wireline Contractor: *Cementing Contractor: Fleet Cementers Inc.

Type of Cement and Additives Used: Portland type G - 1% lite - weight 14# - 15.6 lbs/gal - Volume 1.5/1.18

*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: David L. Wyman Email: brokenbox6431@yahoo.com 4

Signed: Title: Manager Date: 6/12/2010 (4/12)

OGCC Approved: Title: Date: 5/4/2010

CONDITIONS OF APPROVAL, IF ANY: