

Docket No. 1002-UP-14

RECEIVED

FEB 08 2010

COGCC

COGCC

Force Pooling Application

February 22-23, 2010 Hearing

Township 4 North, Range ⁶⁷76 West, 6th P.M. Section 30

Shultz 22-30 (SE/4 NW/4)

Spacing S/2 NW/4

Weld County, Colorado

Submitted by:

Petroleum Development Corporation

1775 Sherman Street, Suite 3000

Denver, CO 80203

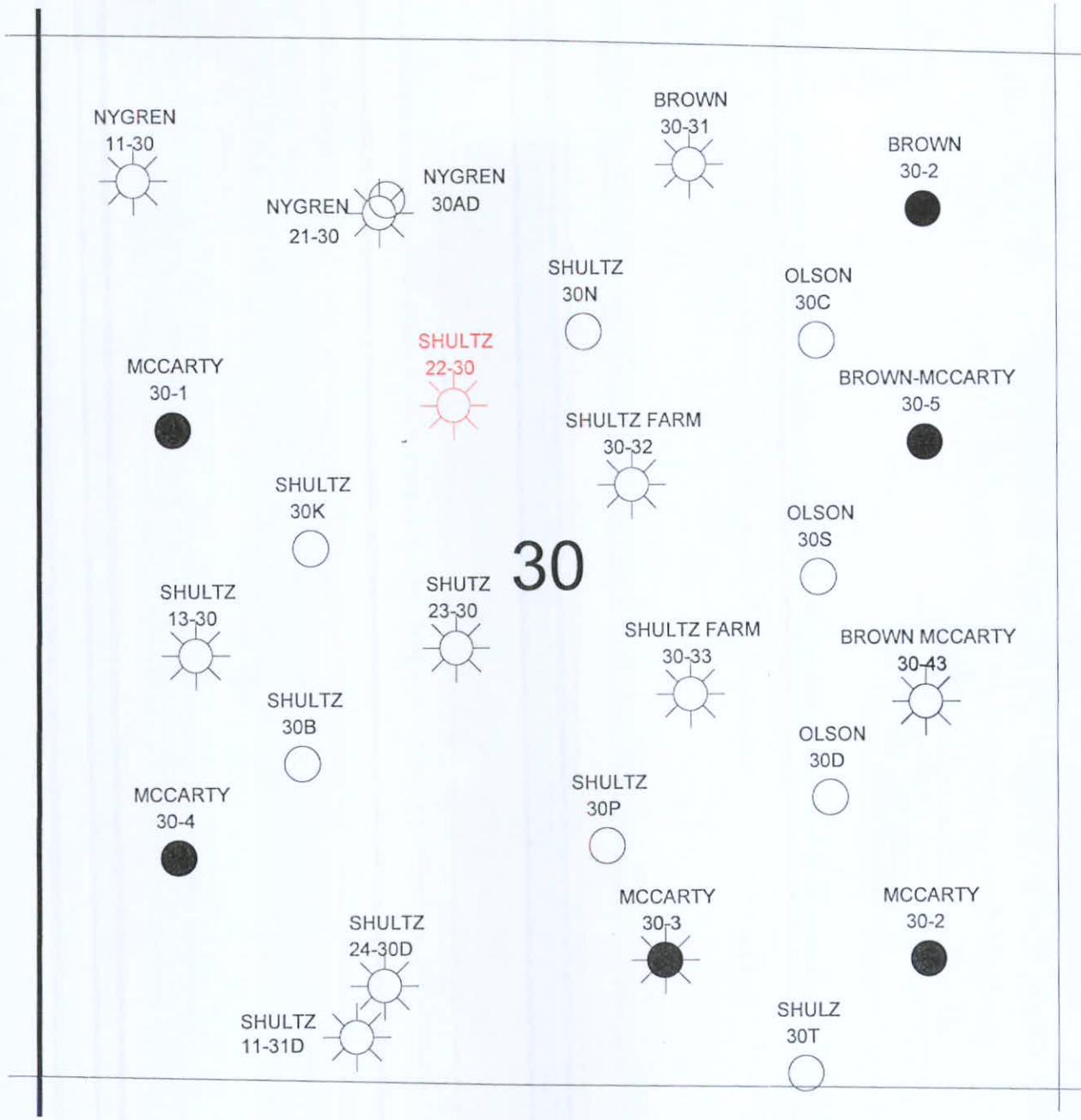
Office: (303)860-5800

Fax: (303)860-5838

MAP

AMERY

4N-67W Section 30
Schultz 22-30 Well
Weld County, Colorado



APPLICATION

AVERY

**BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**

IN THE MATTER OF THE APPLICATION OF)	
PETROLEUM DEVELOPMENT CORP. FOR AN)	CAUSE NO. 232
ORDER POOLING CERTAIN NONCONSENTING)	
INTERESTS IN THE CODELL/NIOBRARA)	
FORMATION LOCATED IN THE WATTENBERG)	DOCKET NO.
FIELD, WELD COUNTY, COLORADO)	

APPLICATION

COMES NOW, Petroleum Development Corp. ("Applicant"), by and through its undersigned counsel, makes application to the Oil and Gas Conservation Commission of the State of Colorado ("COGCC") for an order pooling all nonconsenting interests in the Shultz 22-30 well drilled to the Codell/Niobrara Formation in the lands described in Paragraph 2, such lands comprising an existing 80-acre drilling and spacing unit for the Codell/Niobrara Formation, pursuant to Commission Order 232 *et. seq.* In support thereof, Applicant states as follows:

1. Applicant is a corporation duly authorized to conduct business in the State of Colorado, and is a registered operator in good-standing with the COGCC.
2. Applicant owns leasehold interest (98.6%) in the unit requested for pooling:

S/2NW of Section 30, Township 4N, Range 67W, 6th P.M., Weld County, CO

3. Applicant has drilled the Shultz 22-30 well shown in red on the plat attached hereto as Exhibit 1, for which it is requesting that this order apply, as of the spud date for this well.
4. The parties shown on Exhibit 2 hereto own separate, and undivided, leasehold working interests in the referenced lands, and such parties have been offered the option to participate in the drilling of the well, but, to date, one or more of the parties has declined, or failed to respond to, such offers. With respect to 2 of the parties identified on Exhibit 2 – Kent T. Bowden and Howard Kaplan – such offers have been returned as undeliverable or unclaimed and Applicant has been unable to locate these parties, or a successor in interest, despite diligent efforts. Two parties – Wolverine Exploration Program, Inc. and Gary L. Peterson & Sharon R. Peterson – did not respond to the offer to participate in the well.
5. Authorizations For Expenditure ("AFE's") containing the information required by COGCC Rule 530.a were sent to the parties regarding the well more than thirty (30) days prior to the date of the hearing on this Application. A sample of the well proposal letter and a representative AFE are attached as Exhibits 3 and 4. As of the date of this application, the status of each offer to participate is shown on Exhibit 2.

6. That the names and last-known addresses of the interested parties with respect to this Application are set forth in Exhibit 2, and the undersigned certifies that copies of this Application will be served on each interested party within seven (7) days of the date hereof, as required by COGCC Rule 503.e.

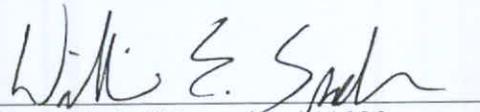
7. That in order to prevent waste and to protect correlative rights, all non-consenting interests shown on Exhibit 2 should be pooled for the Codell/Niobrara Formation in accordance with C.R.S 34-60-116 and COGCC Rule 530.

WHEREFORE, Applicant requests that this matter be set for hearing at the next available opportunity and that notice thereof be provided as required by law, and that upon such hearing, this Commission enter its order:

A. That all leasehold interest owners with whom the Applicant has been unable to secure an agreement to participate the drilling of the wells described in this Application be pooled involuntarily with respect to the Codell/Niobrara Formation, and that such owners be treated as nonconsenting owners under C.R.S. 34-60-116 and be made subject to the terms and penalties provided for therein, as of the spud date of the well described in this Application.

B. For such other findings and orders as the Commission may deem proper or advisable in this matter.

RESPECTFULLY SUBMITTED THIS 22nd DAY OF December, 2009:



Kenneth A. Wonstolen #11090

William E. Sparks, # 40064

BEATTY & WOZNIAK, P.C.

216 16th Street, Suite 1100

Denver, CO 80202

303-407-4499

kwonstolen@bwenergylaw.com

wsparks@bwenergylaw.com

EXHIBIT 1

4N-67W Section 30
Shultz 22-30 Well
Weld County, Colorado

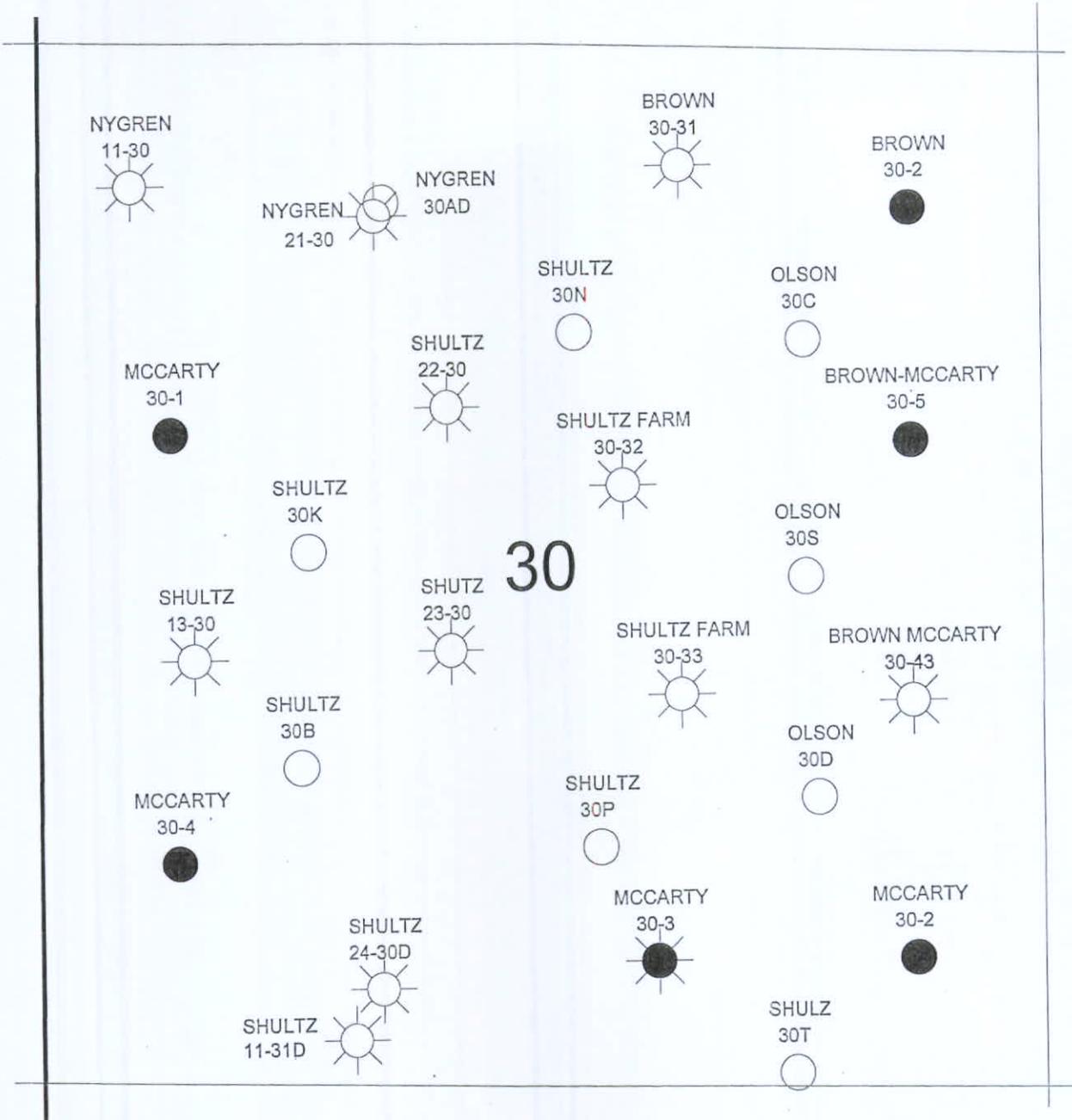


EXHIBIT 2

Shultz 22-30 Well
 T.4N., R.67W., Section 30: SENW (spacing S/2NW/4)
 Weld County, Colorado

Operation	WI Partners	WI Addresses	WI (BPO)	AFE Status	Date received by WI owners certified mail	Election
CN	PDC		0.985538000	Operator		
	Wolverine Exploration Program, Inc.	Attn: Jack Davis 124 West Allegan Street Lansing, MI 48933	0.005922000	sent 10-22-09	received 10-27-09	Non-Consent Will force pool
	Kent T. Bowden	508 W. Grand River Avenue Lansing, MI 48906	0.001594000	sent 10-22-09	Unclaimed	Will force pool
	Howard Kaplan	c/o Gruber, Miller & Kaplan 700 N. Washington Lansing, MI 48906	0.002961000	sent 10-22-09	Not deliverable as addressed. Unable to forward	Will force pool
	Gary L. Petersen & Sharon R. Petersen	13989 McCrumb Road Eagle, MI 48822	0.001594000	sent 10-22-09	received 10-27-09	Non-Consent Will force pool
	William S. Spielman	935 Rosewood Avenue East Lansing, MI 48823	0.000797000	sent 10-22-09	received 10-28-09	Participate
	Clarence W. Weber, Jr. & Dorothy R. Weber	8558 Imperial Circle Palmetto, FL 34221	0.001594000	sent 10-22-09	received 10-26-09	Participate
		TOTAL	1.000000000			

EXHIBIT 3



Petroleum Development Corporation

October 21, 2009

Gary L. Peterson & Sharon R. Petersen
13989 McCrumb Road
Eagle, MI 48822

Certified Mail
7007 3020 0003 3316 0201

WELL PROPOSAL

Schultz 22-30
Township 4 North, Range 67 West, 6th P.M.
Section 30: SE/4NW/4 (Spaced S/2NW/4)
Weld County, Colorado

Dear Mr. & Mrs. Petersen:

Petroleum Development Corporation ("PDC") drilled the above captioned well in which you own a working interest. PDC inadvertently failed to notify you of its intention to drill and give you the option to participate prior to drilling the well. We apologize for this oversight and at this time we request that you make an election.

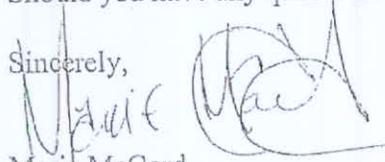
Attached for your review and approval are two (2) copies of the original Authority for Expenditure ("AFE") for this proposal. The costs set out in the AFE are estimates and the actual costs may be higher or lower. Your approval of the AFE constitutes your approval of the actual costs of the operation.

If you choose to participate in this operation, please execute and return this letter along with one fully executed AFE. Failure to respond to this proposal within thirty (30) days from the date of the letter will be deemed as a non-consent election.

Should you decide to participate, upon receipt of your election to participate in this well, PDC will send you a Joint Operating Agreement ("JOA") for your review and approval.

Should you have any questions or need additional information, please call me at 303-860-5831.

Sincerely,


Marie McCord
Consulting Landman

Enclosures

CORPORATE OFFICE:
Petroleum Development Corporation
1775 Sherman Street, Suite 3000
Denver, CO 80203
303-860-5800

BRIDGEPORT OFFICE:
Petroleum Development Corporation
120 Genesis Boulevard • P.O. Box 26
Bridgeport, WV 26330
304-842-3597

WELL PROPOSAL

Schultz 22-30

Gary L. & Sharon R. Petersen

October 21, 2009

Page 2 of 2

_____ The undersigned elects to participate in the drilling of the Schultz 22-30 well. Enclosed please find and executed AFE.

If so,

_____ Elects to acquire proportionate share of any available non-consent interest

_____ Elects NOT to acquire proportionate share of any available non-consent interest

_____ The undersigned elects NOT to participate in the drilling of the Schultz 22-30 well.

Gary L Petersen

Sharon R. Petersen

EXHIBIT 4

AUTHORITY FOR EXPENDITURE
DRILL AND COMPLETE

10/16/2009



AFE#
Lease/Well Name:
Location:
Field/Prospect:

A0148
07680/Shultz #22-30
SEW 30-4N-57W
Wattenberg

Program
County:
State:
Proposed TD:

Well
CO
7826

DRILLING INTANGIBLES:

	Dry Hole Without Pipe	Completed Well
Permitting	\$7,300	
Location, Roads, Pits	\$13,765	
Drilling Rig, Footage & boiler	\$0	
Drilling Rig, Daywork & boiler	\$9,420	
Drilling Rig, Mobilization	\$10,000	
Drilling Rig, Turnkey	\$126,530	
Drilling Bits	\$0	
Directional Services	\$0	
Coring	\$0	
Professional Services (Legal, Engineering, Geological)	\$0	
Electric Logging	\$6,500	
Well Site Supervisor	\$1,800	
Geological Supervision	\$0	
Mud Logger	\$0	
Drilling Mud & Corrosion Control	\$0,300	
Rentals	\$0	
Water Purchase & Water Hauling	\$12,000	
Sanitation, drinking water & assoc. costs	\$0	
Roustabout Crews & Welders	\$500	
Administrative Overhead	\$5,135	
Office, Phone Overhead	\$0	
Trucking	\$0	
Total Drilling	\$184,250	\$0

	Dry Hole Without Pipe	Completed Well
Completion Intangibles		\$21,250
Completion Unit & Auxiliary Services		\$4,000
Swabbing Unit		\$0
Shubbing Unit		\$0
Well Site Supervisor		\$0
Professional Services		\$0
Slick Line Unit		\$2,600
Cased hole logging		\$0
Perforating, tubing conveyed		\$1,700
Perforating, electric line unit		\$0
Nitrogen for blow arounds/cleanouts		\$135,000
Fracture Stimulation		\$0
Trucking		\$2,500
Location, Roads & Pits		\$15,000
Water Hauling		\$1,400
KCL Purchase		\$10,800
Hot Oil Unit		\$14,800
Battery & Wellhead Construction		\$12,600
Pipeline Construction		\$2,100
Completion Tools & Rentals		\$135
Sanitation		\$5,760
Administrative Overhead		\$0
Office, Phone Overhead		\$0
Misc		\$0
Total Completion	\$0	\$239,945

	Dry Hole Without Pipe	Completed Well
Drilling and Completion Tangibles		
Tubulars		\$18,280
Surface	625	6-5/8" O.D. J-55 24# 29 5'/Foot
Cementing Surface Casing		\$500
Casing Crew Surface Casing		\$0
Intermediate	0	0 5'/Foot
Cementing Intermediate Casing		\$0
Casing Crew Intermediate Casing		\$0
Production	7,925	4 1/2" 7 5'/Foot
Casing Crew, production string		\$5,310
Cementing, production casing		\$35,000
Tubing	7,725	2-3/8" # 7 3'/Foot
Wellhead Equipment		\$9,000
Line Pipe & Fittings		\$5,800
Production Tanks		\$3,000
Gas Dehydrator & Separator		\$19,300
Floot Equipment		\$4,700
Cathodic Protection		\$0
Other misc		\$0
Plugging Cost		\$0
Total Equipment Cost		\$18,780
Total Drilling Cost		\$213,030
Total Completion Cost		\$400,615
Total Well Cost Dry Hole		\$213,030
Total Well Cost Completed		\$513,645

AUTHORITY FOR EXPENDITURE
DRILL AND COMPLETE

10/16/2009



AFE#
Lease/Well Name:
Location:
Field/Prospect:

A0184
07680/Schultz #22-30
SEW 30-4N-57W
Internal

Program
County: Weld
State: CO
Proposed TD: 7325

It is recognized that the above costs are estimates. Approval of this AFE extends to actual costs incurred in these operations whether more or less than estimates.

Working Interest Owner	Signature	Date	Ownership
Petroleum Development Corporation		Date: <u>10/16/09</u>	0.99563000
Wolverine Exploration Program		Date: _____	0.00592500
Kent T. Bowden		Date: _____	0.00159400
Howard Kaplan		Date: _____	0.00296100
Gary L. Peterson		Date: _____	0.00159400
Sharon R. Petersen		Date: _____	
William S. Spielman		Date: _____	0.00079700
Clarence W. Weber, Jr.		Date: _____	0.00159400
Dorothy R. Weber		Date: _____	
TOTAL			1.00000000

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF)
PETROLEUM DEVELOPMENT CORP. FOR AN)
ORDER POOLING CERTAIN NONCONSENTING)
INTERESTS IN THE CODELL/NIORARA)
FORMATION LOCATED IN THE WATTENBERG)
FIELD, WELD COUNTY, COLORADO)

CAUSE NO. 232

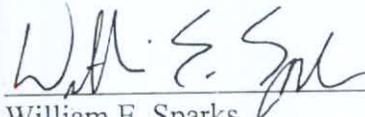
DOCKET NO.

AFFIDAVIT OF MAILING

STATE OF COLORADO)
)
CITY AND COUNTY OF DENVER)

William E. Sparks of lawful age, and being first duly sworn upon his oath, states and declares:

That he is the attorney for Petroleum Development Corporation, that on or before December 30, 2009, he caused a copy of the attached Application to be deposited in the United States Mail, postage prepaid, addressed to the parties listed on Exhibit A attached hereto.

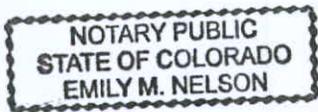


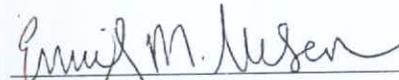
William E. Sparks

Subscribed and sworn to before me December 22, 2009.

Witness my hand and official seal.

My commission expires: 07/07/2010.





Notary Public

Exhibit A

State of Colorado
State Board of Land Commissioners
1127 Sherman Street, Suite 300
Denver, CO 80203-2206

Wolverine Exploration Program, Inc.
Attn: Jack Davis
124 West Allegan Street
Lansing, MI 48933

Kent T. Bowden
508 W. Grand River Avenue
Lansing, MI 48906

Howard Kaplan
c/o Gruber, Miller & Kaplan
700 N. Washington
Lansing, MI 48906

Gary L. Petersen & Sharon R. Petersen
13989 McCrumb Road
Eagle, MI 48822

William S. Spielman
935 Rosewood Avenue
East Lansing, MI 48823

Clarence W. Weber, Jr. & Dorothy R. Weber
8558 Imperial Circle
Palmetto, FL 34221

NOTICE OF
HEARING

AMERY

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND) CAUSE NO. 407
ESTABLISHMENT OF FIELD RULES TO GOVERN)
OPERATIONS IN THE WATTENBERG FIELD,) DOCKET NO. 1002-UP-14
WELD COUNTY, COLORADO)

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On December 19, 1983, the Commission issued Order No. 407-1 (amended on March 29, 2000 in accordance with Order No. 407-17, entered November 18, 1985), which among other things, established 80-acre drilling and spacing units for the production of oil and/or gas and associated hydrocarbons from the Codell Formation underlying certain lands, including Section 30, Township 4 North, Range 67 West, 6th P.M., with the drilling and spacing unit to be designated by the operator drilling the first well in the quarter section, (or the Director, if the operator fails to designate). The permitted well shall be located in the center of either 40-acre tract within the drilling and spacing unit with a tolerance of 200 feet in any direction. The operator shall have the option to drill an additional well on the undrilled 40-acre tract in each 80-acre drilling and spacing unit.

On February 19, 1992, the Commission issued Order No. 407-87 (amended August 20, 1993), which among other things, established 80-acre drilling and spacing units for the production of oil and/or gas from the Codell and Niobrara Formations underlying certain lands, including Section 30, Township 4 North, Range 67 West, 6th P.M., with the permitted well locations in accordance with the provisions of Order No. 407-1.

On April 27, 1998, the Commission adopted Rule 318A., which, among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all of the Cretaceous Age Formations from the base of the Dakota Formation to the surface. Section 30, Township 4 North, Range 67 West, 6th P.M., is subject to this Rule for the Codell and Niobrara Formations.

On December 23, 2009, Petroleum Development Corporation, by its attorneys, filed with the Commission a verified application to designate an approximate 80-acre drilling and spacing unit consisting of the S $\frac{1}{2}$ NW $\frac{1}{4}$ of Section 30, Township 4 North, Range 67 West, 6th P.M. (to accommodate the planned bottomhole location of the **Shultz #22-30 Well**, 1820 feet FNL and 2110 feet FWL in said Section 30), for the production of gas and associated hydrocarbons from the Codell and Niobrara Formations, and to pool all nonconsenting interests in said unit, for the development and operation of the Codell and Niobrara Formations.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Monday, February 22, 2010
Tuesday, February 23, 2010

Time: 9:00 a.m.

Place: Suite 801, The Chancery Building
1120 Lincoln Street
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the

NON-CONSENT
WORKING INTEREST OWNERS

AMERY



Petroleum Development Corporation

October 21, 2009

Wolverine Exploration Programs
Attn: Jack Davis
124 West Allegan Street
Lansing, MI 48933

Certified Mail
#7008 1830 0001 2693 2323

WELL PROPOSAL

Schultz 22-30

Township 4 North, Range 67 West, 6th P.M.

Section 30: SE/4NW/4 (Spaced S/2NW/4)

Weld County, Colorado

Dear Mr. Davis:

Petroleum Development Corporation ("PDC") drilled the above captioned well in which you own a working interest. PDC inadvertently failed to notify you of its intention to drill and give you the option to participate prior to drilling the well. We apologize for this oversight and at this time we request that you make an election.

Attached for your review and approval are two (2) copies of the original Authority for Expenditure ("AFE") for this proposal. The costs set out in the AFE are estimates and the actual costs may be higher or lower. Your approval of the AFE constitutes your approval of the actual costs of the operation.

If you choose to participate in this operation, please execute and return this letter along with one fully executed AFE. Failure to respond to this proposal within thirty (30) days from the date of the letter will be deemed as a non-consent election.

Should you decide to participate, upon receipt of your election to participate in this well, PDC will send you a Joint Operating Agreement ("JOA") for your review and approval.

Should you have any questions or need additional information, please call me at 303-860-5831.

Sincerely,

Marie McCord
Consulting Landman

Enclosures

CORPORATE OFFICE:
Petroleum Development Corporation
1775 Sherman Street, Suite 3000
Denver, CO 80203
303-860-5800

BRIDGEPORT OFFICE:
Petroleum Development Corporation
120 Genesis Boulevard • P.O. Box 26
Bridgeport, WV 26330
304-842-3597

WELL PROPOSAL
Schultz 22-30
Wolverine Exploration Programs
Attn: Jack Davis
October 21, 2009
Page 2 of 2

_____ The undersigned elects to participate in the drilling of the Schultz 22-30 well. Enclosed please find and executed AFE.

If so,

_____ Elects to acquire proportionate share of any available non-consent interest

_____ Elects NOT to acquire proportionate share of any available non-consent interest

_____ The undersigned elects NOT to participate in the drilling of the Schultz 22-30 well.

WOLVERINE EXPLORATION PROGRAMS

BY: _____

AUTHORITY FUND EXPENDITURE
DRILL AND COMPLETE

10/16/2009



AFE#

A0148

Lease/Well Name:

07680/Shultz #22-30

Location:

SEW 30-4N-67W

Field/Prospect:

Wattenberg

Program

County:

State:

Proposed TD:

Weid

CO

7925

DRILLING INTANGIBLES:

	Dry Hole Without Pipe	Completed Well
Permitting	\$7,300	
Location, Roads, Pits	\$13,765	
Drilling Rig, Footage & boiler	\$0	
Drilling Rig, Daywork & boiler	\$9,420	
Drilling Rig, Mobilization	\$10,000	
Drilling Rig, Turnkey	\$126,530	
Drilling Bits	\$0	
Directional Services	\$0	
Coring	\$0	
Professional Services (Legal, Engineering, Geological)	\$0	
Electric Logging	\$6,500	
Well Site Supervisor	\$1,800	
Geological Supervision	\$0	
Mud Logger	\$0	
Drilling Mud & Corrosion Control	\$3,300	
Rentals	\$0	
Water Purchase & Water Hauling	\$12,000	
Sanitation, drinking water & assoc. costs	\$0	
Roustabout Crews & Welders	\$500	
Administrative Overhead	\$3,135	
Office, Phone Overhead	\$0	
Trucking	\$0	
Total Drilling	\$194,250	\$0

Completion Intangibles

Completion Unit & Auxiliary Services		\$21,250
Swabbing Unit		\$4,000
Snubbing Unit		\$0
Well Site Supervisor		\$0
Professional Services		\$0
Slick Line Unit		\$0
Cased hole logging		\$2,500
Perforating, tubing conveyed		\$0
Perforating, electric line unit		\$11,700
Nitrogen for blow arrounds/cleanouts		\$0
Fracture Stimulation		\$135,000
Trucking		\$0
Location, Roads & Pits		\$2,500
Water Hauling		\$15,500
KCL Purchase		\$1,400
Hot Oil Unit		\$10,800
Battery & Wellhead Construction		\$14,800
Pipeline Construction		\$12,500
Completion Tools & Rentals		\$2,100
Sanitation		\$135
Administrative Overhead		\$5,760
Office, Phone Overhead		\$0
Misc.		\$0
Total Completion	\$0	\$239,945

Drilling and Completion Tangibles

Tubulars					
Surface	625	8-5/8" OD J-55 24#	29	\$/Foot	\$18,280
Cementing Surface Casing					\$500
Casing Crew Surface Casing					\$0
Intermediate	0	0	0	\$/Foot	\$0
Cementing Intermediate Casing					\$0
Casing Crew Intermediate Casing					\$0
Production	7,925	4 1/2"	7	\$/Foot	\$51,830
Casing Crew, production string					\$5,310
Cementing, production casing					\$35,000
Tubing	7,725	2-3/8" 4.7#/ft	3	\$/Foot	\$28,730
Wellhead Equipment					\$9,000
Line Pipe & Fittings					\$5,800
Production Tanks					\$3,000
Gas Dehydrator & Separator					\$19,300
Float Equipment					\$4,700
Cathodic Protection					\$0
Other misc					\$0
Plugging Cost					\$0
Total Equipment Cost					\$18,780
Total Drilling Cost					\$213,030
Total Completion Cost					\$400,615
Total Well Cost Dry Hole					\$213,030
Total Well Cost Completed					\$613,645

AUTHORITY FOR EXPENDITURE
DRILL AND COMPLETE

10/16/2009



AFE#
Lease/Well Name:
Location:
Field/Prospect:

A0184
07680/Schultz #22-30
SENW 30-4N-67W
Internal

Program
County:
State:
Proposed TD:

Weld
CO
7325

It is recognized that the above costs are estimates. Approval of this AFE extends to actual costs incurred in these operations whether more or less than estimates.

Working Interest Owner	Signature	Date	Ownership
Petroleum Development Corporation		Date: 10/16/09	0.98553800
Wolverine Exploration Program		Date: _____	0.00592200
Kent T. Bowden		Date: _____	0.00159400
Howard Kaplan		Date: _____	0.00296100
Gary L. Petersen		Date: _____	0.00159400
Sharon R. Petersen		Date: _____	
William S. Spielman		Date: _____	0.00079700
Clarence W. Weber, Jr.		Date: _____	0.00159400
Dorothy R. Weber		Date: _____	
TOTAL			1.00000000

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Wolverine Exploration
Attn: Jack Davis
124 W. Allegan Street
Lansing, MI 48933

2. Article Number

(Transfer from service label)

7008 1830 0001 2693 2323

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *J. Given*

-
- Agent
-
-
- Addressee

B. Received by (Printed Name)

DANIEL GIVEN

C. Date of Delivery

10-27-04
 D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

-
- Certified Mail
-
- Express Mail
-
-
- Registered
-
- Return Receipt for Merchandise
-
-
- Insured Mail
-
- C.O.D.

4. Restricted Delivery? (Extra Fee)

 Yes

U.S. Postal Service™

CERTIFIED MAIL™ RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com**OFFICIAL USE**

Postage

\$ 1.22

Certified Fee

2.80

Return Receipt Fee
(Endorsement Required)

2.30

Restricted Delivery Fee
(Endorsement Required)

Total Postage & Fees

\$ 6.32

Postmark
Here*Shultz
22-20*
 To
 or
 City
Wolverine Exploration
Attn: Jack Davis
124 W. Allegan Street
Lansing, MI 48933

Instructions

7008 1830 0001 2693 2323



Petroleum Development Corporation

October 21, 2009

Gary L. Peterson & Sharon R. Petersen
13989 McCrumb Road
Eagle, MI 48822

Certified Mail
7007 3020 0003 3316 0201

WELL PROPOSAL

Schultz 22-30

Township 4 North, Range 67 West, 6th P.M.

Section 30: SE/4NW/4 (Spaced S/2NW/4)

Weld County, Colorado

Dear Mr. & Mrs. Petersen:

Petroleum Development Corporation ("PDC") drilled the above captioned well in which you own a working interest. PDC inadvertently failed to notify you of its intention to drill and give you the option to participate prior to drilling the well. We apologize for this oversight and at this time we request that you make an election.

Attached for your review and approval are two (2) copies of the original Authority for Expenditure ("AFE") for this proposal. The costs set out in the AFE are estimates and the actual costs may be higher or lower. Your approval of the AFE constitutes your approval of the actual costs of the operation.

If you choose to participate in this operation, please execute and return this letter along with one fully executed AFE. Failure to respond to this proposal within thirty (30) days from the date of the letter will be deemed as a non-consent election.

Should you decide to participate, upon receipt of your election to participate in this well, PDC will send you a Joint Operating Agreement ("JOA") for your review and approval.

Should you have any questions or need additional information, please call me at 303-860-5831.

Sincerely,

Marie McCord
Consulting Landman

Enclosures

CORPORATE OFFICE:
Petroleum Development Corporation
1775 Sherman Street, Suite 3000
Denver, CO 80203
303-860-5800

BRIDGEPORT OFFICE:
Petroleum Development Corporation
120 Genesis Boulevard • P.O. Box 26
Bridgeport, WV 26330
304-842-3597

WELL PROPOSAL

Schultz 22-30

Gary L. & Sharon R. Petersen

October 21, 2009

Page 2 of 2

The undersigned elects to participate in the drilling of the Schultz 22-30 well. Enclosed please find and executed AFE.

If so,

_____ Elects to acquire proportionate share of any available non-consent interest

_____ Elects NOT to acquire proportionate share of any available non-consent interest

The undersigned elects NOT to participate in the drilling of the Schultz 22-30 well.

Gary L Petersen

Sharon R. Petersen

AUTHORITY EXPENDITURE
DRILL AND COMPLETE

10/16/2009



AFE#
Lease/Well Name:
Location:
Field/Prospect:

A0148
07680/Shultz #22-30
SEW 30-4N-67W
Wattenberg

Program
County:
State:
Proposed TD:

Weid
CO
7925

DRILLING INTANGIBLES:

	Dry Hole Without Pipe	Completed Well
Permitting	\$7,300	
Location, Roads, Pits	\$13,765	
Drilling Rig, Footage & boiler	\$0	
Drilling Rig, Daywork & boiler	\$9,420	
Drilling Rig, Mobilization	\$10,000	
Drilling Rig, Turnkey	\$126,530	
Drilling Bits	\$0	
Directional Services	\$0	
Coring	\$0	
Professional Services (Legal, Engineering, Geological)	\$0	
Electric Logging	\$6,500	
Well Site Supervisor	\$1,800	
Geological Supervision	\$0	
Mud Logger	\$0	
Drilling Mud & Corrosion Control	\$3,300	
Rentals	\$0	
Water Purchase & Water Hauling	\$12,000	
Sanitation, drinking water & assoc. costs	\$0	
Roustabout Crews & Welders	\$500	
Administrative Overhead	\$3,135	
Office, Phone Overhead	\$0	
Trucking	\$0	
Total Drilling	\$194,260	\$0

Completion Intangibles

Completion Unit & Auxiliary Services		\$21,250
Swabbing Unit		\$4,000
Snubbing Unit		\$0
Well Site Supervisor		\$0
Professional Services		\$0
Slick Line Unit		\$0
Cased hole logging		\$2,600
Perforating, tubing conveyed		\$0
Perforating, electric line unit		\$11,700
Nitrogen for blow arrounds/cleanouts		\$0
Fracture Stimulation		\$135,000
Trucking		\$0
Location, Roads & Pits		\$2,500
Water Hauling		\$15,500
KCL Purchase		\$1,400
Hot Oil Unit		\$10,800
Battery & Wellhead Construction		\$14,800
Pipeline Construction		\$12,500
Completion Tools & Rentals		\$2,100
Sanitation		\$135
Administrative Overhead		\$5,750
Office, Phone Overhead		\$0
Misc.		\$0
Total Completion	\$0	\$239,945

Drilling and Completion Tangibles

Tubulars						
Surface	625	8-5/8" OD J-55 24#	29	\$/Foot	\$18,280	
Cementing Surface Casing					\$500	
Casing Crew Surface Casing					\$0	
Intermediate	0	0	0	\$/Foot	\$0	
Cementing Intermediate Casing					\$0	
Casing Crew Intermediate Casing					\$0	
Production	7,925	4 1/2"	7	\$/Foot	\$51,830	
Casing Crew, production string					\$5,310	
Cementing, production casing					\$35,000	
Tubing	7,725	2-3/8" 4.7#/ft	3	\$/Foot	\$28,730	
Wellhead Equipment					\$9,000	
Line Pipe & Fittings					\$5,800	
Production Tanks					\$3,000	
Gas Dehydrator & Separator					\$19,300	
Float Equipment					\$4,700	
Cathodic Protection					\$0	
Other misc					\$0	
Plugging Cost					\$0	
Total Equipment Cost					\$18,780	\$160,670
Total Drilling Cost					\$213,030	
Total Completion Cost						\$400,615
Total Well Cost Dry Hole					\$213,030	
Total Well Cost Completed						\$613,645

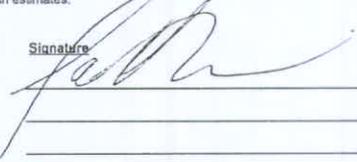
AUTHORITY FOR EXPENDITURE
DRILL AND COMPLETE

10/16/2009



AFE#	A0184	Program	Weld
Lease/Well Name:	07680/Schultz #22-30	County:	CO
Location:	SENW 30-4N-67W	State:	7925
Field/Prospect:	Internal	Proposed TD:	

It is recognized that the above costs are estimates. Approval of this AFE extends to actual costs incurred in these operations whether more or less than estimates.

<u>Working Interest Owner</u>	<u>Signature</u>	<u>Date</u>	<u>Ownership</u>
Petroleum Development Corporation		Date: 10/16/09	0.98553800
Wolverine Exploration Program	_____	Date: _____	0.00592200
Kent T. Bowden	_____	Date: _____	0.00159400
Howard Kaplan	_____	Date: _____	0.00296100
Gary L. Petersen	_____	Date: _____	0.00159400
Sharon R. Petersen	_____	Date: _____	
William S. Spielman	_____	Date: _____	0.00079700
Clarence W. Weber, Jr.	_____	Date: _____	0.00159400
Dorothy R. Weber	_____	Date: _____	
		TOTAL	1.00000000

U.S. Postal Service™
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OFFICIAL USE

Postage	\$ 1.22
Certified Fee	2.50
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.32

Postmark Here
Schultz 223

Send to:
 Gary L. Petersen &
 Sharon R. Petersen
 13989 McCrumb Road
 Eagle, MI 48822

Instructions

7007 3020 0003 3316 0201

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Gary L. Petersen &
 Sharon R. Petersen
 13989 McCrumb Road
 Eagle, MI 48822

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 Gary Petersen Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery
GARY PETERSEN *10-27-09*

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number
 (Transfer from service label) 7007 3020 0003 3316 0201

WORKING INTEREST OWNERS
UNCLAIMED NOTICE

AMERY



Petroleum Development Corporation

October 21, 2009

Kent T. Bowden
508 W. Grand River Avenue
Lansing, MI 48906

Certified Mail
7007 3020 0003 3316 0096

WELL PROPOSAL

Schultz 22-30

Township 4 North, Range 67 West, 6th P.M.

Section 30: SE/4NW/4 (Spaced S/2NW/4)

Weld County, Colorado

Dear Mr. Bowden:

Petroleum Development Corporation ("PDC") drilled the above captioned well in which you own a working interest. PDC inadvertently failed to notify you of its intention to drill and give you the option to participate prior to drilling the well. We apologize for this oversight and at this time we request that you make an election.

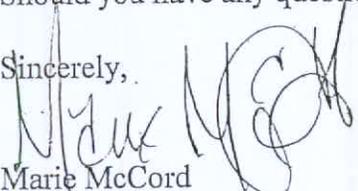
Attached for your review and approval are two (2) copies of the original Authority for Expenditure ("AFE") for this proposal. The costs set out in the AFE are estimates and the actual costs may be higher or lower. Your approval of the AFE constitutes your approval of the actual costs of the operation.

If you choose to participate in this operation, please execute and return this letter along with one fully executed AFE. Failure to respond to this proposal within thirty (30) days from the date of the letter will be deemed as a non-consent election.

Should you decide to participate, upon receipt of your election to participate in this well, PDC will send you a Joint Operating Agreement ("JOA") for your review and approval.

Should you have any questions or need additional information, please call me at 303-860-5831.

Sincerely,


Marie McCord
Consulting Landman

Enclosures

CORPORATE OFFICE:
Petroleum Development Corporation
1775 Sherman Street, Suite 3000
Denver, CO 80203
303-860-5800

BRIDGEPORT OFFICE:
Petroleum Development Corporation
120 Genesis Boulevard • P.O. Box 26
Bridgeport, WV 26330
304-842-3597

WELL PROPOSAL

Schultz 22-30

Ken T. Bowden

October 21, 2009

Page 2 of 2

_____ The undersigned elects to participate in the drilling of the Schultz 22-30 well. Enclosed please find and executed AFE.

If so,

_____ Elects to acquire proportionate share of any available non-consent interest

_____ Elects NOT to acquire proportionate share of any available non-consent interest

_____ The undersigned elects NOT to participate in the drilling of the Schultz 22-30 well.

Ken T. Bowden

AUTHORITY EXPENDITURE
DRILL AND COMPLETE

10/16/2009

AFE#
Lease/Well Name:
Location:
Field/Prospect:

A0148
07680/Shultz #22-30
SENW 30-4N-67W
Wattenberg

Program
County:
State:
Proposed TD:

Weld
CO
7925



DRILLING INTANGIBLES:

	Dry Hole Without Pipe	Completed Well
Permitting	\$7,300	
Location, Roads, Pits	\$13,765	
Drilling Rig, Footage & boiler	\$0	
Drilling Rig, Daywork & boiler	\$9,420	
Drilling Rig, Mobilization	\$10,000	
Drilling Rig, Tunkey	\$128,530	
Drilling Bits	\$0	
Directional Services	\$0	
Coring	\$0	
Professional Services (Legal, Engineering, Geological)	\$0	
Electric Logging	\$6,500	
Well Site Supervisor	\$1,800	
Geological Supervision	\$0	
Mud Logger	\$0	
Drilling Mud & Corrosion Control	\$3,300	
Rentals	\$0	
Water Purchase & Water Hauling	\$12,000	
Sanitation, drinking water & assoc. costs	\$0	
Roustabout Crews & Welders	\$500	
Administrative Overhead	\$3,135	
Office, Phone Overhead	\$0	
Trucking	\$0	
Total Drilling	\$194,250	\$0

Completion Intangibles

Completion Unit & Auxiliary Services		\$21,250
Swabbing Unit		\$4,000
Snubbing Unit		\$0
Well Site Supervisor		\$0
Professional Services		\$0
Slick Line Unit		\$0
Cased hole logging		\$2,500
Perforating, tubing conveyed		\$0
Perforating, electric line unit		\$11,700
Nitrogen for blow arounds/cleanouts		\$0
Fracture Stimulation		\$135,000
Trucking		\$0
Location, Roads & Pits		\$2,500
Water Hauling		\$15,500
KCL Purchase		\$1,400
Hot Oil Unit		\$10,800
Battery & Wellhead Construction		\$14,800
Pipeline Construction		\$12,500
Completion Tools & Rentals		\$2,100
Sanitation		\$135
Administrative Overhead		\$5,780
Office, Phone Overhead		\$0
Misc.		\$0
Total Completion	\$0	\$239,945

Drilling and Completion Tangibles

Tubulars					
Surface	625	8-5/8" OD J-55 24#	29	\$/Foot	\$18,280
Cementing Surface Casing					\$500
Casing Crew Surface Casing					\$0
Intermediate	0	0	0	\$/Foot	\$0
Cementing Intermediate Casing					\$0
Casing Crew Intermediate Casing					\$0
Production	7,925	4 1/2"	7	\$/Foot	\$51,830
Casing Crew, production string					\$5,310
Cementing, production casing					\$35,000
Tubing	7,725	2-3/8" 4.7#/ft	3	\$/Foot	\$26,730
Wellhead Equipment					\$9,000
Line Pipe & Fittings					\$5,800
Production Tanks					\$3,000
Gas Dehydrator & Separator					\$19,300
Float Equipment					\$4,700
Cathodic Protection					\$0
Other misc					\$0
Plugging Cost					\$0
Total Equipment Cost					\$18,780
Total Drilling Cost					\$213,030
Total Completion Cost					\$400,615
Total Well Cost Dry Hole					\$213,030
Total Well Cost Completed					\$613,645

AUTHORITY FOR EXPENDITURE
DRILL AND COMPLETE

10/16/2009



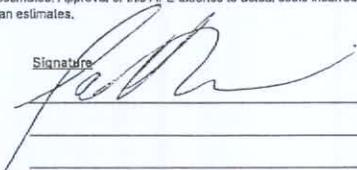
AFE#
Lease/Well Name:
Location:
Field/Prospect:

A0184
07680/Schultz #22-30
SENW 30-4N-67W
Internal

Program
County:
State:
Proposed TD:

Weld
CO
7925

It is recognized that the above costs are estimates. Approval of this AFE extends to actual costs incurred in these operations whether more or less than estimates.

Working Interest Owner	Signature	Date	Ownership
Petroleum Development Corporation		Date: 10/16/09	0.98553800
Wolverine Exploration Program		Date:	0.00592200
Kent T. Bowden		Date:	0.00155400
Howard Kaplan		Date:	0.00296100
Gary L. Petersen		Date:	0.00155400
Sharon R. Petersen		Date:	
William S. Spielman		Date:	0.00076700
Clarence W. Weber, Jr.		Date:	0.00155400
Dorothy R. Weber		Date:	
TOTAL			1.00000000

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(Domestic Mail Only; No Insurance Coverage Provided)

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7007 3020 0003 3316 0096

Postage	\$ 1.22
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$6.32

Postmark
Here

Schultz-
22-30

Ken T. Bowden
508 Grand Avenue
Lansing, MI 48906

or Instructions

CERTIFIED MAIL™



7007 3020 0003 3316 0096

UNITED STATES POSTAGE
PITNEY BOWES
02 1P \$ 006.32⁰
0003900243 OCT 22 2009
MAILED FROM ZIP CODE 80203

40718

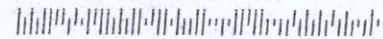


Petroleum Development Corporation
1775 Sherman St., Suite 3000
Denver, CO 80203

Ben T. Bowden
508 Grand Avenue
Lansing, MI 48906

- Forwarding Order Expired
- Insufficient Address
- Mailed, Left No Address
- Attempted - Not Refused
- No Such Street
- No Such Number
- Route No. _____ Date _____
- Carr./Initials _____
- Forwarding Order Expired
- Mailed, Left No Address
- Attempted - Not Refused
- No Such Street
- No Such Number
- Route No. _____ Date _____
- Carr./Initials _____

FINAL NOTICE
11-11
11-11
10/27/09
11-11



UN-LOCATABLE
WORKING INTEREST OWNERS

AVIARY



Petroleum Development Corporation

October 21, 2009

Howard Kaplan
C/O Gruber, Miller & Kaplan
700 N. Washington
Lansing, MI 48906

Certified Mail
#7007 3020 0003 3316 0102

WELL PROPOSAL

Schultz 22-30

Township 4 North, Range 67 West, 6th P.M.

Section 30: SE/4NW/4 (Spaced S/2NW/4)

Weld County, Colorado

Dear Mr. Kaplan:

Petroleum Development Corporation ("PDC") drilled the above captioned well in which you own a working interest. PDC inadvertently failed to notify you of its intention to drill and give you the option to participate prior to drilling the well. We apologize for this oversight and at this time we request that you make an election.

Attached for your review and approval are two (2) copies of the original Authority for Expenditure ("AFE") for this proposal. The costs set out in the AFE are estimates and the actual costs may be higher or lower. Your approval of the AFE constitutes your approval of the actual costs of the operation.

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Should you decide to participate, upon receipt of your election to participate in this well, PDC will send you a Joint Operating Agreement ("JOA") for your review and approval.

Should you have any questions or need additional information, please call me at 303-860-5831.

Sincerely,

Marie McCord
Consulting Landman

Enclosures

CORPORATE OFFICE:
Petroleum Development Corporation
1775 Sherman Street, Suite 3000
Denver, CO 80203
303-860-5800

BRIDGEPORT OFFICE:
Petroleum Development Corporation
120 Genesis Boulevard • P.O. Box 26
Bridgeport, WV 26330
304-842-3597

WELL PROPOSAL

Schultz 22-30

Howard Kaplan

October 21, 2009

Page 2 of 2

_____ The undersigned elects to participate in the drilling of the Schultz 22-30 well. Enclosed please find and executed AFE.

If so,

_____ Elects to acquire proportionate share of any available non-consent interest

_____ Elects NOT to acquire proportionate share of any available non-consent interest

_____ The undersigned elects NOT to participate in the drilling of the Schultz 22-30 well.

Howard Kaplan

AUTHORITY EXPENDITURE
DRILL AND COMPLETE

10/16/2009



AFE#
Lease/Well Name:
Location:
Field/Prospect:

A0148
07680/Shultz #22-30
SENW 30-4N-67W
Wattenberg

Program
County:
State:
Proposed TD:

Weld
CO
7925

DRILLING INTANGIBLES:

	Dry Hole Without Pipe	Completed Well
Permitting	\$7,300	
Location, Roads, Pits	\$13,765	
Drilling Rig, Footage & boiler	\$0	
Drilling Rig, Daywork & boiler	\$9,420	
Drilling Rig, Mobilization	\$10,000	
Drilling Rig, Tunkey	\$126,530	
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Directional Services	\$0	
Coring	\$0	
Professional Services (Legal, Engineering, Geological)	\$0	
Electric Logging	\$6,500	
Well Site Supervisor	\$1,800	
Geological Supervision	\$0	
Mud Logger	\$0	
Drilling Mud & Corrosion Control	\$3,300	
Rentals	\$0	
Water Purchase & Water Hauling	\$12,000	
Sanitation, drinking water & assoc. costs	\$0	
Roustabout Crews & Welders	\$500	
Administrative Overhead	\$3,135	
Office, Phone Overhead	\$0	
Trucking	\$0	
Total Drilling	\$194,250	\$0

Completion Intangibles

Completion Unit & Auxiliary Services		\$21,250
Swabbing Unit		\$4,000
Snubbing Unit		\$0
Well Site Supervisor		\$0
Professional Services		\$0
Slick Line Unit		\$0
Cased hole logging		\$2,500
Perforating, tubing conveyed		\$0
Perforating, electric line unit		\$11,700
Nitrogen for blow arounds/cleanouts		\$0
Fracture Stimulation		\$135,000
Trucking		\$0
Location, Roads & Pits		\$2,500
Water Hauling		\$15,500
KCL Purchase		\$1,400
Hot Oil Unit		\$10,800
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Pipeline Construction		\$12,500
Completion Tools & Rentals		\$2,100
Sanitation		\$135
Administrative Overhead		\$5,780
Office, Phone Overhead		\$0
Misc.		\$0
Total Completion	\$0	\$239,945

Drilling and Completion Tangibles

Tubulars						
Surface	625	8-5/8" OD J-55 24#	29	\$/Foot	\$18,280	
Cementing Surface Casing					\$500	
Casing Crew Surface Casing					\$0	
Intermediate	0	0	0	\$/Foot	\$0	
Cementing Intermediate Casing					\$0	
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Cementing, production casing					\$35,000	
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Wellhead Equipment						
Line Pipe & Fittings					\$9,000	
Production Tanks					\$5,800	
Gas Dehydrator & Separator					\$3,000	
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Total Drilling Cost					\$213,030	
Total Completion Cost						\$400,615
Total Well Cost Dry Hole					\$213,030	
Total Well Cost Completed						\$613,645

AUTHORITY FOR EXPENDITURE
DRILL AND COMPLETE

10/16/2009



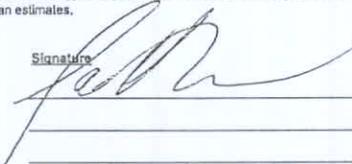
AFE#
Lease/Well Name:
Location:
Field/Prospect:

A0184
07680/Schultz #22-30
SENW 30-4N-67W
Internal

Program
County:
State:
Proposed TD:

Weid
CO
7925

It is recognized that the above costs are estimates. Approval of this AFE extends to actual costs incurred in these operations whether more or less than estimates.

<u>Working Interest Owner</u>	<u>Signature</u>	<u>Date</u>	<u>Ownership</u>
Petroleum Development Corporation		Date: 10/16/09	0.98553800
Wolverine Exploration Program		Date: _____	0.00592200
Kent T. Bowden		Date: _____	0.00159400
Howard Kaplan		Date: _____	0.00296100
Gary L. Petersen		Date: _____	0.00159400
Sharon R. Petersen		Date: _____	
William S. Spielman		Date: _____	0.00079700
Clarence W. Weber, Jr.		Date: _____	0.00159400
Dorothy R. Weber		Date: _____	
TOTAL			1.00000000

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OFFICIAL USE

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Postage	\$ 1.22
Certified Fee	2.50
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	6.32
Total Postage & Fees	



Re: Schultz 22-30

PS
To
or f
City
PS Instructions

Howard Kaplan
C/O Gruber, Miller & Kaplan
700 N. Washington
Lansing, MI 48906



7007 3020 0003 3316 0102

SCANNED
RETURNED



*damaged
package*

*602
WTP
10-28*


Petroleum Development Corporation
1775 Sherman St., Suite 3000
Denver, CO 80203



SCANNED
RETURNED

*Rede
10/28*

Howard Kaplan
C/O Gruber, Miller & Kaplan
700 N. Washington
Lansing, MI 48906



NOT DELIVERABLE
AS ADDRESSED,
UNABLE TO FORWARD

NOT DELIVERABLE
AS ADDRESSED,
UNABLE TO FORWARD

PARTICIPATING
WORKING INTEREST OWNERS

DAVEY



Petroleum Development Corporation

October 21, 2009

William S. Spielman
935 Rosewood Avenue
East Lansing, MI 48823

Certified Mail
7008 1830 0001 2693 2330

WELL PROPOSAL

Schultz 22-30

Township 4 North, Range 67 West, 6th P.M.

Section 30: SE/4NW/4 (Spaced S/2NW/4)

Weld County, Colorado

Dear Mr. Spielman:

Petroleum Development Corporation ("PDC") drilled the above captioned well in which you own a working interest. PDC inadvertently failed to notify you of its intention to drill and give you the option to participate prior to drilling the well. We apologize for this oversight and at this time we request that you make an election.

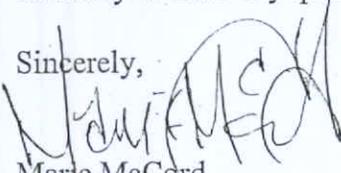
Attached for your review and approval are two (2) copies of the original Authority for Expenditure ("AFE") for this proposal. The costs set out in the AFE are estimates and the actual costs may be higher or lower. Your approval of the AFE constitutes your approval of the actual costs of the operation.

If you choose to participate in this operation, please execute and return this letter along with one fully executed AFE. Failure to respond to this proposal within thirty (30) days from the date of the letter will be deemed as a non-consent election.

Should you decide to participate, upon receipt of your election to participate in this well, PDC will send you a Joint Operating Agreement ("JOA") for your review and approval.

Should you have any questions or need additional information, please call me at 303-860-5831.

Sincerely,


Marie McCord
Consulting Landman

Enclosures

CORPORATE OFFICE:
Petroleum Development Corporation
1775 Sherman Street, Suite 3000
Denver, CO 80203
303-860-5800

BRIDGEPORT OFFICE:
Petroleum Development Corporation
120 Genesis Boulevard • P.O. Box 26
Bridgeport, WV 26330
304-842-3597

WELL PROPOSAL
Schultz 22-30
William S. Spielman
October 21, 2009
Page 2 of 2

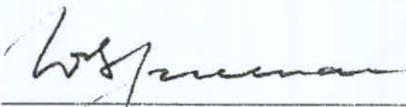
The undersigned elects to participate in the drilling of the Schultz 22-30 well. Enclosed please find and executed AFE.

If so,

Elects to acquire proportionate share of any available non-consent interest

Elects NOT to acquire proportionate share of any available non-consent interest

The undersigned elects NOT to participate in the drilling of the Schultz 22-30 well.



William S. Spielman

AUTHORITY EXPENDITURE
DRILL AND COMPLETE

10/16/2009

AFE#
Lease/Well Name:
Location:
Field/Prospect:

A0148
07680/Shultz #22-30
SENW 30-4N-67W
Wattenberg

Program
County:
State:
Proposed TD:

Weld
CO
7925



DRILLING INTANGIBLES:

	Dry Hole Without Pipe	Completed Well
Permitting	\$7,300	
Location, Roads, Pits	\$13,765	
Drilling Rig, Footage & boiler	\$0	
Drilling Rig, Daywork & boiler	\$9,420	
Drilling Rig, Mobilization	\$10,000	
Drilling Rig, Tunkey	\$128,530	
Drilling Bits	\$0	
Directional Services	\$0	
Coring	\$0	
Professional Services (Legal, Engineering, Geological)	\$0	
Electric Logging	\$6,500	
Well Site Supervisor	\$1,800	
Geological Supervision	\$0	
Mud Logger	\$0	
Drilling Mud & Corrosion Control	\$3,300	
Rentals	\$0	
Water Purchase & Water Hauling	\$12,000	
Sanitation, drinking water & assoc. costs	\$0	
Roustabout Crews & Welders	\$500	
Administrative Overhead	\$3,135	
Office, Phone Overhead	\$0	
Trucking	\$0	
Total Drilling	\$194,250	\$0

Completion Intangibles

Completion Unit & Auxiliary Services		\$21,250
Swabbing Unit		\$4,000
Snubbing Unit		\$0
Well Site Supervisor		\$0
Professional Services		\$0
Slick Line Unit		\$0
Cased hole logging		\$2,500
Perforating, tubing conveyed		\$0
Perforating, electric line unit		\$11,700
Nitrogen for blow arrounds/cleanouts		\$0
Fracture Stimulation		\$135,000
Trucking		\$0
Location, Roads & Pits		\$2,500
Water Hauling		\$15,500
KCL Purchase		\$1,400
Hot Oil Unit		\$10,800
Battery & Wellhead Construction		\$14,800
Pipeline Construction		\$12,500
Completion Tools & Rentals		\$2,100
Sanitation		\$135
Administrative Overhead		\$5,780
Office, Phone Overhead		\$0
Misc.		\$0
Total Completion	\$0	\$239,945

Drilling and Completion Tangibles

Tubulars						
Surface	825	8-5/8" OD J-55 24#	29	\$/Foot	\$18,280	
Cementing Surface Casing					\$500	
Casing Crew Surface Casing					\$0	
Intermediate	0	0	0	\$/Foot	\$0	
Cementing Intermediate Casing					\$0	
Casing Crew Intermediate Casing					\$0	
Production	7,925	4 1/2"	7	\$/Foot	\$51,830	
Casing Crew, production string					\$5,310	
Cementing, production casing					\$35,000	
Tubing	7,725	2-3/8" 4.7#/#	3	\$/Foot	\$26,730	
Wellhead Equipment					\$9,000	
Line Pipe & Fittings					\$5,800	
Production Tanks					\$3,000	
Gas Dehydrator & Separator					\$19,300	
Float Equipment					\$4,700	
Cathodic Protection					\$0	
Other misc					\$0	
Plugging Cost					\$0	
Total Equipment Cost					\$18,780	\$160,670
Total Drilling Cost					\$213,030	
Total Completion Cost						\$400,615
Total Well Cost Dry Hole					\$213,030	
Total Well Cost Completed						\$613,645

AUTHORITY FOR EXPENDITURE
DRILL AND COMPLETE

10/16/2009



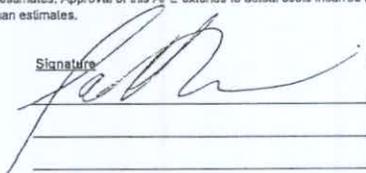
AFE#
Lease/Well Name:
Location:
Field/Prospect:

A0184
07680/Schultz #22-30
SENW 30-4N-67W
Internal

Program
County:
State:
Proposed TD:

Weld
CO
7925

It is recognized that the above costs are estimates. Approval of this AFE extends to actual costs incurred in these operations whether more or less than estimates.

Working Interest Owner	Signature	Date	Ownership
Petroleum Development Corporation		Date: 10/16/09	0.98553800
Wolverine Exploration Program		Date: _____	0.00592200
Kent T. Bowden		Date: _____	0.00156400
Howard Kaplan		Date: _____	0.00296100
Gary L. Petersen		Date: _____	0.00156400
Sharon R. Petersen		Date: _____	
William S. Spielman		Date: _____	0.00079700
Clarence W. Weber, Jr.		Date: _____	0.00156400
Dorothy R. Weber		Date: _____	
TOTAL			1.00000000

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

William S. Spielman
935 Rosewood Avenue
East Lansing, MI 48823

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *William S. Spielman* Agent Addressee

B. Received by (Printed Name) *William S. Spielman* C. Date of Delivery *1/14/05*

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number

(Transfer from service label)

7008 1830 0001 2693 2330

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

0000 2693 1830 0001 2330

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$ 1.22
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	6.32
Totals	

Postmark Here

*RC
Schultz 2230*

Ser
 Str
 or I
 City
William S. Spielman
935 Rosewood Avenue
East Lansing, MI 48823

Instructions



Petroleum Development Corporation

October 21, 2009

Clarence W. Weber, Jr., &
Dorothy R. Weber
8558 Imperial Circle
Palmetto, FL 34221

Certified Mail
7007 3020 0003 3316 0218

WELL PROPOSAL

Schultz 22-30

Township 4 North, Range 67 West, 6th P.M.

Section 30: SE/4NW/4 (Spaced S/2NW/4)

Weld County, Colorado

Dear Mr. & Mrs. Weber:

Petroleum Development Corporation ("PDC") drilled the above captioned well in which you own a working interest. PDC inadvertently failed to notify you of its intention to drill and give you the option to participate prior to drilling the well. We apologize for this oversight and at this time we request that you make an election.

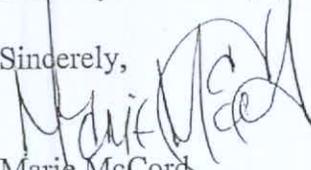
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If you choose to participate in this operation, please execute and return this letter along with one fully executed AFE. Failure to respond to this proposal within thirty (30) days from the date of the letter will be deemed as a non-consent election.

Should you decide to participate, upon receipt of your election to participate in this well, PDC will send you a Joint Operating Agreement ("JOA") for your review and approval.

Should you have any questions or need additional information, please call me at 303-860-5831.

Sincerely,



Marie McCord
Consulting Landman

Enclosures

CORPORATE OFFICE:
Petroleum Development Corporation
1775 Sherman Street, Suite 3000
Denver, CO 80203
303-860-5800

BRIDGEPORT OFFICE:
Petroleum Development Corporation
120 Genesis Boulevard • P.O. Box 26
Bridgeport, WV 26330
304-842-3597

WELL PROPOSAL
Schultz 22-30
~~William S. Spielman~~
October 21, 2009
Page 2 of 2

The undersigned elects to participate in the drilling of the Schultz 22-30 well. Enclosed please find and executed AFE.

If so,

_____ Elects to acquire proportionate share of any available non-consent interest

_____ Elects NOT to acquire proportionate share of any available non-consent interest

The undersigned elects NOT to participate in the drilling of the Schultz 22-30 well.

Clarence W. Weber Dorothy R Heber
~~William S. Spielman~~

AUTHORITY EXPENDITURE
DRILL AND COMPLETE

10/16/2009

AFE#
Lease/Well Name:
Location:
Field/Prospect:

A0148
07680/Shultz #22-30
SENW 30-4N-67W
Wattenberg

Program
County:
State:
Proposed TD:

Weid
CO
7925



DRILLING INTANGIBLES:

	Dry Hole Without Pipe	Completed Well
Permitting	\$7,300	
Location, Roads, Pits	\$13,765	
Drilling Rig, Footage & boiler	\$0	
Drilling Rig, Daywork & boiler	\$8,420	
Drilling Rig, Mobilization	\$10,000	
Drilling Rig, Turnkey	\$126,530	
Drilling Bits	\$0	
Directional Services	\$0	
Coring	\$0	
Professional Services (Legal, Engineering, Geological)	\$0	
Electric Logging	\$6,500	
Well Site Supervisor	\$1,800	
Geological Supervision	\$0	
Mud Logger	\$0	
Drilling Mud & Corrosion Control	\$3,300	
Rentals	\$0	
Water Purchase & Water Hauling	\$12,000	
Sanitation, drinking water & assoc. costs	\$0	
Roustabout Crews & Welders	\$500	
Administrative Overhead	\$3,135	
Office, Phone Overhead	\$0	
Trucking	\$0	
Total Drilling	\$194,250	\$0

Completion Intangibles

Completion Unit & Auxiliary Services		\$21,250
Swabbing Unit		\$4,000
Snubbing Unit		\$0
Well Site Supervisor		\$0
Professional Services		\$0
Slick Line Unit		\$0
Cased hole logging		\$2,500
Perforating, tubing conveyed		\$0
Perforating, electric line unit		\$11,700
Nitrogen for blow arounds/cleanouts		\$0
Fracture Stimulation		\$135,000
Trucking		\$0
Location, Roads & Pits		\$2,500
Water Hauling		\$15,500
KCL Purchase		\$1,400
Hot Oil Unit		\$10,800
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Completion Tools & Rentals		\$2,100
Sanitation		\$135
Administrative Overhead		\$5,780
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Misc.		\$0
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Casing Crew Surface Casing					\$0	
Intermediate	0	0	0	\$/Foot	\$0	
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Line Pipe & Fittings					\$5,800	
Production Tanks					\$3,000	
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Float Equipment					\$4,700	
Cathodic Protection					\$0	
Other misc					\$0	
Plugging Cost					\$0	
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Total Drilling Cost					\$213,030	
Total Completion Cost						\$400,615
Total Well Cost Dry Hole					\$213,030	
Total Well Cost Completed						\$613,645

AUTHORITY FOR EXPENDITURE
DRILL AND COMPLETE

10/16/2009



AFE#
Lease/Well Name:
Location:
Field/Prospect:

A0184
07680/Schultz #22-30
SENW 30-4N-67W
Internal

Program
County:
State:
Proposed TD:

Weld
CO
7925

It is recognized that the above costs are estimates. Approval of this AFE extends to actual costs incurred in these operations whether more or less than estimates.

Working Interest Owner	Signature	Date	Ownership
Petroleum Development Corporation		Date: 10/16/09	0.98553800
Wolverine Exploration Program		Date: _____	0.00592200
Karl T. Bowden		Date: _____	0.00159400
Howard Kaplan		Date: _____	0.00298100
Gary L. Petersen		Date: _____	0.00159400
Sharon R. Petersen		Date: _____	
William S. Spielman		Date: _____	0.00079700
Clarence W. Weber, Jr.		Date: _____	0.00159400
Dorothy R. Weber		Date: _____	
TOTAL			1.00000000

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**Clarence W. Weber, Jr., &
Dorothy R. Weber
8558 Imperial Circle
Palmetto, FL 34221**

2. Article Number

(Transfer from service label)

7007 3020 0003 3316 0218

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Clarence Weber* Agent
 Addressee

B. Received by (Printed Name)

Clarence Weber

C. Date of Delivery

*10/26*D. Is delivery address different from item 1? YesIf YES, enter delivery address below: No

3. Service Type

- Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee)

 Yes

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com**OFFICIAL USE**Postage \$ *1.22*Certified Fee *2.80*Return Receipt Fee
(Endorsement Required) *2.30*Restricted Delivery Fee
(Endorsement Required) *6.32*Postmark
Here*Schultz
2230*

To
**Clarence W. Weber, Jr., &
Dorothy R. Weber
8558 Imperial Circle
Palmetto, FL 34221**

7007 3020 0003 3316 0218

PS Instructions

Testimony

AVERY

Land Testimony

John Krattenmaker

Wattenberg Field
Docket No. 1002-UP-14
Cause No. 407
Pooling Application

Township 4 North, Range 67 West, 6th P.M., Section 30
S½NW¼
Codell and Niobrara Formations

February 8, 2010 Colorado Oil and Gas Conservation Commission Hearing

My name is John Krattenmaker and I am currently employed as the Landman of Petroleum Development Corporation ("PDC"). I have over four (4) years experience as a landman and have been with PDC and its predecessors, since September, 2008 working directly with the properties that are the subject of today's hearing. I have previously testified before the Colorado Oil and Gas Conservation Commission.

In support of our application today, I have prepared seven (7) exhibits. The exhibits are attached to my sworn testimony and form the basis for our application to obtain an order to pool all non-consenting interests in established 80-acre drilling and spacing unit located in T4N, R67W, 6th P.M., Section 30, Weld County, Colorado.

1. Exhibit No. 1, Map.

Exhibit No. 1 depicts the established 80-acre drilling and spacing unit in Section 30 of T4N, R67W, 6th P.M., Weld County, Colorado.

Exhibit No. 1 is a well location map showing the location of the Schultz 22-30 Well.

The well has been drilled and is producing.

The Schultz 22-30 Well has a surface and bottomhole location of **1820'** FNL and **2110'** FWL of Section 30.

2. Exhibit 2, Application.

Exhibit No. 2 is the Application for an order pooling on all non-consenting interests in the Schultz 22-30 well.

3. Exhibit No. 3, Notice of Hearing.

Exhibit No. 3 is the Notice of Hearing set for Monday February 22, 2010 and Tuesday February 23, 2010 at 9:00 a.m.

4. Exhibit No. 4, Letters to Working Interest Owners: Non-Consent

Exhibit No. 4 are letters sent by PDC to working interest owners and an Authority for Expenditure. These letters are dated October 21, 2009 and offers to the owner the right to either to participate in the drilling of the well on what I believe are very favorable terms. Wolverine Exploration Programs and Gary L. Peterson & Sharon R. Peterson did not consent to the well.

5. Exhibit No. 5, Letter to Working Interest Owner: Unclaimed Notice.

Exhibit No. 5 is a letter sent by PDC to a working interest owner and an Authority for Expenditure. This letter is dated October 21, 2009 and offers to the owner the right to either to participate in the drilling of the well on what I believe are very favorable terms. The letter to Kent T. Bowden was returned unclaimed.

6. Exhibit No. 6, Letter to Working Interest Owner: Un-Locatable.

Exhibit No. 6 is a letter sent by PDC to a working interest owner and an Authority for Expenditure. This letter is dated October 21, 2009 and offers to the owner the right to either to participate in the drilling of the well on what I believe are very favorable terms. Letter to Howard Kaplan was returned undeliverable.

7. Exhibit No. 7, Letters to Working Interest Owners: Participating.

Exhibit No. 7 are letters sent by PDC to working interest owners and an Authority for Expenditure. These letters are dated October 21, 2009 and offers to the owner the right to either to participate in the drilling of the well on what I believe are very favorable terms. William S. Spielman and Clarence W. Weber, Jr. & Dorothy R. Weber consent to the well.

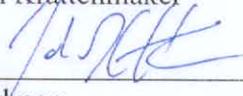
Based upon our examination of relevant contracts and records, and under my direction and control, all of the working interest owners and unleased mineral interest owners are listed on Exhibit 2 attached to our Application and have therefore received notice of this Application. Moreover, the consenting owners were also provided a copy of the Application and their names are also listed on such exhibit. We have not received any notice of objection or protest to this Application.

In accordance with the provisions of Rule 530 of the Rules and Regulations of the Colorado Oil & Gas Conservation Commission, at least 30 days as elapsed since the written notice has been provided to the interested parties. All the matters itemized in Rule 530a have been provided to the interest owners.

The matters described herein were all conducted under my direction and control. To the best of my knowledge and belief, all of the matters set forth herein, my testimony and in the exhibits are true, correct and accurate.

Dated this 8th day of February, 2010.

John Krattenmaker



Landman

Petroleum Development Corporation