



02553091

# EXHIBIT(s) FOR ORDER NO(s).

407 - 352

           -           

           -           

           -

**RECEIVED**

FEB 08 2010

**COGCC**

**COGCC**

## Force Pooling Application

February 22-23, 2010 Hearing

Township 4 North, Range <sup>67</sup>~~76~~ West, 6<sup>th</sup> P.M. Section 30

Shultz 24-30D (SE/4 SW/4)

Spacing S/2 SW/4

Weld County, Colorado

Submitted by:

Petroleum Development Corporation

1775 Sherman Street, Suite 3000

Denver, CO 80203

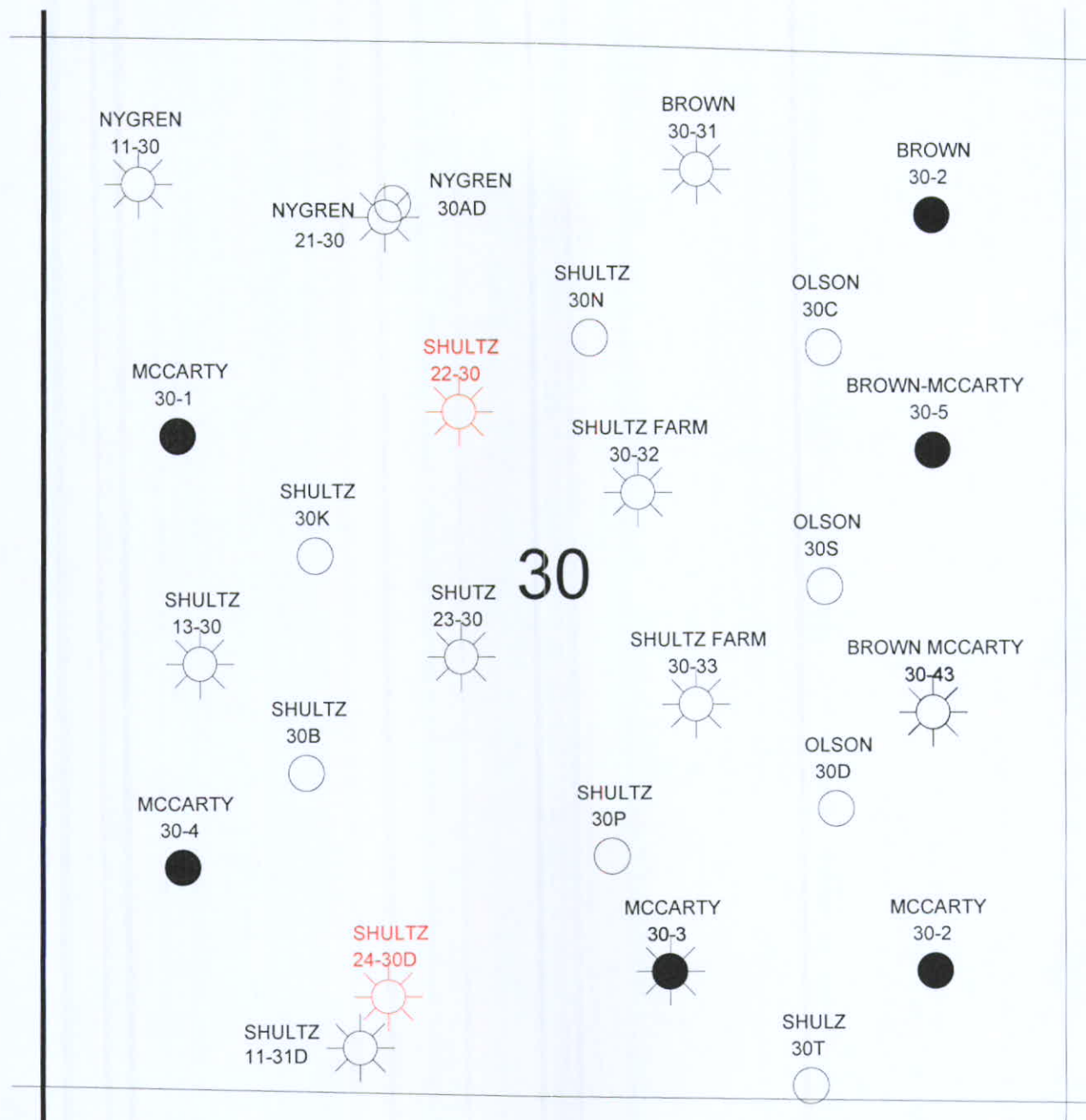
Office: (303)860-5800

Fax: (303)860-5838

MAP

AMERY

4N-67W Section 30  
Schultz 22-30 and Schultz 24-30D Wells  
Weld County, Colorado



APPLICATION

AVERY

**BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO**

IN THE MATTER OF THE APPLICATION OF	)	
PETROLEUM DEVELOPMENT CORP. FOR AN	)	CAUSE NO. 232
ORDER POOLING CERTAIN NONCONSENTING	)	
INTERESTS IN THE CODELL/NIOBRARA	)	
FORMATION LOCATED IN THE WATTENBERG	)	DOCKET NO.
FIELD, WELD COUNTY, COLORADO	)	

**APPLICATION**

**COMES NOW**, Petroleum Development Corp. ("Applicant"), by and through its undersigned counsel, makes application to the Oil and Gas Conservation Commission of the State of Colorado ("COGCC") for an order pooling all nonconsenting interests in the Shultz 24-30D well drilled to the Codell/Niobrara Formation in the lands described in Paragraph 2, such lands comprising an existing 80-acre drilling and spacing unit for the Codell/Niobrara Formation, pursuant to Commission Order 232 *et. seq.* In support thereof, Applicant states as follows:

1. Applicant is a corporation duly authorized to conduct business in the State of Colorado, and is a registered operator in good-standing with the COGCC.
2. Applicant owns a majority leasehold interest (92.2%) in the unit requested for pooling:

S/2SW of Section 30, Township 4N, Range 67W, 6<sup>th</sup> P.M., Weld County, CO

3. Applicant has drilled the Shultz 24-30D well shown in red on the plat attached hereto as Exhibit 1, for which it is requesting that this order apply, as of the spud date for this well.
4. The parties shown on Exhibit 2 hereto own separate, and undivided, leasehold working interests in the referenced lands, and such parties have been offered the option to participate in the drilling of the well, but, to date, one or more of the parties has declined, or failed to respond to, such offers. With respect to 5 of the parties identified on Exhibit 2 – Chet Le'Cluse, Consuelo Montoya, Albert Smiley, Hyman Thompson and Marius Schwartz– such offers have been returned as undeliverable or unclaimed and Applicant has been unable to locate these parties, or a successor in interest, despite diligent efforts. With respect to two of these parties, Ampetro, Inc. and Windsor Limited Partnership, no address is available and Applicant has been unable to locate an address for these parties despite diligent efforts. Two parties, Earl Thompson and Mitchel Phillips, elected to participate.
5. Authorizations For Expenditure ("AFE's") containing the information required by COGCC Rule 530.a were sent to the parties regarding the well more than thirty (30) days

prior to the date of the hearing on this Application. A sample of the well proposal letter and a representative AFE are attached as Exhibits 3 and 4. As of the date of this application, the status of each offer to participate is shown on Exhibit 2.

6. That the names and last-known addresses of the interested parties with respect to this Application are set forth in Exhibit 2, and the undersigned certifies that copies of this Application will be served on each interested party within seven (7) days of the date hereof, as required by COGCC Rule 503.e.

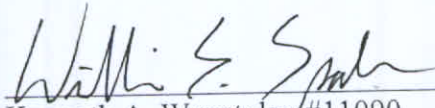
7. That in order to prevent waste and to protect correlative rights, all non-consenting interests shown on Exhibit 2 should be pooled for the Codell/Niobrara Formation in accordance with C.R.S 34-60-116 and COGCC Rule 530.

WHEREFORE, Applicant requests that this matter be set for hearing at the next available opportunity and that notice thereof be provided as required by law, and that upon such hearing, this Commission enter its order:

A. That all leasehold interest owners with whom the Applicant has been unable to secure an agreement to participate the drilling of the wells described in this Application be pooled involuntarily with respect to the Codell/Niobrara Formation, and that such owners be treated as nonconsenting owners under C.R.S. 34-60-116 and be made subject to the terms and penalties provided for therein, as of the spud date of the well described in this Application.

B. For such other findings and orders as the Commission may deem proper or advisable in this matter.

RESPECTFULLY SUBMITTED THIS 22nd DAY OF December, 2009:



Kenneth A. Wonstolen #11090

William E. Sparks, # 40064

BEATTY & WOZNIAK, P.C.

216 16<sup>th</sup> Street, Suite 1100

Denver, CO 80202

303-407-4499

[kwonstolen@bwenerylaw.com](mailto:kwonstolen@bwenerylaw.com)

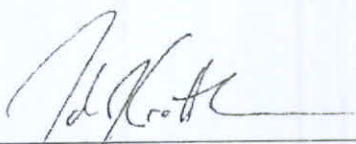
[wsparks@bwenerylaw.com](mailto:wsparks@bwenerylaw.com)

VERIFICATION

STATE OF COLORADO                     )  
   )  
CITY & COUNTY OF DENVER             )

John Krattenmaker, Landman of Petroleum Development Corporation, upon oath deposes and says that he has read the foregoing Application and that the statements contained therein are true to the best of his knowledge, information and belief.

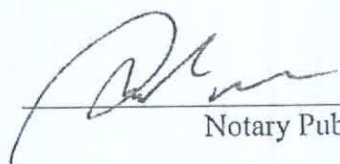
PETROLEUM DEVELOPMENT CORPORATION

By:   
John Krattenmaker

Subscribed and sworn to before me this 22 day of December, 2009, by John Krattenmaker of Petroleum Development Corporation.

My commission expires: 3-27-2010

Witness my hand and official seal.

  
Notary Public

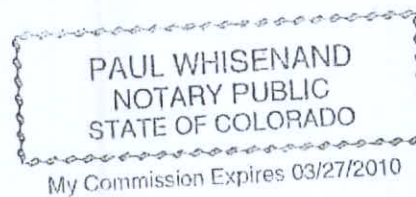
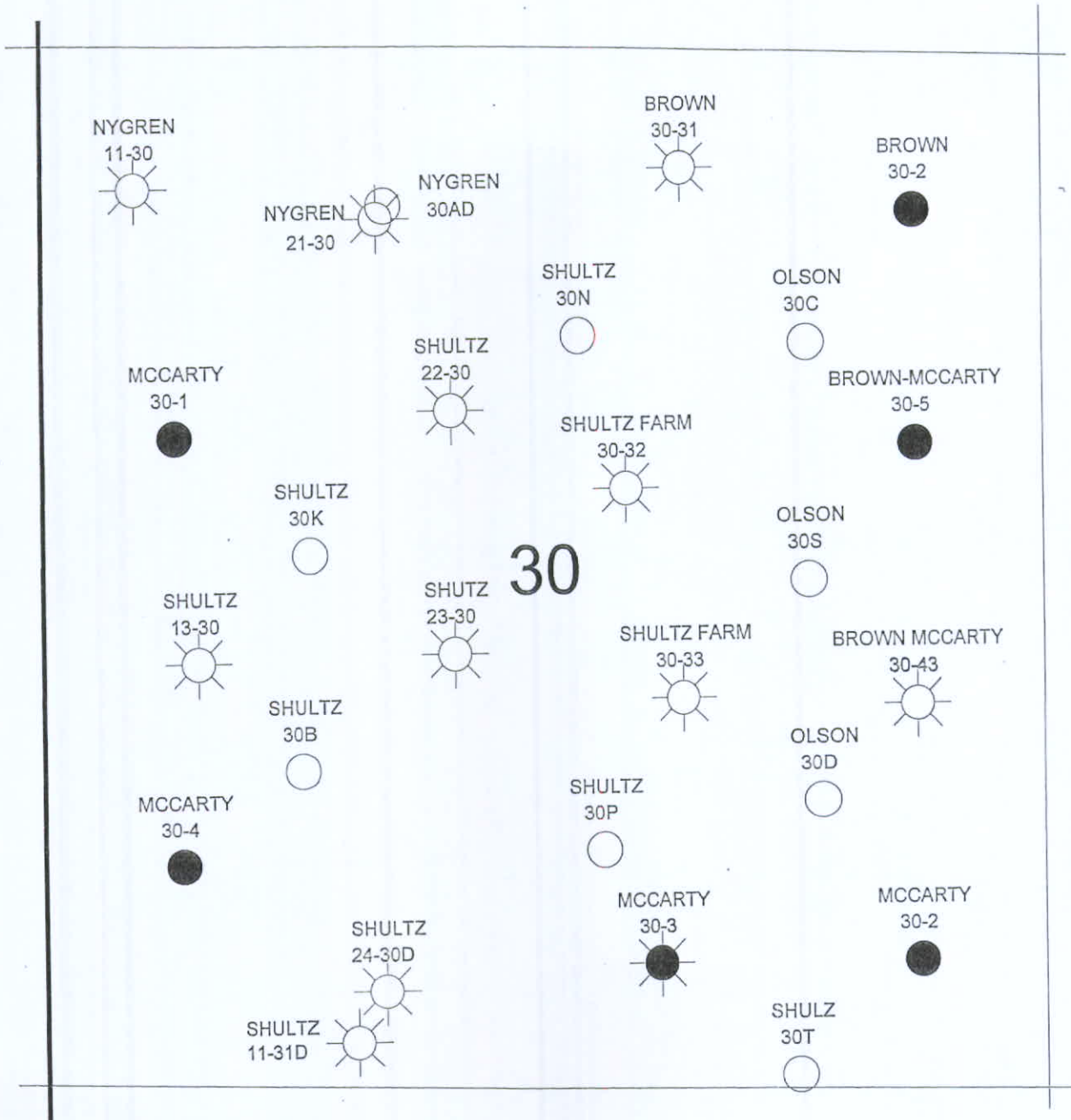


EXHIBIT 1

4N-67W Section 30  
Shultz 24-30D Well  
Weld County, Colorado



# EXHIBIT 2

## Shultz 24-30D Well

T.4N., R.67W., Section 30: SESW (spacing S/2SW/4)

Weld County, Colorado

Operation	WI Partners	WI Addresses	WI (BPO)	AFE Status	Date received by WI owners certified mail	Election
CN	PDC		0.922695420	Operator		
	Ampetro, Inc.	No address available	0.000775000	not sent - new tenant	Unlocatable	Will force pool
	Chet Le'Cluse	2833 Leonis Blvd. Los Angeles, CA 90058	0.018049760	sent 11-17-2009	returned - unclaimed	Will force pool
	Consuelo Montoya	3917 Portola Avenue Los Angeles, CA 90032	0.004518250	sent 11-17-2009	returned - vacant	Will force pool
	Mitchel Phillips	6208 O'Bannon Las Vegas, NV 89102	0.009028750	sent 11-17-2009	received 11-21-09	Participate
	Marius Schwartz	3710 Warren Street NW Washington, DC 20016	0.004518250	sent 11-17-2009	returned	Will force pool
	Albert Smiley	Lake Monhonk Washington, DC 20016	0.004510500	sent 11-17-2009	returned - insufficient address	Will force pool
	Earl Thompson	6970 Los Tilos Rd. Los Angeles, CA 90068	0.009028750	sent 11-17-2009	received - no date on card	Participate
	Hyman Thompson	1211 Orlando Avenue Los Angeles, CA 90035	0.004510500	sent 11-17-2009	unclaimed	Will force pool
	Windsor Limited Partnership	No address available	0.022364820	No available address. Not sent	Unavailable address. Not sent	Will force pool
		<b>TOTAL</b>	<b>1.000000000</b>			

EXHIBIT 3



Petroleum Development Corporation

November 13 2009

Mitchel Phillips  
6208 O'Bannon  
Las Vegas, NV 89102

Certified Mail  
#7007 3020 0003 3316 0232

RE: WELL PROPOSAL  
Schultz 24-30D  
Township 4 North, Range 67 West, 6<sup>th</sup> P.M.  
Section 30: SE/4SW/4  
Weld County, Colorado

Dear Mr. Phillips:

Petroleum Development Corporation ("PDC") drilled the above captioned well in which you own a working interest. PDC inadvertently failed to notify you of its intention to drill and give you the option to participate prior to drilling the well. We apologize for this oversight and at this time we request that you make an election.

Attached for your review and approval are two (2) copies of the original Authority for Expenditure ("AFE") for this proposal. The costs set out in the AFE are estimates and the actual costs may be higher or lower. Your approval of the AFE constitutes your approval of the actual costs of the operation.

If you choose to participate in this operation, please execute and return this letter along with one fully executed AFE. Failure to respond to this proposal within thirty (30) days from the date of the letter will be deemed as a non-consent election.

Should you decide to participate, upon receipt of your election to participate in this well, PDC will send you a Joint Operating Agreement ("JOA") for your review and approval.

Should you have any questions or need additional information, please call me at 303-860-5831.

Sincerely,

Marie McCord  
Consulting Landman

Enclosures

CORPORATE OFFICE:  
Petroleum Development Corporation  
1775 Sherman Street, Suite 3000  
Denver, CO 80203  
303-860-5800

BRIDGEPORT OFFICE:  
Petroleum Development Corporation  
120 Genesis Boulevard • P.O. Box 26  
Bridgeport, WV 26330  
304-842-3597

**WELL PROPOSAL**

**Schultz 24-30D**

**Mitchel Phillips**

**November 13, 2009**

**Page 2 of 2**

\_\_\_\_\_ The undersigned elects to participate in the drilling of the Schultz 24-30D well. Enclosed please find and executed AFE.

If so,

\_\_\_\_\_ Elects to acquire proportionate share of any available non-consent interest

\_\_\_\_\_ Elects NOT to acquire proportionate share of any available non-consent interest

\_\_\_\_\_ The undersigned elects NOT to participate in the drilling of the Schultz 24-30D well.

\_\_\_\_\_  
Mitchel Phillips

## EXHIBIT 4

Petroleum Development Corporation  
Authority for Expenditure (AFE) Cost Estimate



Project Type (Check One)

Exploratory ☐ X Development ☐ Injection ☐ Disposal ☐ Water Supply ☐

Property/Well Name 07682/Shultz #24-30D AFE A0167

Project Description Directionally Drill and Log Depth 7,565

Legal SESW 30-4N-67W County Weld State CO

Operator Petroleum Development Corp PDC Net WIO

Estimated Days to Drill 5

Account # DRILLING INTANGIBLES

8100-101	IDC Air/Marine Transportation	
105	IDC Bits & Reamers	0
111	IDC Casing Running Tools & Services	0
112	IDC Cement & Cement Services	500
114	IDC Company Labor and Services	
116	IDC Contract Labor & Services	0
117	IDC Coring & Analysis	0
120	IDC Daywork Contract Fee	3,810
121	IDC Directional Equipment & Services	0
122	IDC Drill Stem Test	
123	IDC Drilling Tool & Equipment Rental	0
131	IDC Fishing Tools & Services	
132	IDC Footage Contract Fee	190,755
140	IDC Insurance	
151	IDC Mud & Chemicals	3,500
152	IDC Mud Logging Equipment & Services	0
160	IDC Open Hole Logging and Testing	6,500
165	IDC Plugging & Abandonment - Dry Hole	0
166	IDC Power & Fuel	2,100
167	IDC Prospect Generation	5,300
171	IDC Rig Mobilization & Demobilization	10,000
172	IDC Rig Up/Down Equipment	
173	IDC Road and Site Preparation	14,315
175	IDC Solids Control Equipment Rental	0
177	IDC Subsurface Casing Equipment	0
178	IDC Supervision Company & Contract	1,800
185	IDC Transportation - Company & Contract	0
190	IDC Water	12,000
250	IDC Overhead	4,070
150	IDC Miscellaneous Services & Contingency	540

TOTAL INTANGIBLE COSTS \$256,290

DRILLING TANGIBLES

8110-118	TDC Conductor Casing	Feet of	
141	TDC Surface Casing	650 Feet of 8-5/8" OD J-55 24#	19,010
116	TDC Intermediate Casing	Feet of 0	0
119	TDC Casinghead		700
117	TDC Casing Spool Equipment		

TOTAL TANGIBLE COSTS \$19,710

TOTAL DRILLING (DRY HOLE) COSTS \$276,000

TOTAL COMPLETION COSTS \$379,000

TOTAL WELL COSTS \$655,000

Prepared by JBS

Date Prepared 20-Nov-07

Petroleum Development Corporation  
Authority for Expenditure (AFE) Cost Estimate



Project Type (Check One)

\_\_\_\_\_ Exploratory X Development \_\_\_\_\_ Injection \_\_\_\_\_ Disposal \_\_\_\_\_ Water Supply  
Property/Well Name 07682/Schultz #24-30D AFE A0167  
Project Description Directionally Drill and Log Depth 7,565  
Legal SESW 30-4N-57W County Weld State CO  
Operator Petroleum Development Corp PDC Net WIO \_\_\_\_\_

It is recognized that the above costs are estimates. Approval of this AFE extends to actual costs incurred in these operations whether more or less than estimates.

Working Interest Owner	Signature	Date	Ownership
Petroleum Development Corporation		Date: <u>10/16/09</u>	0.92269542
Ampetro, Inc.	_____	Date: _____	0.00077500
Chet Le'Cluse	_____	Date: _____	0.01604976
Consuelo Montoya	_____	Date: _____	0.00451825
Mitchel Phillips	_____	Date: _____	0.00902875
Marius Schwartz	_____	Date: _____	0.00451825
Albert Smiley	_____	Date: _____	0.00451050
Earl Thompson	_____	Date: _____	0.00902875
Hyman Thompson	_____	Date: _____	0.00451050
Windsor Limited Partnership	_____	Date: _____	0.02236482
TOTAL			1.00000000

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF )  
PETROLEUM DEVELOPMENT CORP. FOR AN )  
ORDER POOLING CERTAIN NONCONSENTING )  
INTERESTS IN THE CODELL/NIOBRARA )  
FORMATION LOCATED IN THE WATTENBERG )  
FIELD, WELD COUNTY, COLORADO )

CAUSE NO. 232

DOCKET NO.

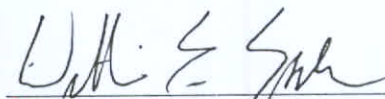
AFFIDAVIT OF MAILING

STATE OF COLORADO )

CITY AND COUNTY OF DENVER )

William E. Sparks of lawful age, and being first duly sworn upon his oath, states and declares:

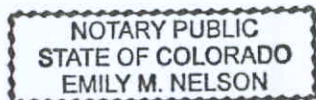
That he is the attorney for Petroleum Development Corporation, that on or before December 30, 2009, he caused a copy of the attached Application to be deposited in the United States Mail, postage prepaid, addressed to the parties listed on Exhibit A attached hereto.

  
\_\_\_\_\_  
William E. Sparks

Subscribed and sworn to before me December 22, 2009.

Witness my hand and official seal.

My commission expires: 07/07/2010.



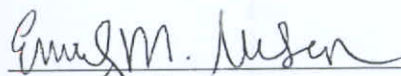
  
\_\_\_\_\_  
Notary Public

EXHIBIT A

State of Colorado  
State Board of Land Commissioners  
1127 Sherman Street, Suite 300  
Denver, CO 80203-2206

Ampetro, Inc.  
No address available

Chet Le'Cluse  
2833 Leonis Blvd.  
Los Angeles, CA 90058

Consuelo Montoya  
3917 Portola Avenue  
Los Angeles, CA 90032

Mitchel Phillips  
6208 O'Bannon  
Las Vegas, NV 89102

Marius Schwartz  
3710 Warren Street NW  
Washington, DC 20016

Albert Smiley  
Lake Monhonk  
Washington, DC 20016

Earl Thompson  
6970 Los Tilos Rd.  
Los Angeles, CA 90068

Hyman Thompson  
1211 Orlando Avenue  
Los Angeles, CA 90035

Windsor Limited Partnership  
No address available

NOTICE OF  
HEARING

AMERY 88

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND	)	CAUSE NO. 407
ESTABLISHMENT OF FIELD RULES TO GOVERN	)	
OPERATIONS IN THE WATTENBERG FIELD,	)	DOCKET NO. 1002-UP-13
WELD COUNTY, COLORADO	)	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On December 19, 1983, the Commission issued Order No. 407-1 (amended on March 29, 2000 in accordance with Order No. 407-17, entered November 18, 1985), which among other things, established 80-acre drilling and spacing units for the production of oil and/or gas and associated hydrocarbons from the Codell Formation underlying certain lands, including Section 30, Township 4 North, Range 67 West, 6<sup>th</sup> P.M., with the drilling and spacing unit to be designated by the operator drilling the first well in the quarter section, (or the Director, if the operator fails to designate). The permitted well shall be located in the center of either 40-acre tract within the drilling and spacing unit with a tolerance of 200 feet in any direction. The operator shall have the option to drill an additional well on the undrilled 40-acre tract in each 80-acre drilling and spacing unit.

On February 19, 1992, the Commission issued Order No. 407-87 (amended August 20, 1993), which among other things, established 80-acre drilling and spacing units for the production of oil and/or gas from the Codell and Niobrara Formations underlying certain lands, including Section 30, Township 4 North, Range 67 West, 6<sup>th</sup> P.M., with the permitted well locations in accordance with the provisions of Order No. 407-1.

On April 27, 1998, the Commission adopted Rule 318A., which, among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all of the Cretaceous Age Formations from the base of the Dakota Formation to the surface. Section 30, Township 4 North, Range 67 West, 6<sup>th</sup> P.M., is subject to this Rule for the Codell and Niobrara Formations.

On December 23, 2009, Petroleum Development Corporation, by its attorneys, filed with the Commission a verified application to designate an approximate 80-acre drilling and spacing unit consisting of the S $\frac{1}{2}$  SW $\frac{1}{4}$  of Section 30, Township 4 North, Range 67 West, 6<sup>th</sup> P.M. (to accommodate the bottomhole location of the **Shultz #24-30D Well**, 663 feet FSL and 1924 feet FWL in said Section 30), for the production of gas and associated hydrocarbons from the Codell and Niobrara Formations, and to pool all nonconsenting interests in said unit, for the development and operation of the Codell and Niobrara Formations.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date:	Monday, February 22, 2010 Tuesday, February 23, 2010
Time:	9:00 a.m.
Place:	Suite 801, The Chancery Building 1120 Lincoln Street Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the

PARTICIPATING  
WORKING INTEREST OWNERS

AMERY 88



## Petroleum Development Corporation

November 13 2009

Mitchel Phillips  
6208 O'Bannon  
Las Vegas, NV 89102

**Certified Mail**  
#7007 3020 0003 3316 0232

**RE: WELL PROPOSAL**  
**Schultz 24-30D**  
**Township 4 North, Range 67 West, 6<sup>th</sup> P.M.**  
**Section 30: SE/4SW/4**  
**Weld County, Colorado**

Dear Mr. Phillips:

Petroleum Development Corporation ("PDC") drilled the above captioned well in which you own a working interest. PDC inadvertently failed to notify you of its intention to drill and give you the option to participate prior to drilling the well. We apologize for this oversight and at this time we request that you make an election.

Attached for your review and approval are two (2) copies of the original Authority for Expenditure ("AFE") for this proposal. The costs set out in the AFE are estimates and the actual costs may be higher or lower. Your approval of the AFE constitutes your approval of the actual costs of the operation.

If you choose to participate in this operation, please execute and return this letter along with one fully executed AFE. Failure to respond to this proposal within thirty (30) days from the date of the letter will be deemed as a non-consent election.

Should you decide to participate, upon receipt of your election to participate in this well, PDC will send you a Joint Operating Agreement ("JOA") for your review and approval.

Should you have any questions or need additional information, please call me at 303-860-5831.

Sincerely,

Marie McCord  
Consulting Landman

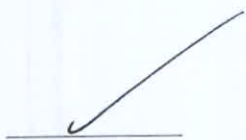
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**Enclosures**

CORPORATE OFFICE:  
Petroleum Development Corporation  
1775 Sherman Street, Suite 3000  
Denver, CO 80203  
303-860-5800

BRIDGEPORT OFFICE:  
Petroleum Development Corporation  
120 Genesis Boulevard • P.O. Box 26  
Bridgeport, WV 26330  
304-842-3597

WELL PROPOSAL  
Schultz 24-30D  
Mitchel Phillips  
November 13, 2009  
Page 2 of 2

  
\_\_\_\_\_

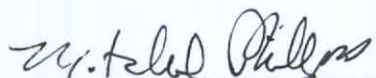
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If so,

\_\_\_\_\_ Elects to acquire proportionate share of any available non-consent interest

\_\_\_\_\_ Elects NOT to acquire proportionate share of any available non-consent interest

\_\_\_\_\_ The undersigned elects NOT to participate in the drilling of the Schultz 24-30D well.

  
\_\_\_\_\_ Mitchel Phillips

Petroleum Development Corporation  
Authority for Expenditure (AFE) Cost Estimate



Project Type (Check One)

Exploratory ☐ Development ☒ Injection ☐ Disposal ☐ Water Supply ☐

Property/Well Name 07682/Shultz #24-30D AFE A0167

Project Description Directionally Drill and Log Depth 7,565

Legal SESW 30-4N-67W County Weld State CO

Operator Petroleum Development Corp PDC Net WIO

Estimated Days to Drill 6

Account # DRILLING INTANGIBLES

8100-101	IDC Air/Marine Transportation	
105	IDC Bits & Reamers	0
111	IDC Casing Running Tools & Services	0
112	IDC Cement & Cement Services	500
114	IDC Company Labor and Services	
116	IDC Contract Labor & Services	0
117	IDC Coring & Analysis	0
120	IDC Daywork Contract Fee	3,810
121	IDC Directional Equipment & Services	0
122	IDC Drill Stem Test	
123	IDC Drilling Tool & Equipment Rental	0
131	IDC Fishing Tools & Services	
132	IDC Footage Contract Fee	190,755
140	IDC Insurance	
151	IDC Mud & Chemicals	3,500
152	IDC Mud Logging Equipment & Services	0
160	IDC Open Hole Logging and Testing	6,500
165	IDC Plugging & Abandonment - Dry Hole	0
166	IDC Power & Fuel	2,100
167	IDC Prospect Generation	6,300
171	IDC Rig Mobilization & Demobilization	10,000
172	IDC Rig Up/Down Equipment	
173	IDC Road and Site Preparation	14,315
176	IDC Solids Control Equipment Rental	0
177	IDC Subsurface Casing Equipment	0
178	IDC Supervision Company & Contract	1,800
185	IDC Transportation - Company & Contract	0
190	IDC Water	12,000
250	IDC Overhead	4,070
150	IDC Miscellaneous Services & Contingency	640

TOTAL INTANGIBLE COSTS \$256,290

DRILLING TANGIBLES

8110-118	TDC Conductor Casing	Feet of	
141	TDC Surface Casing	650 Feet of 8-5/8" OD J-55 24#	19,010
116	TDC Intermediate Casing	Feet of 0	0
119	TDC Casinghead		700
117	TDC Casing Spool Equipment		

TOTAL TANGIBLE COSTS \$19,710

TOTAL DRILLING (DRY HOLE) COSTS \$276,000

TOTAL COMPLETION COSTS \$379,000

TOTAL WELL COSTS \$655,000

Prepared by JBS

Date Prepared 20-Nov-07

Petroleum Development Corporation  
Authority for Expenditure (AFE) Cost Estimate



Project Type (Check One)

\_\_\_\_\_ Exploratory X Development \_\_\_\_\_ Injection \_\_\_\_\_ Disposal \_\_\_\_\_ Water Supply

Property/Well Name 07682/Schultz #24-30D AFE A0167

Project Description Directionally Drill and Log Depth 7,565

Legal SESW 30-4N-67W County Weld State CO

Operator Petroleum Development Corp PDC Net WIO \_\_\_\_\_

It is recognized that the above costs are estimates. Approval of this AFE extends to actual costs incurred in these operations whether more or less than estimates.

**Working Interest Owner**

**Signature**

**Date**

**Ownership**

Petroleum Development Corporation [Signature] Date: 10/16/09 0.92269542

Ampetro, Inc. \_\_\_\_\_ Date: \_\_\_\_\_ 0.00077500

Chet Le'Cluse \_\_\_\_\_ Date: \_\_\_\_\_ 0.01804976

Consuelo Montoya \_\_\_\_\_ Date: \_\_\_\_\_ 0.00451825

Mitchel Phillips [Signature] Date: 10/15/09 0.00902875

Marius Schwartz \_\_\_\_\_ Date: \_\_\_\_\_ 0.00451825

Albert Smiley \_\_\_\_\_ Date: \_\_\_\_\_ 0.00451050

Earl Thompson \_\_\_\_\_ Date: \_\_\_\_\_ 0.00902875

Hyman Thompson \_\_\_\_\_ Date: \_\_\_\_\_ 0.00451050

Windsor Limited Partnership \_\_\_\_\_ Date: \_\_\_\_\_ 0.02236482

**TOTAL** 1.00000000

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mitchel Phillips  
6208 O'Bannon  
Las Vegas, NV 89102

2. Article Number  
(Transfer from service label)

7007 3020 0003 3316 0232

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- ☐ Agent  
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

- ☒ Certified Mail ☐ Express Mail  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

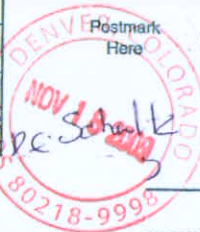
4. Restricted Delivery? (Extra Fee) ☐ Yes

U.S. Postal Service™  
CERTIFIED MAIL™ RECEIPT  
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

OFFICIAL USE

Postage	\$ 1.22
Certified Fee	2.50
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.32



Mitchel Phillips  
6208 O'Bannon  
Las Vegas, NV 89102

Instructions

7007 3020 0003 3316 0232



## Petroleum Development Corporation

November 13 2009

Earl Thompson  
6970 Los Tilos Rd.  
Los Angeles, CA 90068

**Certified Mail**  
#7007 3020 0003 3316 0263

**RE: WELL PROPOSAL**  
**Schultz 24-30D**  
**Township 4 North, Range 67 West, 6<sup>th</sup> P.M.**  
**Section 30: SE/4SW/4**  
**Weld County, Colorado**

Dear Mr. Thompson:

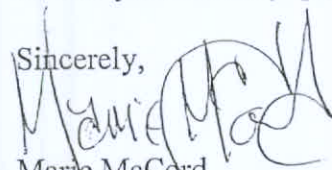
Petroleum Development Corporation ("PDC") drilled the above captioned well in which you own a working interest. PDC inadvertently failed to notify you of its intention to drill and give you the option to participate prior to drilling the well. We apologize for this oversight and at this time we request that you make an election.

Attached for your review and approval are two (2) copies of the original Authority for Expenditure ("AFE") for this proposal. The costs set out in the AFE are estimates and the actual costs may be higher or lower. Your approval of the AFE constitutes your approval of the actual costs of the operation.

If you choose to participate in this operation, please execute and return this letter along with one fully executed AFE. Failure to respond to this proposal within thirty (30) days from the date of the letter will be deemed as a non-consent election.

Should you decide to participate, upon receipt of your election to participate in this well, PDC will send you a Joint Operating Agreement ("JOA") for your review and approval.

Should you have any questions or need additional information, please call me at 303-860-5831.

Sincerely,  
  
Marie McCord  
Consulting Landman

Enclosures

CORPORATE OFFICE:  
Petroleum Development Corporation  
1775 Sherman Street, Suite 3000  
Denver, CO 80203  
303-860-5800

BRIDGEPORT OFFICE:  
Petroleum Development Corporation  
120 Genesis Boulevard • P.O. Box 26  
Bridgeport, WV 26330  
304-842-3597


**WELL PROPOSAL**

**Schultz 24-30D**

**Earl Thompson**

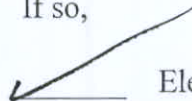
**November 13, 2009**

**Page 2 of 2**

  
\_\_\_\_\_

The undersigned elects to participate in the drilling of the Schultz 24-30D well. Enclosed please find and executed AFE.

If so,


  
\_\_\_\_\_

Elects to acquire proportionate share of any available non-consent interest

\_\_\_\_\_ Elects NOT to acquire proportionate share of any available non-consent interest

\_\_\_\_\_

The undersigned elects NOT to participate in the drilling of the Schultz 24-30D well.

  
\_\_\_\_\_  
Earl Thompson



Project Type (Check One)

Exploratory ☒ Development ☐ Injection ☐ Disposal ☐ Water Supply ☐

Property/Well Name 07682/Shultz #24-30D AFE A0167

Project Description Directionally Drill and Log Depth 7,565

Legal SESW 30-4N-67W County Weld State CO

Operator Petroleum Development Corp PDC Net W/O \_\_\_\_\_

Estimated Days to Drill 6

Account # DRILLING INTANGIBLES

8100-101	IDC Air/Marine Transportation	
105	IDC Bits & Reamers	0
111	IDC Casing Running Tools & Services	0
112	IDC Cement & Cement Services	500
114	IDC Company Labor and Services	
116	IDC Contract Labor & Services	0
117	IDC Coring & Analysis	0
120	IDC Daywork Contract Fee	3,810
121	IDC Directional Equipment & Services	0
122	IDC Drill Stem Test	
123	IDC Drilling Tool & Equipment Rental	0
131	IDC Fishing Tools & Services	
132	IDC Footage Contract Fee	190,755
140	IDC Insurance	
151	IDC Mud & Chemicals	3,500
152	IDC Mud Logging Equipment & Services	0
150	IDC Open Hole Logging and Testing	6,500
155	IDC Plugging & Abandonment - Dry Hole	0
156	IDC Power & Fuel	2,100
157	IDC Prospect Generation	6,300
171	IDC Rig Mobilization & Demobilization	10,000
172	IDC Rig Up/Down Equipment	
173	IDC Road and Site Preparation	14,315
176	IDC Solids Control Equipment Rental	0
177	IDC Subsurface Casing Equipment	0
178	IDC Supervision Company & Contract	1,800
185	IDC Transportation - Company & Contract	0
190	IDC Water	12,000
250	IDC Overhead	4,070
150	IDC Miscellaneous Services & Contingency	640

TOTAL INTANGIBLE COSTS \$256,290

DRILLING TANGIBLES

8110-118	TDC Conductor Casing	Feet of	
141	TDC Surface Casing	650 Feet of 8-5/8" OD J-55 24#	19,010
118	TDC Intermediate Casing	Feet of 0	0
119	TDC Casinghead		700
117	TDC Casing Spool Equipment		

TOTAL TANGIBLE COSTS \$19,710

TOTAL DRILLING (DRY HOLE) COSTS \$276,000

TOTAL COMPLETION COSTS \$379,000

TOTAL WELL COSTS \$655,000

Prepared by JBS

Date Prepared 20-Nov-07

Petroleum Development Corporation  
Authority for Expenditure (AFE) Cost Estimate



Project Type (Check One)

\_\_\_\_\_ Exploratory X Development \_\_\_\_\_ Injection \_\_\_\_\_ Disposal \_\_\_\_\_ Water Supply

Property/Well Name 07682/Schultz #24-30D AFE A0167

Project Description Directionally Drill and Log Depth 7,565

Legal SESW 30-4N-67W County Weld State CO

Operator Petroleum Development Corp PDC Net WIO \_\_\_\_\_

It is recognized that the above costs are estimates. Approval of this AFE extends to actual costs incurred in these operations whether more or less than estimates.

**Working Interest Owner**

	<u>Signature</u>	<u>Date</u>	<u>Ownership</u>
Petroleum Development Corporation		Date: <u>10/16/09</u>	0.92269542
Ampetro, Inc.	_____	Date: _____	0.00077500
Chet Le'Cluse	_____	Date: _____	0.01804976
Consuelo Montoya	_____	Date: _____	0.00451825
Mitchel Phillips	_____	Date: _____	0.00902875
Marius Schwartz	_____	Date: _____	0.00451825
Albert Smiley	_____	Date: _____	0.00451050
Earl Thompson		Date: <u>11/16/09</u>	0.00902875
Hyman Thompson	_____	Date: _____	0.00451050
Windsor Limited Partnership	_____	Date: _____	0.02236482
<b>TOTAL</b>			<b>1.00000000</b>

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Earl Thompson  
6970 Los Tilos Road  
Los Angeles, CA 90068

2. Article Number

(Transfer from service label)

7007 3020 0003 3316 0263

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

U.S. Postal Service™

CERTIFIED MAIL™ RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

OFFICIAL USE

Postage

\$ 1.22

Certified Fee

2.80

Return Receipt Fee  
(Endorsement Required)

2.30

Restricted Delivery Fee  
(Endorsement Required)

6.32

Total Postage &amp; Fees

\$



Se Earl Thompson  
Si 6970 Los Tilos Road  
or Los Angeles, CA 90068  
Cl

PS

See reverse for instructions

7007 3020 0003 3316 0263



## Petroleum Development Corporation

November 13 2009

Marius Schwartz  
~~3710 Warren Street NW~~  
Washington, DC 20016

*3905 Jacelyn Street, NW*

Certified Mail  
#7007 3020 0003 3316 0249

**RE: WELL PROPOSAL**  
Schultz 24-30D  
Township 4 North, Range 67 West, 6<sup>th</sup> P.M.  
Section 30: SE/4SW/4  
Weld County, Colorado

Dear Mr. Schwartz:

Petroleum Development Corporation ("PDC") drilled the above captioned well in which you own a working interest. PDC inadvertently failed to notify you of its intention to drill and give you the option to participate prior to drilling the well. We apologize for this oversight and at this time we request that you make an election.

Attached for your review and approval are two (2) copies of the original Authority for Expenditure ("AFE") for this proposal. The costs set out in the AFE are estimates and the actual costs may be higher or lower. Your approval of the AFE constitutes your approval of the actual costs of the operation.

If you choose to participate in this operation, please execute and return this letter along with one fully executed AFE. Failure to respond to this proposal within thirty (30) days from the date of the letter will be deemed as a non-consent election.

Should you decide to participate, upon receipt of your election to participate in this well, PDC will send you a Joint Operating Agreement ("JOA") for your review and approval.

Should you have any questions or need additional information, please call me at 303-860-5831.

Sincerely,

Marie McCord  
Consulting Landman

Enclosures

CORPORATE OFFICE:  
Petroleum Development Corporation  
1775 Sherman Street, Suite 3000  
Denver, CO 80203  
303-860-5800

BRIDGEPORT OFFICE:  
Petroleum Development Corporation  
120 Genesis Boulevard • P.O. Box 26  
Bridgeport, WV 26330  
304-842-3597

WELL PROPOSAL  
Schultz 24-30D  
Marius Schwartz  
November 13, 2009  
Page 2 of 2

☒

The undersigned elects to participate in the drilling of the Schultz 24-30D well. Enclosed please find and executed AFE.

If so,

☒

Elects to acquire proportionate share of any available non-consent interest

☐

Elects NOT to acquire proportionate share of any available non-consent interest

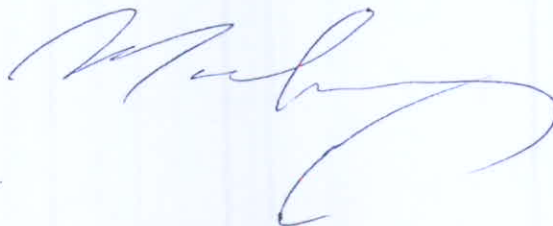
\_\_\_\_\_

The undersigned elects NOT to participate in the drilling of the Schultz 24-30D well.

  
Marius Schwartz

1-20-2010

I request that my account be settled  
for this well.





Project Type (Check One)

Exploratory ☐ Development ☒ Injection ☐ Disposal ☐ Water Supply ☐

Property/Well Name 07682/Shultz #24-30D AFE A0167

Project Description Directionally Drill and Log Depth 7,565

Legal SESW 30-4N-67W County Weld State CO

Operator Petroleum Development Corp PDC Net WIO \_\_\_\_\_

Estimated Days to Drill 6

Account # DRILLING INTANGIBLES

8100-101	IDC Air/Marine Transportation	
105	IDC Bits & Reamers	0
111	IDC Casing Running Tools & Services	0
112	IDC Cement & Cement Services	500
114	IDC Company Labor and Services	
118	IDC Contract Labor & Services	0
117	IDC Coring & Analysis	0
120	IDC Daywork Contract Fee	3,810
121	IDC Directional Equipment & Services	0
122	IDC Drill Stem Test	
123	IDC Drilling Tool & Equipment Rental	0
131	IDC Fishing Tools & Services	
132	IDC Footage Contract Fee	190,755
140	IDC Insurance	
151	IDC Mud & Chemicals	3,500
152	IDC Mud Logging Equipment & Services	0
160	IDC Open Hole Logging and Testing	8,500
165	IDC Plugging & Abandonment - Dry Hole	0
168	IDC Power & Fuel	2,100
167	IDC Prospect Generation	8,300
171	IDC Rig Mobilization & Demobilization	10,000
172	IDC Rig Up/Down Equipment	
173	IDC Road and Site Preparation	14,315
175	IDC Solids Control Equipment Rental	0
177	IDC Subsurface Casing Equipment	0
178	IDC Supervision Company & Contract	1,500
185	IDC Transportation - Company & Contract	0
190	IDC Water	12,000
250	IDC Overhead	4,070
150	IDC Miscellaneous Services & Contingency	640

TOTAL INTANGIBLE COSTS \$256,290

DRILLING TANGIBLES

B110-118	TDC Conductor Casing	Feet of	
141	TDC Surface Casing	650 Feet of 8-5/8" OD J-55 24#	19,010
118	TDC Intermediate Casing	Feet of 0	0
119	TDC Casinghead		700
117	TDC Casing Spool Equipment		

TOTAL TANGIBLE COSTS \$19,710

TOTAL DRILLING (DRY HOLE) COSTS \$276,000

TOTAL COMPLETION COSTS \$379,000

TOTAL WELL COSTS \$855,000

Prepared by JBS

Date Prepared 20-Nov-07



Project Type (Check One)

☐ Exploratory ☒ Development ☐ Injection ☐ Disposal ☐ Water Supply  
 Property/Well Name 07682/Schultz #24-30D AFE A0167  
 Project Description Directionally Drill and Log Depth 7,565  
 Legal SESW 30-4N-67W County Weld State CO  
 Operator Petroleum Development Corp PDC Net W/O \_\_\_\_\_

It is recognized that the above costs are estimates. Approval of this AFE extends to actual costs incurred in these operations whether more or less than estimates.

<u>Working Interest Owner</u>	<u>Signature</u>	<u>Date</u>	<u>Ownership</u>
Petroleum Development Corporation		Date: <u>10/16/09</u>	0.92269542
Ampetro, Inc.	_____	Date: _____	0.00077500
Chet Le'Cluse	_____	Date: _____	0.01804976
Consuelo Montoya	_____	Date: _____	0.00451825
Mitchel Phillips	_____	Date: _____	0.00902875
Marius Schwartz		Date: <u>1-10-10</u>	0.00451825
Albert Smiley	_____	Date: _____	0.00451050
Earl Thompson	_____	Date: _____	0.00902875
Hyman Thompson	_____	Date: _____	0.00451050
Windsor Limited Partnership	_____	Date: _____	0.02236482
TOTAL			1.00000000

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

**Marius Schwartz**  
**3710 Warren Street NW**  
**Washington, DC 20016**

1. Article Addressed to:

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

**X**

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
 If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail

☐ Express Mail

☐ Registered

☒ Return Receipt for Merchandise

☐ Insured Mail

☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

(Transfer from service label)

7007 3020 0003 3316 0249

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

U.S. Postal Service™

**CERTIFIED MAIL™ RECEIPT**

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

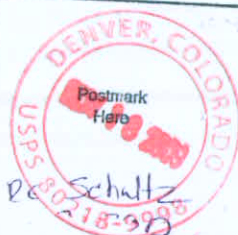
**OFFICIAL USE**

Postage \$ 1.22

Certified Fee 2.80

Return Receipt Fee (Endorsement Required) 2.30

Restricted Delivery Fee (Endorsement Required) 6.32



**Marius Schwartz**  
**3710 Warren Street NW**  
**Washington, DC 20016**

PS Form 3800, August 2006

Instructions

7007 3020 0003 3316 0249

NON-CONSENT  
WORKING INTEREST OWNERS

EVERY



## Petroleum Development Corporation

October 22, 2009

Wolverine Exploration Programs  
Attn: Jack Davis  
124 West Allegan Street  
Lansing, MI 48933

**Certified Mail**  
#7008 3230 0001 8978 3801

### WELL PROPOSAL

Schultz 24-30D

Township 4 North, Range 67 West, 6<sup>th</sup> P.M.

Section 30: SE/4SW/4

Weld County, Colorado

Dear Mr. Davis:

Petroleum Development Corporation ("PDC") drilled the above captioned well in which you own a working interest. PDC inadvertently failed to notify you of its intention to drill and give you the option to participate prior to drilling the well. We apologize for this oversight and at this time we request that you make an election.

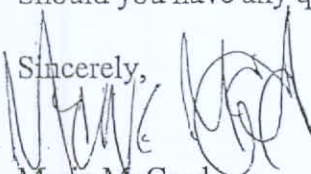
Attached for your review and approval are two (2) copies of the original Authority for Expenditure ("AFE") for this proposal. The costs set out in the AFE are estimates and the actual costs may be higher or lower. Your approval of the AFE constitutes your approval of the actual costs of the operation.

If you choose to participate in this operation, please execute and return this letter along with one fully executed AFE. Failure to respond to this proposal within thirty (30) days from the date of the letter will be deemed as a non-consent election.

Should you decide to participate, upon receipt of your election to participate in this well, PDC will send you a Joint Operating Agreement ("JOA") for your review and approval.

Should you have any questions or need additional information, please call me at 303-860-5831.

Sincerely,

  
Marie McCord  
Consulting Landman

Enclosures

CORPORATE OFFICE:  
Petroleum Development Corporation  
1775 Sherman Street, Suite 3000  
Denver, CO 80203  
303-860-5800

BRIDGEPORT OFFICE:  
Petroleum Development Corporation  
120 Genesis Boulevard • P.O. Box 26  
Bridgeport, WV 26330  
304-842-3597

**WELL PROPOSAL**

**Schultz 24-30D**

**Wolverine Exploration Programs**

**Attn: Jack Davis**

**October 22, 2009**

**Page 2 of 2**

\_\_\_\_\_ The undersigned elects to participate in the drilling of the Schultz 24-30D well. Enclosed please find and executed AFE.

If so,

\_\_\_\_\_ Elects to acquire proportionate share of any available non-consent interest

\_\_\_\_\_ Elects NOT to acquire proportionate share of any available non-consent interest

\_\_\_\_\_ The undersigned elects NOT to participate in the drilling of the Schultz 24-30D well.

**WOLVERINE EXPLORATION PROGRAMS**

BY: \_\_\_\_\_



Project Type (Check One)

Exploratory ☐ Development ☒ Injection ☐ Disposal ☐ Water Supply ☐

Property/Well Name 07682/Shultz #24-30D AFE A0167

Project Description Directionally Drill and Log Depth 7,565

Legal SESW 30-4N-6TW County Weld State CO

Operator Petroleum Development Corp PDC Net WIO \_\_\_\_\_

Estimated Days to Drill 6

Account # DRILLING INTANGIBLES

8100-101	IDC Air/Marine Transportation	
105	IDC Bits & Reamers	0
111	IDC Casing Running Tools & Services	0
112	IDC Cement & Cement Services	500
114	IDC Company Labor and Services	
118	IDC Contract Labor & Services	0
117	IDC Coring & Analysis	0
120	IDC Daywork Contract Fee	3,810
121	IDC Directional Equipment & Services	0
122	IDC Drill Stem Test	
123	IDC Drilling Tool & Equipment Rental	0
131	IDC Fishing Tools & Services	
132	IDC Footage Contract Fee	190,755
140	IDC Insurance	
151	IDC Mud & Chemicals	3,500
152	IDC Mud Logging Equipment & Services	0
160	IDC Open Hole Logging and Testing	6,500
165	IDC Plugging & Abandonment - Dry Hole	0
168	IDC Power & Fuel	2,100
167	IDC Prospect Generation	6,300
171	IDC Rig Mobilization & Demobilization	10,000
172	IDC Rig Up/Down Equipment	
173	IDC Road and Site Preparation	14,315
175	IDC Solids Control Equipment Rental	0
177	IDC Subsurface Casing Equipment	0
178	IDC Supervision Company & Contract	1,800
185	IDC Transportation - Company & Contract	0
190	IDC Water	12,000
250	IDC Overhead	4,070
150	IDC Miscellaneous Services & Contingency	640

TOTAL INTANGIBLE COSTS \$258,290

DRILLING TANGIBLES

8110-118	TDC Conductor Casing	Feet of	
141	TDC Surface Casing	650 Feet of 8-5/8" OD J-55 24#	19,010
118	TDC Intermediate Casing	Feet of 0	0
119	TDC Casinghead		700
117	TDC Casing Spool Equipment		

TOTAL TANGIBLE COSTS \$19,710

TOTAL DRILLING (DRY HOLE) COSTS \$278,000

TOTAL COMPLETION COSTS \$379,000

TOTAL WELL COSTS \$655,000

Prepared by JBS

Date Prepared 20-Nov-07

U.S. Postal Service™  
**CERTIFIED MAIL™ RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

Postage	\$ 1.22
Certified Fee	2.50
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.32

Postmark  
Here

RE-Schultz  
24-300

**Wolverine Exploration**  
**Attn: Jack Davis**  
**124 W. Allegan Street**  
**Lansing, MI 48933**

For Instructions

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**Wolverine Exploration**  
**Attn: Jack Davis**  
**124 W. Allegan Street**  
**Lansing, MI 48933**

2. Article Number

(Transfer from service label)

7008 3230 0001 8978 3801

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X *J. Davis*

☒ Agent  
☐ Addressee

B. Received by (Printed Name)

*Jack Davis*

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
 If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

UN-LOCATABLE  
WORKING INTEREST OWNERS

AVERY



## Petroleum Development Corporation

November 11, 2009

Chet Le'Cluse  
2833 Leonis Blvd.  
Los Angeles, CA 90058

**Certified Mail**  
#7008 1830 0001 2693 2286

**RE: WELL PROPOSAL**  
**Schultz 24-30D**  
**Township 4 North, Range 67 West, 6<sup>th</sup> P.M.**  
**Section 30: SE/4SW/4**  
**Weld County, Colorado**

Dear Mr. Le'Cluse:

Petroleum Development Corporation ("PDC") drilled the above captioned well in which you own a working interest. PDC inadvertently failed to notify you of its intention to drill and give you the option to participate prior to drilling the well. We apologize for this oversight and at this time we request that you make an election.

Attached for your review and approval are two (2) copies of the original Authority for Expenditure ("AFE") for this proposal. The costs set out in the AFE are estimates and the actual costs may be higher or lower. Your approval of the AFE constitutes your approval of the actual costs of the operation.

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Should you decide to participate, upon receipt of your election to participate in this well, PDC will send you a Joint Operating Agreement ("JOA") for your review and approval.

Should you have any questions or need additional information, please call me at 303-860-5831.

Sincerely,

Marie McCord  
Consulting Landman

Enclosures

CORPORATE OFFICE:  
Petroleum Development Corporation  
1775 Sherman Street, Suite 3000  
Denver, CO 80203  
303-860-5800

BRIDGEPORT OFFICE:  
Petroleum Development Corporation  
120 Genesis Boulevard • P.O. Box 26  
Bridgeport, WV 26330  
304-842-3597

**WELL PROPOSAL**

**Schultz 24-30D**

**Chet Le'Cluse**

**November 11, 2009**

**Page 2 of 2**

\_\_\_\_\_ The undersigned elects to participate in the drilling of the Schultz 24-30D well. Enclosed please find and executed AFE.

If so,

\_\_\_\_\_ Elects to acquire proportionate share of any available non-consent interest

\_\_\_\_\_ Elects NOT to acquire proportionate share of any available non-consent interest

\_\_\_\_\_ The undersigned elects NOT to participate in the drilling of the Schultz 24-30D well.

\_\_\_\_\_  
Chet Le'Cluse



Project Type (Check One)

Exploratory ☒ Development ☐ Injection ☐ Disposal ☐ Water Supply ☐

Property/Well Name 07682/Shultz #24-30D AFE A0167

Project Description Directionally Drill and Log Depth 7,565

Legal SESW 30-4N-57W County Weld State CO

Operator Petroleum Development Corp PDC Net W/O \_\_\_\_\_

Estimated Days to Drill 6

Account # DRILLING INTANGIBLES

8100-101	IDC Air/Marine Transportation	
105	IDC Bits & Reamers	0
111	IDC Casing Running Tools & Services	0
112	IDC Cement & Cement Services	500
114	IDC Company Labor and Services	
115	IDC Contract Labor & Services	0
117	IDC Coring & Analysis	0
120	IDC Daywork Contract Fee	3,810
121	IDC Directional Equipment & Services	0
122	IDC Drill Stem Test	
123	IDC Drilling Tool & Equipment Rental	0
131	IDC Fishing Tools & Services	
132	IDC Footage Contract Fee	190,755
140	IDC Insurance	
151	IDC Mud & Chemicals	3,500
152	IDC Mud Logging Equipment & Services	0
150	IDC Open Hole Logging and Testing	6,500
155	IDC Plugging & Abandonment - Dry Hole	0
158	IDC Power & Fuel	2,100
167	IDC Prospect Generation	6,300
171	IDC Rig Mobilization & Demobilization	10,000
172	IDC Rig Up/Down Equipment	
173	IDC Road and Site Preparation	14,315
176	IDC Solids Control Equipment Rental	0
177	IDC Subsurface Casing Equipment	0
178	IDC Supervision Company & Contract	1,800
155	IDC Transportation - Company & Contract	0
190	IDC Water	12,000
250	IDC Overhead	4,070
150	IDC Miscellaneous Services & Contingency	640

TOTAL INTANGIBLE COSTS \$256,290

DRILLING TANGIBLES

8110-118	TDC Conductor Casing	Feet of	
141	TDC Surface Casing	650 Feet of 8-5/8" OD J-55 24#	19,010
116	TDC Intermediate Casing	Feet of 0	0
119	TDC Casinghead		700
117	TDC Casing Spool Equipment		

TOTAL TANGIBLE COSTS \$19,710

TOTAL DRILLING (DRY HOLE) COSTS \$276,000

TOTAL COMPLETION COSTS \$379,000

TOTAL WELL COSTS \$655,000

Prepared by JBS

Date Prepared 20-Nov-07



Project Type (Check One)

\_\_\_\_\_ Exploratory X Development \_\_\_\_\_ Injection \_\_\_\_\_ Disposal \_\_\_\_\_ Water Supply

Property/Well Name 07682/Schultz #24-30D AFE A0167

Project Description Directionally Drill and Log Depth 7,565

Legal SESW 30-4N-67W County Weld State CO

Operator Petroleum Development Corp PDC Net WIO \_\_\_\_\_

It is recognized that the above costs are estimates. Approval of this AFE extends to actual costs incurred in these operations whether more or less than estimates.

Working Interest Owner

Petroleum Development Corporation

Signature

Date

Ownership

Date: 10/16/09 0.92269542

Ampetro, Inc.

Date: \_\_\_\_\_ 0.00077500

Chet LeCluse

Date: \_\_\_\_\_ 0.01604976

Consuelo Montoya

Date: \_\_\_\_\_ 0.00451825

Mitchel Phillips

Date: \_\_\_\_\_ 0.00902875

Marius Schwartz

Date: \_\_\_\_\_ 0.00451825

Albert Smiley

Date: \_\_\_\_\_ 0.00451050

Earl Thompson

Date: \_\_\_\_\_ 0.00902875

Hyman Thompson

Date: \_\_\_\_\_ 0.00451050

Windsor Limited Partnership

Date: \_\_\_\_\_ 0.02236482

TOTAL 1.00000000

7008 1830 0001 2692 2286

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Restricted Delivery Fee (Endorsement Required)	6.32



To  
Chet LeCluse  
2833 Leonis Blvd.  
Los Angeles, CA 90058

PS Form 3800, August 2006 See Reverse for Instructions



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Petroleum Development Corporation  
1775 Sherman St., Suite 3000  
Denver, CO 80203

Chet LeCluse  
2833 Leonis Pl  
Los Angeles

*Art # Neisser*

*Art # S 814  
11-24-9*



## Petroleum Development Corporation

November 13 2009

Consuelo Montoya  
3917 Portola Avenue  
Los Angeles, CA 90032

**Certified Mail**  
#7007 3020 0003 3316 0225

**RE: WELL PROPOSAL**  
**Schultz 24-30D**  
**Township 4 North, Range 67 West, 6<sup>th</sup> P.M.**  
**Section 30: SE/4SW/4**  
**Weld County, Colorado**

Dear Ms. Montoya:

Petroleum Development Corporation ("PDC") drilled the above captioned well in which you own a working interest. PDC inadvertently failed to notify you of its intention to drill and give you the option to participate prior to drilling the well. We apologize for this oversight and at this time we request that you make an election.

Attached for your review and approval are two (2) copies of the original Authority for Expenditure ("AFE") for this proposal. The costs set out in the AFE are estimates and the actual costs may be higher or lower. Your approval of the AFE constitutes your approval of the actual costs of the operation.

If you choose to participate in this operation, please execute and return this letter along with one fully executed AFE. Failure to respond to this proposal within thirty (30) days from the date of the letter will be deemed as a non-consent election.

Should you decide to participate, upon receipt of your election to participate in this well, PDC will send you a Joint Operating Agreement ("JOA") for your review and approval.

Should you have any questions or need additional information, please call me at 303-860-5831.

Sincerely,

Marie McCord  
Consulting Landman

Enclosures

CORPORATE OFFICE:  
Petroleum Development Corporation  
1775 Sherman Street, Suite 3000  
Denver, CO 80203  
303-860-5800

BRIDGEPORT OFFICE:  
Petroleum Development Corporation  
120 Genesis Boulevard • P.O. Box 26  
Bridgeport, WV 26330  
304-842-3597

**WELL PROPOSAL**

**Schultz 24-30D**

**Consuelo Montoya**

**November 13, 2009**

**Page 2 of 2**

\_\_\_\_\_ The undersigned elects to participate in the drilling of the Schultz 24-30D well. Enclosed please find and executed AFE.

If so,

\_\_\_\_\_ Elects to acquire proportionate share of any available non-consent interest

\_\_\_\_\_ Elects NOT to acquire proportionate share of any available non-consent interest

\_\_\_\_\_ The undersigned elects NOT to participate in the drilling of the Schultz 24-30D well.

\_\_\_\_\_  
Consuelo Montoya



Project Type (Check One)

Exploratory X Development \_\_\_\_\_ Injection \_\_\_\_\_ Disposal \_\_\_\_\_ Water Supply \_\_\_\_\_

Property/Well Name 07682/Shultz #24-30D AFE A0167

Project Description Directionally Drill and Log Depth 7,565

Legal SESW 30-4N-67W County Weld State CO

Operator Petroleum Development Corp PDC Net WIO \_\_\_\_\_

Estimated Days to Drill 6

Account # DRILLING INTANGIBLES

8100-101	IDC Air/Marine Transportation	
105	IDC Bits & Reamers	0
111	IDC Casing Running Tools & Services	0
112	IDC Cement & Cement Services	500
114	IDC Company Labor and Services	
116	IDC Contract Labor & Services	0
117	IDC Coring & Analysis	0
120	IDC Daywork Contract Fee	3,810
121	IDC Directional Equipment & Services	0
122	IDC Drill Stem Test	
123	IDC Drilling Tool & Equipment Rental	0
131	IDC Fishing Tools & Services	
132	IDC Footage Contract Fee	190,755
140	IDC Insurance	
151	IDC Mud & Chemicals	3,500
152	IDC Mud Logging Equipment & Services	0
160	IDC Open Hole Logging and Testing	6,500
165	IDC Plugging & Abandonment - Dry Hole	0
166	IDC Power & Fuel	2,100
167	IDC Prospect Generation	6,300
171	IDC Rig Mobilization & Demobilization	10,000
172	IDC Rig Up/Down Equipment	
173	IDC Road and Site Preparation	14,315
176	IDC Solids Control Equipment Rental	0
177	IDC Subsurface Casing Equipment	0
178	IDC Supervision Company & Contract	1,800
185	IDC Transportation - Company & Contract	0
190	IDC Water	12,000
250	IDC Overhead	4,070
150	IDC Miscellaneous Services & Contingency	640

TOTAL INTANGIBLE COSTS \$256,290

DRILLING TANGIBLES

8110-118	TDC Conductor Casing	Feet of	
141	TDC Surface Casing	650 Feet of 8-5/8" OD J-55 24#	19,010
116	TDC Intermediate Casing	Feet of 0	0
119	TDC Casinghead		700
117	TDC Casing Spool Equipment		

TOTAL TANGIBLE COSTS \$19,710

TOTAL DRILLING (DRY HOLE) COSTS \$276,000

TOTAL COMPLETION COSTS \$379,000

TOTAL WELL COSTS \$655,000

Prepared by JBS

Date Prepared 20-Nov-07



Project Type (Check One)

\_\_\_\_\_ Exploratory X Development \_\_\_\_\_ Injection \_\_\_\_\_ Disposal \_\_\_\_\_ Water Supply  
 Property/Well Name 07682/Schultz #24-30D AFE A0167  
 Project Description Directionally Drill and Log Depth 7,565  
 Legal SESW 30-4N-67W County Weld State CO  
 Operator Petroleum Development Corp PDC Net WIO \_\_\_\_\_

It is recognized that the above costs are estimates. Approval of this AFE extends to actual costs incurred in these operations whether more or less than estimates.

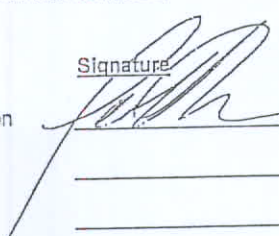
Working Interest Owner

Petroleum Development Corporation  
 Ampetro, Inc.  
 Chet Le'Cluse  
 Consuelo Montoya  
 Mitchel Phillips  
 Marius Schwartz  
 Albert Smiley  
 Earl Thompson  
 Hyman Thompson  
 Windsor Limited Partnership

Signature

Date

Ownership

	Date: <u>10/16/07</u>	0.92269542
_____	Date: _____	0.00077500
_____	Date: _____	0.01804976
_____	Date: _____	0.00451825
_____	Date: _____	0.00902875
_____	Date: _____	0.00451825
_____	Date: _____	0.00451050
_____	Date: _____	0.00902875
_____	Date: _____	0.00451050
_____	Date: _____	0.02236482
TOTAL		1.00000000

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NOV 18 2003  
Schultz  
243010

Consuelo Montoya  
3917 Portola Avenue  
Los Angeles, CA 90032

See back for instructions



7007 3020 0003 3316 0225



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*WAC*



Petroleum Development Corporation  
1775 Sherman St., Suite 3000  
Denver, CO 80203

Consuelo Montoya  
3917 Portola Avenue  
Los Angeles, CA 90032

**VACANT**



## Petroleum Development Corporation

November 13 2009

Albert Smiley  
Lake Monhonk  
Washington, DC 20016

Certified Mail  
#7007 3020 0003 3316 0256

**RE: WELL PROPOSAL**  
**Schultz 24-30D**  
**Township 4 North, Range 67 West, 6<sup>th</sup> P.M.**  
**Section 30: SE/4SW/4**  
**Weld County, Colorado**

Dear Mr. Smiley:

Petroleum Development Corporation ("PDC") drilled the above captioned well in which you own a working interest. PDC inadvertently failed to notify you of its intention to drill and give you the option to participate prior to drilling the well. We apologize for this oversight and at this time we request that you make an election.

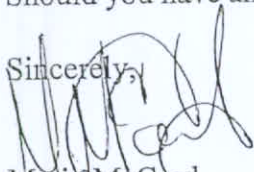
Attached for your review and approval are two (2) copies of the original Authority for Expenditure ("AFE") for this proposal. The costs set out in the AFE are estimates and the actual costs may be higher or lower. Your approval of the AFE constitutes your approval of the actual costs of the operation.

If you choose to participate in this operation, please execute and return this letter along with one fully executed AFE. Failure to respond to this proposal within thirty (30) days from the date of the letter will be deemed as a non-consent election.

Should you decide to participate, upon receipt of your election to participate in this well, PDC will send you a Joint Operating Agreement ("JOA") for your review and approval.

Should you have any questions or need additional information, please call me at 303-860-5831.

Sincerely,



Mario McCord  
Consulting Landman

Enclosures

CORPORATE OFFICE:  
Petroleum Development Corporation  
1775 Sherman Street, Suite 3000  
Denver, CO 80203  
303-860-5800

BRIDGEPORT OFFICE:  
Petroleum Development Corporation  
120 Genesis Boulevard • P.O. Box 26  
Bridgeport, WV 26330  
304-842-3597

**WELL PROPOSAL**

**Schultz 24-30D**

**Albert Smiley**

**November 13, 2009**

**Page 2 of 2**

\_\_\_\_\_

The undersigned elects to participate in the drilling of the Schultz 24-30D well. Enclosed please find and executed AFE.

If so,

\_\_\_\_\_

Elects to acquire proportionate share of any available non-consent interest

\_\_\_\_\_

Elects NOT to acquire proportionate share of any available non-consent interest

\_\_\_\_\_

The undersigned elects NOT to participate in the drilling of the Schultz 24-30D well.

\_\_\_\_\_  
Albert Smiley



Project Type (Check One)

Exploratory ☐ X Development ☐ Injection ☐ Disposal ☐ Water Supply ☐

Property/Well Name 07682/Shultz #24-30D AFE A0167

Project Description Directionally Drill and Log Depth 7,565

Legal SESW 30-4N-67W County Weld State CO

Operator Petroleum Development Corp PDC Net W/O

Estimated Days to Drill 6

Account # DRILLING INTANGIBLES

8100-101	IDC Air/Marine Transportation	
105	IDC Bits & Reamers	0
111	IDC Casing Running Tools & Services	0
112	IDC Cement & Cement Services	500
114	IDC Company Labor and Services	
116	IDC Contract Labor & Services	0
117	IDC Coring & Analysis	0
120	IDC Daywork Contract Fee	3,810
121	IDC Directional Equipment & Services	0
122	IDC Drill Stem Test	
123	IDC Drilling Tool & Equipment Rental	0
131	IDC Fishing Tools & Services	
132	IDC Footage Contract Fee	190,755
140	IDC Insurance	
151	IDC Mud & Chemicals	3,500
152	IDC Mud Logging Equipment & Services	0
160	IDC Open Hole Logging and Testing	6,500
165	IDC Plugging & Abandonment - Dry Hole	0
166	IDC Power & Fuel	2,100
167	IDC Prospect Generation	6,300
171	IDC Rig Mobilization & Demobilization	10,000
172	IDC Rig Up/Down Equipment	
173	IDC Road and Site Preparation	14,315
176	IDC Solids Control Equipment Rental	0
177	IDC Subsurface Casing Equipment	0
178	IDC Supervision Company & Contract	1,800
185	IDC Transportation - Company & Contract	0
190	IDC Water	12,000
250	IDC Overhead	4,070
150	IDC Miscellaneous Services & Contingency	640

TOTAL INTANGIBLE COSTS \$256,290

DRILLING TANGIBLES

8110-118	TDC Conductor Casing	Feet of	
141	TDC Surface Casing	650 Feet of 8-5/8" OD J-55 24#	19,010
116	TDC Intermediate Casing	Feet of 0	0
119	TDC Casinghead		700
117	TDC Casing Spool Equipment		

TOTAL TANGIBLE COSTS \$19,710

TOTAL DRILLING (DRY HOLE) COSTS \$276,000

TOTAL COMPLETION COSTS \$379,000

TOTAL WELL COSTS \$655,000

Prepared by JBS

Date Prepared 20-Nov-07



Project Type (Check One)

\_\_\_\_\_ Exploratory X Development \_\_\_\_\_ Injection \_\_\_\_\_ Disposal \_\_\_\_\_ Water Supply

Property/Well Name 07682/Schultz #24-30D AFE A0167

Project Description Directionally Drill and Log Depth 7,565

Legal SESW 30-4N-67W County Weld State CO

Operator Petroleum Development Corp PDC Net WIO \_\_\_\_\_

It is recognized that the above costs are estimates. Approval of this AFE extends to actual costs incurred in these operations whether more or less than estimates.

Working Interest Owner

Petroleum Development Corporation

Ampetro, Inc.

Chet Le'Cluse

Consuelo Montoya

Mitchel Phillips

Marius Schwartz

Albert Smiley

Earl Thompson

Hyman Thompson

Windsor Limited Partnership

Signature

Date

Ownership

Date: 10/16/09 0.92269542

Date: \_\_\_\_\_ 0.00077500

Date: \_\_\_\_\_ 0.01804976

Date: \_\_\_\_\_ 0.00451825

Date: \_\_\_\_\_ 0.00902875

Date: \_\_\_\_\_ 0.00451825

Date: \_\_\_\_\_ 0.00451050

Date: \_\_\_\_\_ 0.00902875

Date: \_\_\_\_\_ 0.00451050

Date: \_\_\_\_\_ 0.02236482

TOTAL 1.00000000

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Schultz

to  
Albert Smiley  
Lake Monhonk  
Washington, DC 20016

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- ☐ Unclaimed
- ☐ Refused
- ☐ No Such Street



Petroleum Development Corporation  
1775 Sherman St., Suite 3000  
Denver, CO 80203

Albert Smiley  
Lake Monhok  
Washington, DC 20016



## Petroleum Development Corporation

November 13 2009

Hyman Thompson  
1211 Orlando Avenue  
Los Angeles, CA 90035

**Certified Mail**  
#7007 3020 0003 3316 0270

**RE: WELL PROPOSAL**  
**Schultz 24-30D**  
**Township 4 North, Range 67 West, 6<sup>th</sup> P.M.**  
**Section 30: SE/4SW/4**  
**Weld County, Colorado**

Dear Mr. Thompson:

Petroleum Development Corporation ("PDC") drilled the above captioned well in which you own a working interest. PDC inadvertently failed to notify you of its intention to drill and give you the option to participate prior to drilling the well. We apologize for this oversight and at this time we request that you make an election.

Attached for your review and approval are two (2) copies of the original Authority for Expenditure ("AFE") for this proposal. The costs set out in the AFE are estimates and the actual costs may be higher or lower. Your approval of the AFE constitutes your approval of the actual costs of the operation.

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Should you decide to participate, upon receipt of your election to participate in this well, PDC will send you a Joint Operating Agreement ("JOA") for your review and approval.

Should you have any questions or need additional information, please call me at 303-860-5831.

Sincerely,

Marie McCord  
Consulting Landman

Enclosures

CORPORATE OFFICE:  
Petroleum Development Corporation  
1775 Sherman Street, Suite 3000  
Denver, CO 80203  
303-860-5800

BRIDGEPORT OFFICE:  
Petroleum Development Corporation  
120 Genesis Boulevard • P.O. Box 26  
Bridgeport, WV 26330  
304-842-3597

WELL PROPOSAL  
Schultz 24-30D  
Hyman Thompson  
November 13, 2009  
Page 2 of 2

\_\_\_\_\_ The undersigned elects to participate in the drilling of the Schultz 24-30D well. Enclosed please find and executed AFE.

If so,

\_\_\_\_\_ Elects to acquire proportionate share of any available non-consent interest

\_\_\_\_\_ Elects NOT to acquire proportionate share of any available non-consent interest

\_\_\_\_\_ The undersigned elects NOT to participate in the drilling of the Schultz 24-30D well.

\_\_\_\_\_  
Hyman Thompson



Project Type (Check One)

Exploratory X Development \_\_\_\_\_ Injection \_\_\_\_\_ Disposal \_\_\_\_\_ Water Supply \_\_\_\_\_

Property/Well Name 07682/Shultz #24-30D AFE A0167

Project Description Directionally Drill and Log Depth 7,565

Legal SESW 30-4N-67W County Weld State CO

Operator Petroleum Development Corp PDC Net W/O \_\_\_\_\_

Estimated Days to Drill 6

Account #

DRILLING INTANGIBLES

8100-101	IDC Air/Marine Transportation	
105	IDC Bits & Reamers	0
111	IDC Casing Running Tools & Services	0
112	IDC Cement & Cement Services	500
114	IDC Company Labor and Services	
116	IDC Contract Labor & Services	0
117	IDC Coring & Analysis	0
120	IDC Daywork Contract Fee	3,610
121	IDC Directional Equipment & Services	0
122	IDC Drill Stem Test	
123	IDC Drilling Tool & Equipment Rental	0
131	IDC Fishing Tools & Services	
132	IDC Footage Contract Fee	190,755
140	IDC Insurance	
151	IDC Mud & Chemicals	3,500
152	IDC Mud Logging Equipment & Services	0
160	IDC Open Hole Logging and Testing	6,500
165	IDC Plugging & Abandonment - Dry Hole	0
166	IDC Power & Fuel	2,100
167	IDC Prospect Generation	6,300
171	IDC Rig Mobilization & Demobilization	10,000
172	IDC Rig Up/Down Equipment	
173	IDC Road and Site Preparation	14,315
176	IDC Solids Control Equipment Rental	0
177	IDC Subsurface Casing Equipment	0
178	IDC Supervision Company & Contract	1,800
185	IDC Transportation - Company & Contract	0
190	IDC Water	12,000
250	IDC Overhead	4,070
150	IDC Miscellaneous Services & Contingency	640

TOTAL INTANGIBLE COSTS \$256,290

DRILLING TANGIBLES

8110-118	TDC Conductor Casing	Feet of	
141	TDC Surface Casing	650 Feet of 8-5/8" OD J-55 24#	19,010
116	TDC Intermediate Casing	Feet of 0	0
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117	TDC Casing Spool Equipment		

TOTAL TANGIBLE COSTS \$19,710

TOTAL DRILLING (DRY HOLE) COSTS \$276,000

TOTAL COMPLETION COSTS \$379,000

TOTAL WELL COSTS \$655,000

Prepared by JBS

Date Prepared 20-Nov-07



Project Type (Check One)

\_\_\_\_\_ Exploratory   X   Development \_\_\_\_\_ Injection \_\_\_\_\_ Disposal \_\_\_\_\_ Water Supply

Property/Well Name 07682/Schultz #24-30D AFE A0167

Project Description Directionally Drill and Log Depth 7,565

Legal SESW 30-4N-57W County Weld State CO

Operator Petroleum Development Corp PDC Net WIO \_\_\_\_\_

It is recognized that the above costs are estimates. Approval of this AFE extends to actual costs incurred in these operations whether more or less than estimates.

Working Interest Owner

Signature

Date

Ownership

Petroleum Development Corporation [Signature] Date: 10/16/09 0.92269542

Ampetro, Inc. \_\_\_\_\_ Date: \_\_\_\_\_ 0.00077500

Chet Le'Cluse \_\_\_\_\_ Date: \_\_\_\_\_ 0.01804976

Consuelo Montoya \_\_\_\_\_ Date: \_\_\_\_\_ 0.00451825

Mitchel Phillips \_\_\_\_\_ Date: \_\_\_\_\_ 0.00902875

Marius Schwartz \_\_\_\_\_ Date: \_\_\_\_\_ 0.00451825

Albert Smiley \_\_\_\_\_ Date: \_\_\_\_\_ 0.00451050

Earl Thompson \_\_\_\_\_ Date: \_\_\_\_\_ 0.00902875

Hyman Thompson \_\_\_\_\_ Date: \_\_\_\_\_ 0.00451050

Windsor Limited Partnership \_\_\_\_\_ Date: \_\_\_\_\_ 0.02236482

TOTAL 1.00000000

07 3020 0003 3316 0270

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Petroleum Development Corporation  
1775 Sherman St., Suite 3000  
Denver, CO 80203

Hyman Thompson  
1211 Orlando Avenue  
Los Angeles, CA 90035

Testimony

AVERY

## Land Testimony

### John Krattenmaker

Wattenberg Field  
Docket No. 1002-UP-13  
Cause No. 407  
Pooling Application

Township 4 North, Range 67 West, 6<sup>th</sup> P.M., Section 30  
S½SW/4  
Codell/Niobrara Formation

February 8, 2010 Colorado Oil and Gas Conservation Commission Hearing

My name is John Krattenmaker and I am currently employed as the Landman of Petroleum Development Corporation ("PDC"). I have over four (4) years experience as a landman and have been with PDC and its predecessors, since September, 2008 working directly with the properties that are the subject of today hearing. I have previously testified before the Colorado Oil and Gas Conservation Commission.

In support of our application today, I have prepared six (6) exhibits. The exhibits are attached to my sworn testimony and form the basis for our application to obtain an order to pool all non-consenting interests in the established 80-acre drilling and spacing unit located in T4N, R67W, 6<sup>th</sup> P.M., Section 30, Weld County, Colorado.

1. Exhibit No. 1, Map.

Exhibit No. 1 depicts the established 80-acre drilling and spacing unit in Section 30 of T4N, R67W, 6<sup>th</sup> P.M., Weld County, Colorado.

Exhibit No. 1 is a well location map showing the location of the Schultz 24-30D Well.

The well has been drilled and is producing.

The Schultz 24-30D Well has a surface location **204'** FSL and **1537'** FWL and a bottomhole location of **648'** FSL and **1953'** FWL of Section 30.

2. Exhibit 2, Application.

Exhibit No. 2 is the Application for an order pooling on all non-consenting interests in the Schultz 24-30D well.

3. Exhibit No. 3, Notice of Hearing.

Exhibit No. 3 is the Notice of Hearing set for Monday February 22, 2010 and Tuesday February 23, 2010 at 9:00 a.m.

4. Exhibit No. 4, Letters to Working Interest Owners: Participating.

Exhibit No. 4 are letters sent by PDC to working interest owners and an Authority for Expenditure. These letters are dated November 13, 2009 and offers to the owner the right to either to participate in the drilling of the well on what I believe are very favorable terms. Mitchel Philips, Earl Thompson and Marius Schwartz consent to the well.

5. Exhibit No. 5, Letters to Working Interest Owner: Non-Consent

Exhibit No. 5 is a letter sent by PDC to working interest owners and an Authority for Expenditure. This letter is dated October 22, 2009 and offers to the owner the right to either to participate in the drilling of the well on what I believe are very favorable terms. Wolverine Exploration Programs did not consent to the well.

6. Exhibit No. 6, Letter to Working Interest Owners: Un-Locatable.

Exhibit No. 6 are letters sent by PDC to working interest owners and an Authority for Expenditure. These letters are dated November 11 and 13, 2009 and offers to the owners the right to either to participate in the drilling of the well on what I believe are very favorable terms. Chet Le'Cluse, Consuelo Montoya, Albert Smiley, and Hyman Thompson were returned undeliverable.

Addresses for Ampetro, Inc. and Winsor Limited Partnership were unlocatable and letters were not sent. PDC will force pool.

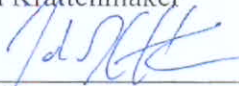
Based upon our examination of relevant contracts and records, and under my direction and control, all of the working interest owners and unleased mineral interest owners are listed on Exhibit 2 attached to our Application and have therefore received notice of this Application. Moreover, the consenting owners were also provided a copy of the Application and their names are also listed on such exhibit. We have not received any notice of objection or protest to this Application.

In accordance with the provisions of Rule 530 of the Rules and Regulations of the Colorado Oil & Gas Conservation Commission, at least 30 days as elapsed since the written notice has been provided to the interested parties. All the matters itemized in Rule 530a have been provided to the interest owners.

The matters described herein were all conducted under my direction and control. To the best of my knowledge and belief, all of the matters set forth herein, my testimony and in the exhibits are true, correct and accurate.

Dated this 8<sup>th</sup> day of February, 2010.

John Krattenmaker



Landman

Petroleum Development Corporation