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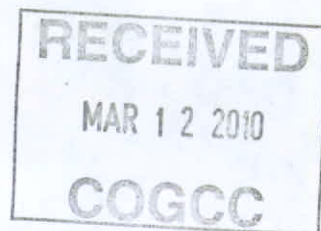
EXHIBIT(s)
FOR
ORDER NO(s).

252 - 8

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BAYHORSE PETROLEUM, INC.

ORIGINAL

Cause No. 252, Docket No. 1003-SP-10

Land Testimony

Left Hand Field
Kiowa County, CO
Cause No. 252
Docket No. 1003-SP-10
Bayhorse Petroleum, LLC
(2) 80-Acre Drilling & Spacing Units Application
Township 18 South, Range 47 West, 6th P.M.
Section 21: N/2 SW/4; S/2 SW/4
Marmaton Formation

March, 2010 Colorado Oil and Gas Conservation Commission Hearing

My name is Larry F. Manikowski, and I am currently the Vice President & CFO for Bayhorse Petroleum, LLC. I have a Bachelor's degree in both Finance and Accounting from Northern Illinois University that I received in 1979. I have handled the majority of land work for Bayhorse for the past 4 years, and have worked on the properties that are the subject of this application for the last 10 months. My resume is attached.

In support of our application today, I have prepared three (3) exhibits. The exhibits are attached to my sworn testimony and form the basis for our application to obtain an order to allow for (2) drilling and spacing units of the Marmaton Formation on the subject properties.

Exhibit A. – Location Map.

Exhibit A is a Location Map depicting the affected lands and the outlined (2) 80-acre proposed locations within the Left Hand Field, the distance between the proposed well and other wells, and producing formations with dates and volumes in other nearby wells.

Exhibit B. – Land Map.

Exhibit B is a Land Map depicting the affected lands and the outlined (2) 80-acre proposed locations within the Left Hand Field, showing the mineral, leasehold and surface ownership groupings, and the proposed location with distance to the lease line and offsetting spacing units.

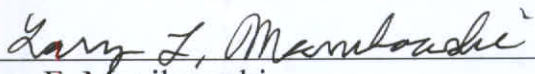
Exhibit C. – Mineral & Surface Ownership by Groupings.

Exhibit C shows the mineral and surface ownership within each of the two (2) groupings as depicted on the Land Map.

As of this date, we have not received any notice of objection or protest to this Application.

I, Larry F. Manikowski, affirm the foregoing testimony and exhibits attached hereto, and further state that the same are true and correct to the best of my knowledge and belief and were prepared by me or under my control.

Dated this 5th day of March, 2010.



Larry F. Manikowski
Vice President & CFO



BAYHORSE PETROLEUM, LLC

Resume

Larry F. Manikowski – Vice President & CFO

Mr. Manikowski's executive management and experience in finance and accounting in the cable, broadcast, high-tech engineering and manufacturing industries covers more than 30 years. He has experience in startups, company turnaround situations, cash flow management, restructuring and consolidation, budgeting, forecasting, management and controls, computer systems design and implementation, divisional controllership management and manufacturing systems. Mr. Manikowski holds a Bachelor of Science degree in Accounting & Finance from Northern Illinois University. He has also handled the majority of land work for Bayhorse for the past 4 years.

EXHIBIT A

LOCATION MAP

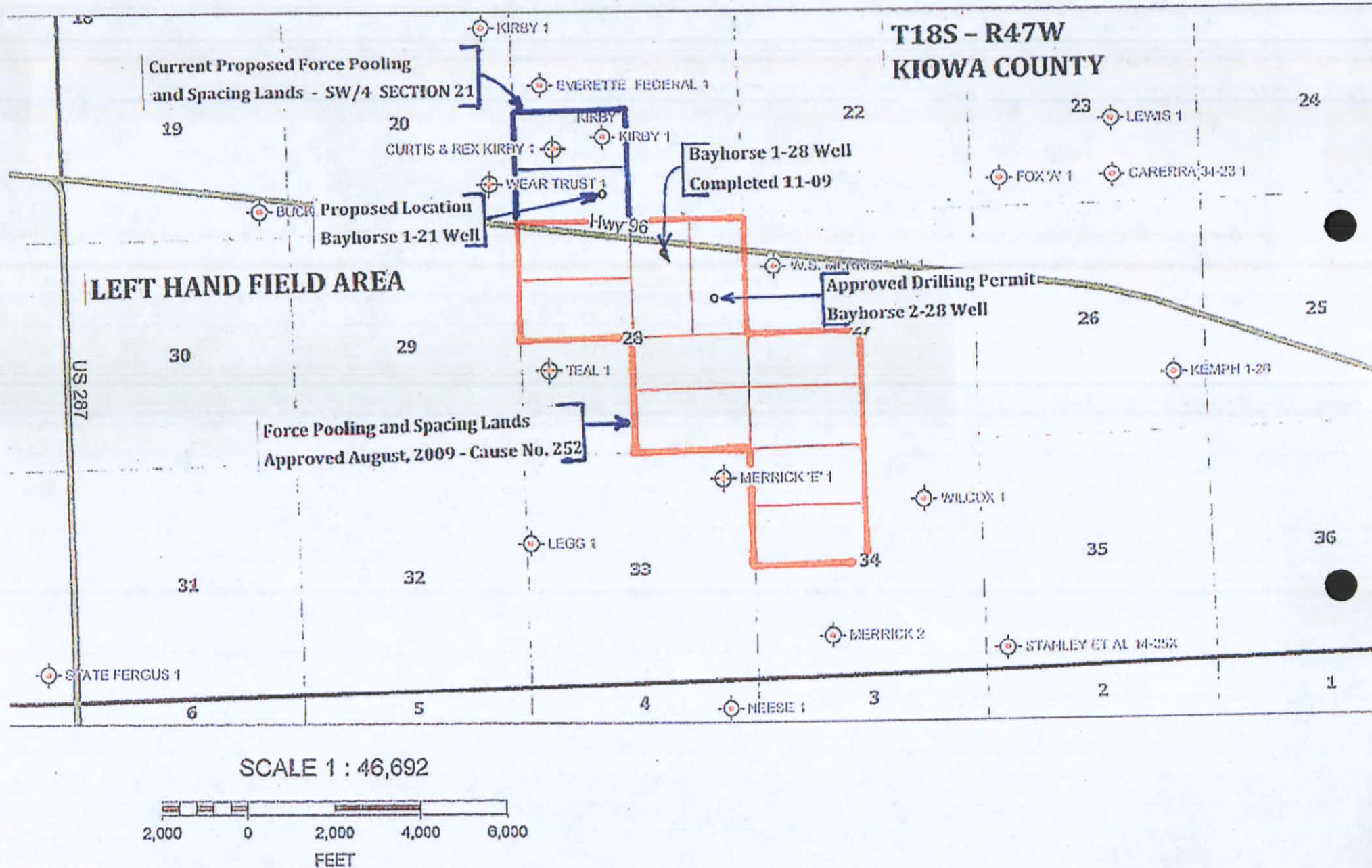
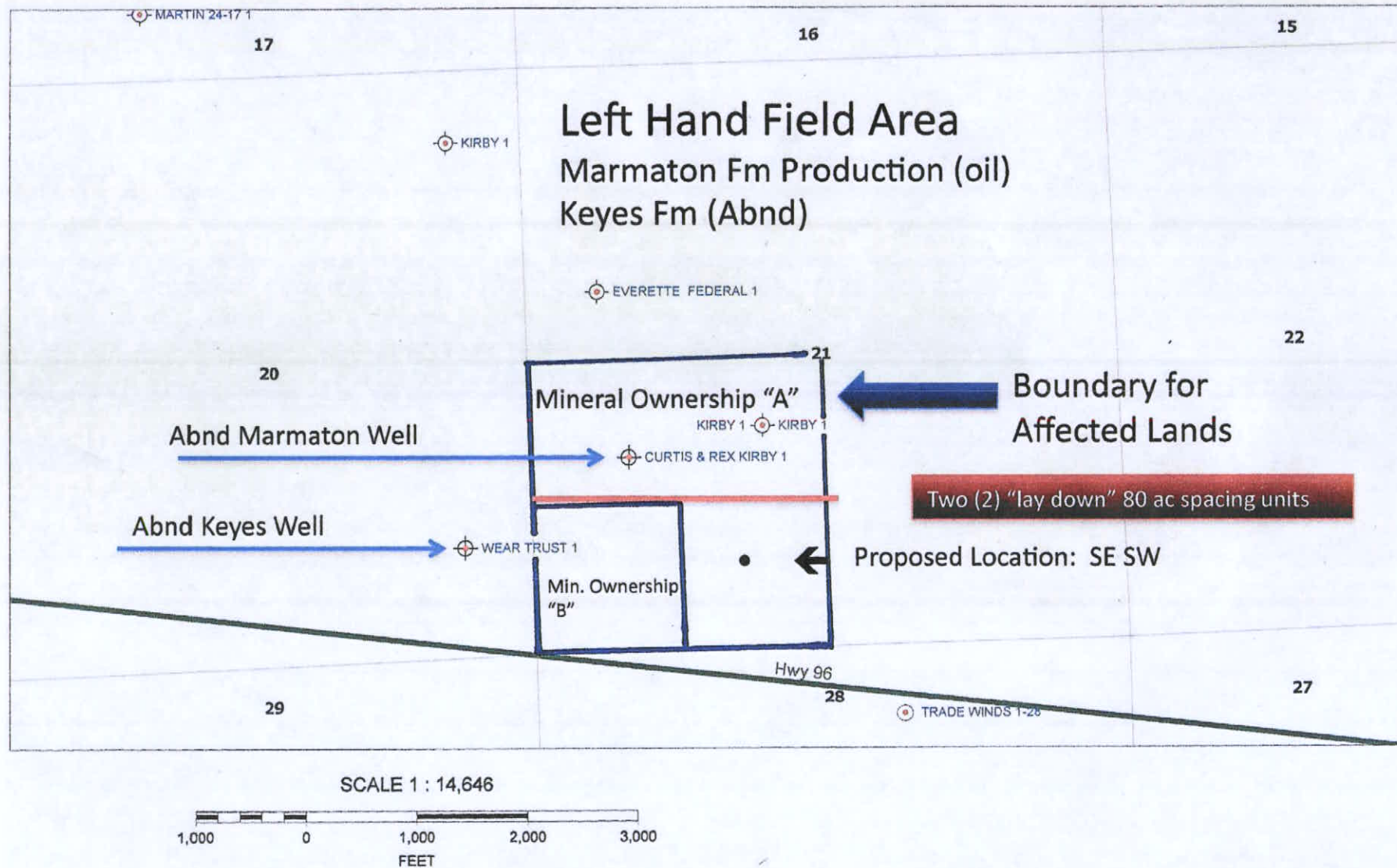


EXHIBIT B

Land Map -- SW/4 Sec 21 T18S - R47W



**Land Testimony
Exhibit C.
Mineral & Surface Ownership by Groupings**

Left Hand Field
Kiowa County, CO
Cause No. 252
Docket No. 1003-SP-10
Bayhorse Petroleum, LLC
Compulsory Pooling Application
Township 18 South, Range 47 West, 6th P.M.
Section 21: S/2 SW/4
Marmaton Formation

Group A:

Surface Owner:

Curtis C. Kirby Trust
Antoinette Lilley, Successor Trustee
819 S. Kentwood Ave.
Springfield, MO 65802

Mineral Owners:

Curtis C. Kirby Trust
Antoinette Lilley, Successor Trustee
819 S. Kentwood Ave.
Springfield, MO 65802

C. Stanley & Debbie Kirby
9052 N. Kirby Lane
Fair Grove, MO 65648

Group B:

Surface Owner:

Marty L. & Betsy A. Barnett
PO Box 216
1104 Luther
Eads, CO 81036-0216

Mineral Owners:

Marty L. & Betsy A. Barnett
PO Box 216
1104 Luther
Eads, CO 81036-0216

Leonard M. Davis
1505 Flynn Lane
Dillon, MT 59725

Troy L. & Barbara Davis
% Rafter T Ranch LLC
26351 N Hwy 281
Stephenville, TX 76401

Sandy S. & Ronald W. Selph
10407 N. 47th Drive
Glendale, AZ 85302

Randy T. Wright
Aka Randy T. Andrews
4 Harbor Road
Dayton, NV 89403

Geologic Testimony

Left Hand Field

Docket No. _____

Cause No. _____

Bayhorse Petroleum LLC

80 Acre Spacing Unit Application

Twp 18S - Rge 47W

Section 21

Kiowa County

Marmaton Formation

March Colorado Oil and Gas Conservation Commission Hearing

My name is Rod Vaughn and I am a geologist currently working as President/CEO of Bayhorse Petroleum. I started working in SE Colorado in 1981. I have 36 years experience in the oil business and have worked from the Gulf Coast to the northern Rocky Mountains basins. Much of my career has involved exploration in Utah, Montana and Colorado. I have a BS degree in geology from Fort Hays State University in Kansas and an MS degree in geology from the University of Utah, Salt Lake City.

In support of our application today, I have prepared six (6) exhibits. The exhibits are attached to my sworn testimony and form the basis for our application to obtain an order to allow for 80 acre spacing on the subject properties.

1. Exhibit No. 1. Location Map

This map shows the subject spacing and pooling lands (blue outline) and the previous pooling and spacing lands (red outline) that was approved in August 2009. It also shows the proposed Bayhorse Petroleum 1-21 well in section 21; the recently completed 1-28 well in section 28; and the approved location for the 2-28 well.

2. Exhibit No. 2. Marmaton (Pawnee Member) Structure Map

This shows the vertical structural relief and trend of the Pawnee Member of the Marmaton Formation that contains the pay zone.

3. Exhibit No. 3. Marmaton (Pawnee Member) Porosity Isopach Map

This shows the porosity thickness and distribution of the reservoir.

4. Exhibit No. 4. Keyes Structure Map with Keyes Sandstone Distribution and Thickness.

This shows the relationship of the Keyes structure to the depleted sandstone reservoir.

5. Exhibit No. 5. Stratigraphic Cross Section A-A'

This SW-NE cross section is oriented perpendicular to the depositional trend and structure of the Marmaton reservoir and shows a maximum porosity thickness of 18-20 feet with DST results.

6. Exhibit No. 6. Stratigraphic Cross Section B-B'

This NW-SE cross section is oriented parallel to the depositional trend and structure of the Marmaton reservoir and shows DST results.

I, Rodney L Vaughn, affirm the foregoing testimony and exhibits attached hereto, and further state that the same are true and correct to the best of my knowledge and belief and were prepared by me or under my control.

Dated this 3rd day of March 2010.

Rodney L Vaughn

Rodney L Vaughn

President/CEO

ACKNOWLEDGEMENT

STATE OF UTAH)

) SS.

COUNTY OF CACHE)

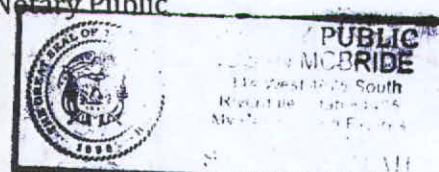
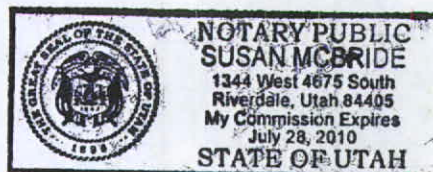
The foregoing instrument was acknowledged before me this 3rd day of March, 2010, by Rodney L Vaughn.

Witness my hand and official seal.

My commission expires: 07/28/2010

Susan McBride

Notary Public





BAYHORSE PETROLEUM, LLC

RESUMES

Rodney L. Vaughn – President & CEO

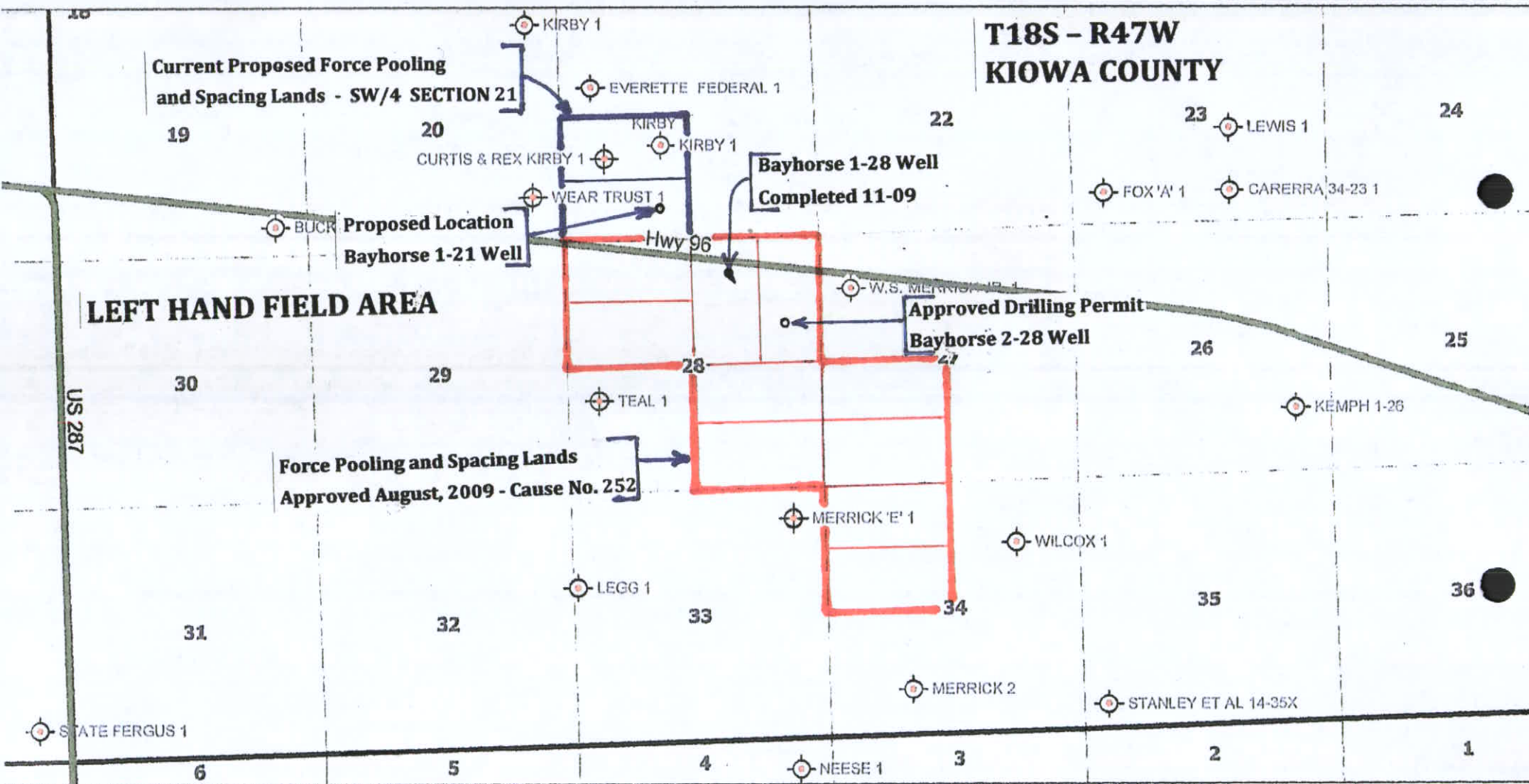
Mr. Vaughn has 36 years experience in all phases of the oil and gas business that includes work with both major and small independent companies. Most of his career has involved exploration in the Rocky Mountain basins, but he has also worked in the Mid-Continent and Gulf Coast. He has a Bachelor of Science degree from Fort Hays State University (Hays, Kansas) and a Master of Science degree from the University of Utah (Salt Lake City). Mr. Vaughn has hands-on experience in subsurface and seismic methods as well as drilling operations. He has published two geology papers in the American Association of Petroleum Geologists (AAPG) Bulletin and has presented a verbal paper at a Sectional AAPG Convention.

Larry F. Manikowski – Vice President & CFO

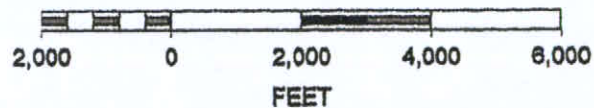
Mr. Manikowski's executive management and experience in finance and accounting in the cable, broadcast, high-tech engineering and manufacturing industries covers more than 30 years. He has experience in startups, company turnaround situations, cash flow management, restructuring and consolidation, budgeting, forecasting, management and controls, computer systems design and implementation, divisional controllership management and manufacturing systems. Mr. Manikowski holds a Bachelor of Science degree in Accounting & Finance from Northern Illinois University. He has also handled the majority of the land work for Bayhorse for the past 3 1/2 years.

EXHIBIT 1

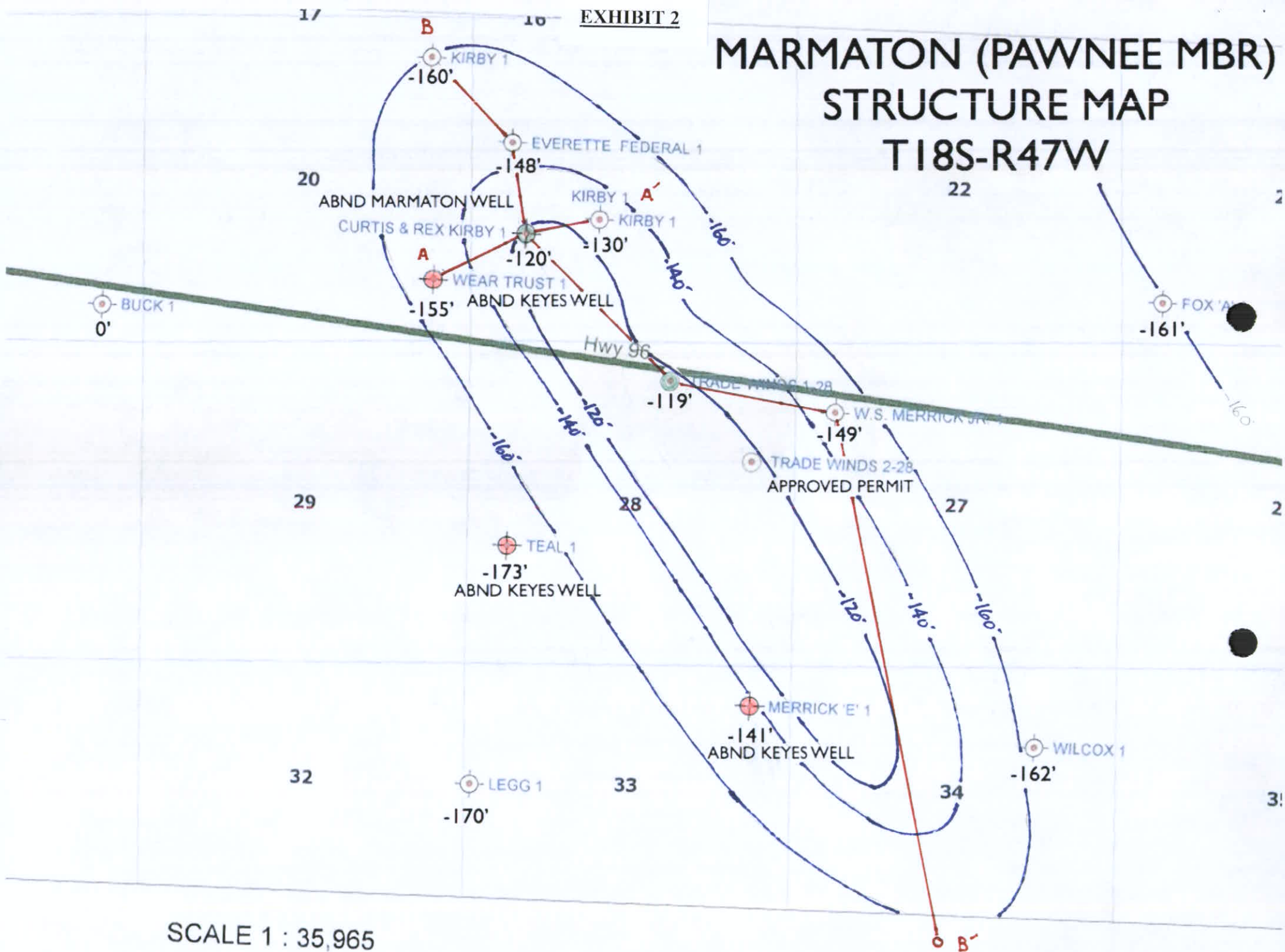
LOCATION MAP



SCALE 1 : 46,692



MARMATON (PAWNEE MBR) STRUCTURE MAP T18S-R47W



SCALE 1 : 35,965

EXHIBIT 3

MARMATON (PAWNEE MBR) POROSITY ISOPACH MAP T18S-R47W

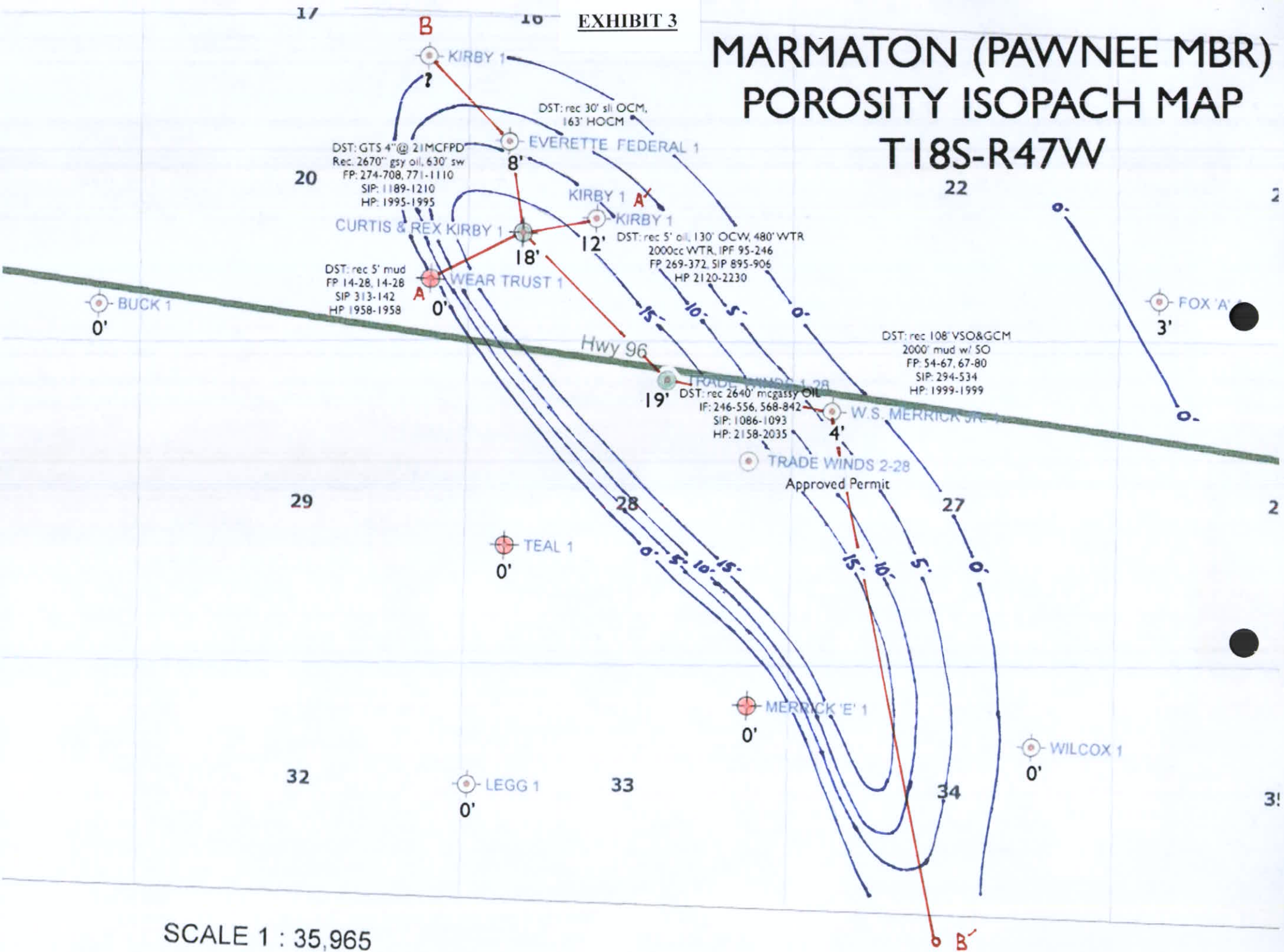
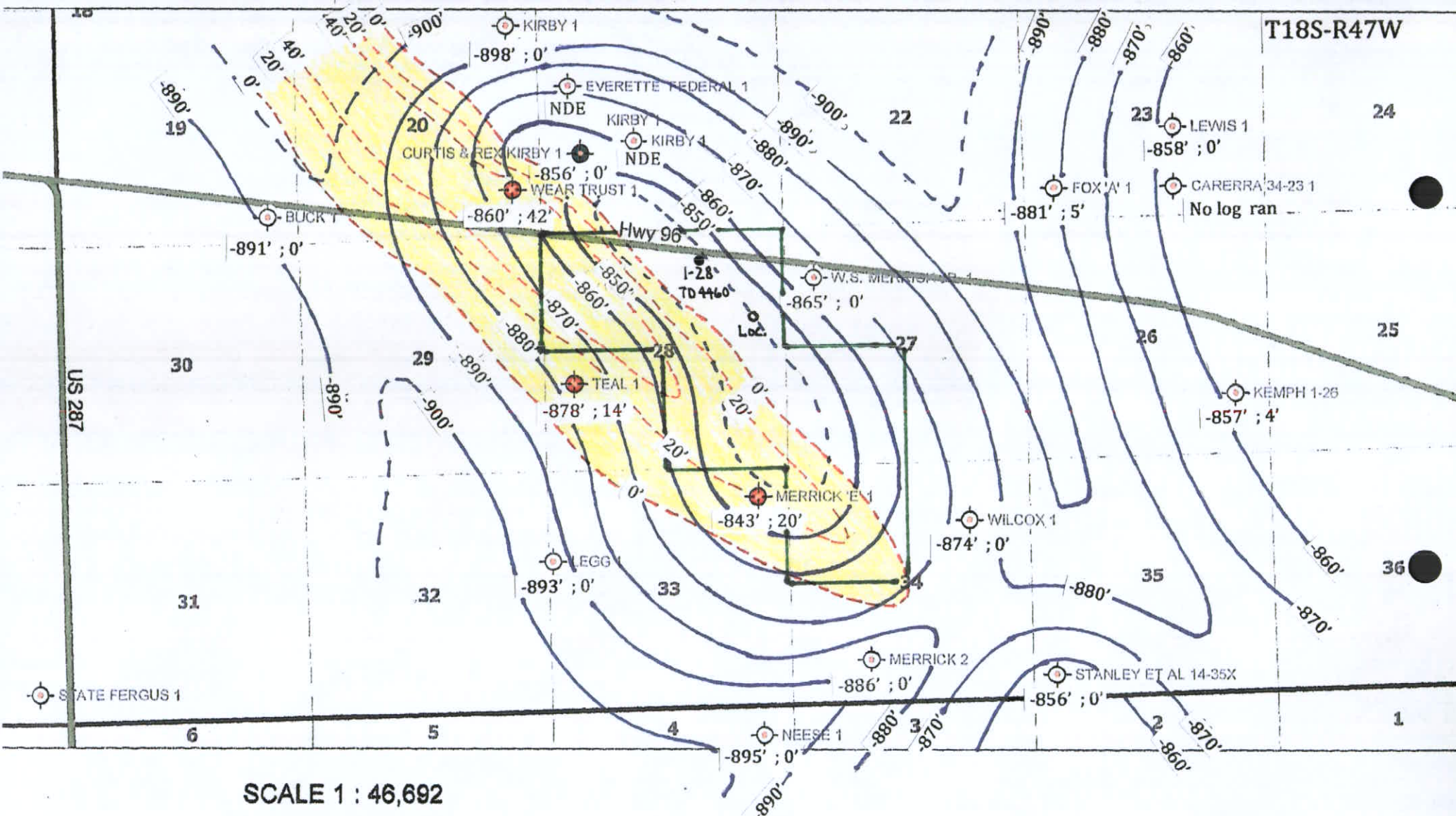


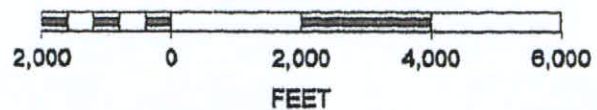
EXHIBIT 4

KEYES STRUCTURE MAP WITH KEYES SANDSTONE DISTRIBUTION AND THICKNESS

T18S-R47W



SCALE 1 : 46,692

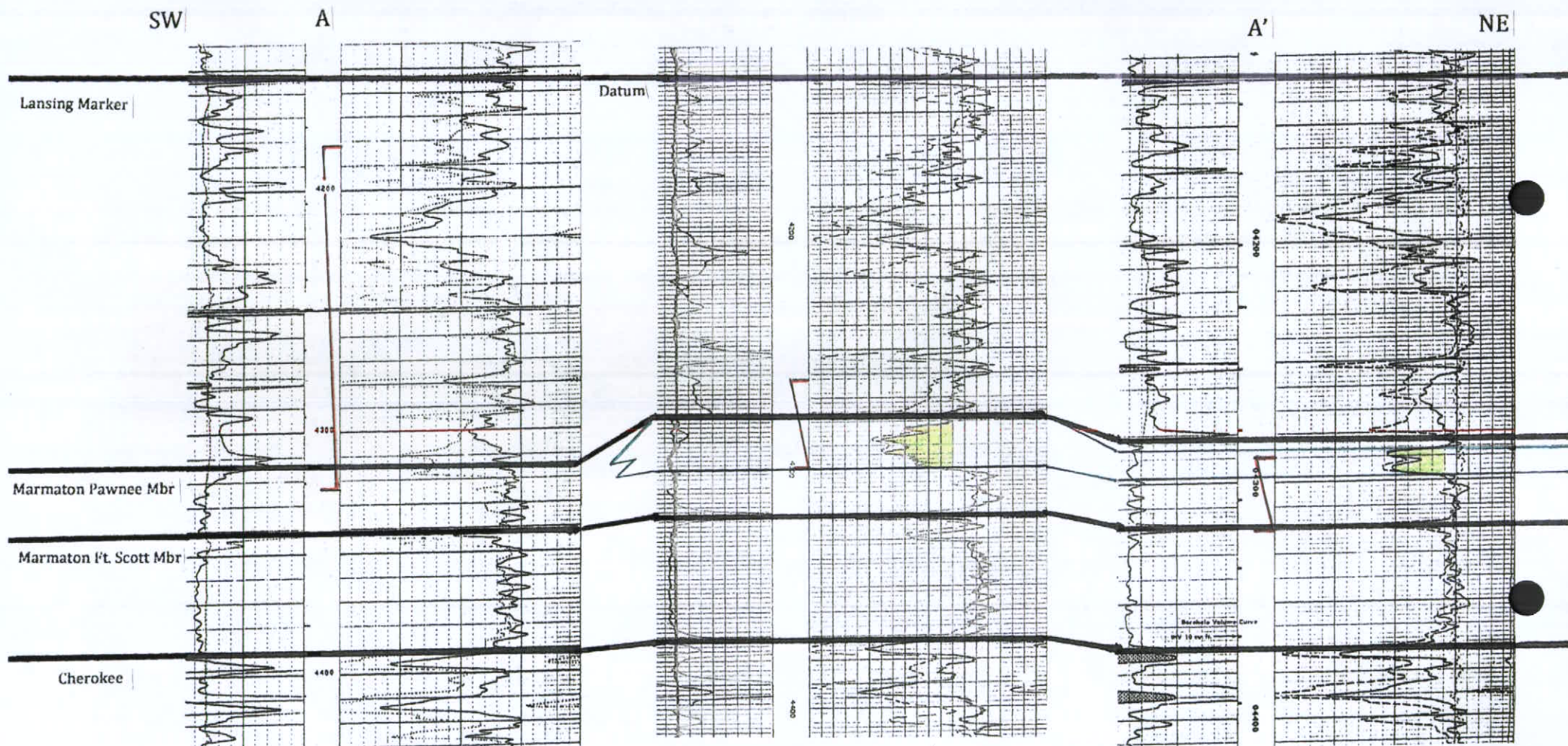


Stratigraphic Cross Section A - A'

Murfin Drlg, Wear Trust 1, 4-82
SE SE 20-T18-R47W
KB 4164 Den-Neu
Abnd Keyes Producer

Odegard Res, Curtis & Rex Kirby 1, 7-81
NW SW 21-T18S-R47W
KB 4158 Den-Neu
Abnd Marmaton Producer

TXO Kirby 1, 4-84
NE SW 21-18S-47W
KB 4151 Den-Neu
D&A



DST: 4181-4324
rec. 5' mud
FP 14-28, 14-28
SIP 313-142
HP 1958-1958

DST: 4262-4300
GTS 30" @ 21 MCFPD
GTS 60" @ 15 MCFPD
rec. 2670' gassy oil, 630' SW
FP 247-708, 771-1110
SIP 1189-1210
HP 1995-1995
IP60 BOPD, Cum 43,756 BO
Cum 54,504 MCF & 15,029 RW

DST: 4290-4320
rec. 5' oil, 130' OCMW, 480' WTR, 2000 cc WTR
FP 95-246, 269-372
SIP 895-906
HP 2120-2230

EXHIBIT 6

Stratigraphic Cross Section B-B'

B

Sam Gary, Kirby 1, 6-57
NE NE 20-T18S-R47W
KB 4182 GR - Laterolog
D&A

Odegard Res., Everett Fed. I, 12-83
S/2 SW NW 21-T18S-R47W
KB 4159 Den-Neu
D&A

Odegard Res., Curtis & Rex Kirby 1, 7-81
NW SW 21-T18S-R47W
KB 4158 Den-Neu
Abnd Marmaton Producer

Bayhorse, Trade Winds 1-28, 10-09
NW NE 28-T18S-R47W
KB 4151 Den-Neu
Marmaton Producer

Odegard, Merrick 1, 12-81
NW NW 27-T18S-R47W
KB 4135 Den-Neu
D&A

B'

Arapahoe Petrol., Merrick 2
SE SW 34-T18S-R47W
KB 4104 Den-Neu
D&A

Lansing Marker

Datum

Marmaton Pawnee Mbr

Marmaton Ft. Scott Mbr

Cherokee

DST: 4345-4361
rec. 1460' gas, 60' OC & WCM
180' W & sli OCM, 1160' GC sul wtr
FP 120-610, SIP 1140
HP 2300

DST 4300-4328
rec. 30' sli OCM & 163' HOCM
Perf 4309-4321 gross
Swbd 1-2 bbl/run @ 20% oil

DST: 4262-4300
GTS 30" @ 21 MCFPD
GTS 60" @ 15 MCFPD
rec. 2670' gassy oil, 630' SW
FP 247-708, 771-1110
SIP 1189-1210
HP 1995-1995
IP60 BOPD, Cum 43,756 BO
Cum 54,504 MCF & 15,029 BW

DST: 4255-4288
Rec: 2640' mcgassy oil
IF: 246-556; FF: 568-842
ISI: 1086, FSI: 1093
IHP: 2158, FHP: 2035

DST: 4280-4315, misrun
DST: 4256-4315
108' VSO&GCM, 2200 cc mud w/ SO
FP 54-67, 67-80
SIP 294-534, HP 1999-1999

DST: 4272-4290
rec. 217' gas, 2055' HGC sul wtr
FP 27-105, SIP 1188-1188
HP 2030-2420

COLORADO OIL AND GAS CONSERVATION COMMISSION

APPLICATION OF BAYHORSE PETROLEUM, LLC

**FOR THE ESTABLISHMENT OF SPACING AND WELL LOCATION RULES FOR
CERTAIN LANDS IN THE LEFT HAND FIELD, KIOWA COUNTY, COLORADO**

ENGINEERING ANALYSIS

CAUSE NO. 252 DOCKET 1003-SP-11 MARCH 25, 2010
By Jack McCartney, McCartney Engineering, LLC

Discussion of Engineering Analysis

I am Jack A. McCartney, Manager of McCartney Engineering, LLC, with offices at 4251 Kipling Street, Suite 575, Wheat Ridge, CO. My curriculum vita is attached. I have testified before the Colorado Oil and Gas Conservation Commission (COGCC) numerous times during the past 30 years. I am familiar with the reservoir and production characteristics of the Marmaton formation in Kiowa County, Colorado and with the application by Bayhorse Petroleum, LLC (Bayhorse) requesting an order establishing two 80-acre spacing units for the production of oil and gas from the Marmaton formation with well locations not closer than 600' from the boundary of the unit in the following described lands in Kiowa County, Colorado:

Township 18 South, Range 47 West, 6th P.M.
Section 21: SW/4

In September 2009 I presented engineering testimony on behalf of Bayhorse in their application for 80-acre drilling and spacing units for an area of approximately 800 acres in the Left Hand field area adjacent to and south of the lands included in this current application. The Kiowa County lands subject to this September 2009 hearing are described as follows:

Township 18 South, Range 47 West, 6th P.M.
Section 27: SW/4
Section 28: E/2, NW/4
Section 34: NW/4

The September 2009 application requesting 80-acre drilling and spacing units was approved by the COGCC.

Subsequent to the order approving the September 2009 application, Bayhorse successfully drilled and completed the Trade Winds #1-28 well located in the NW NE Section 28-T18S-R47W, Kiowa County, Colorado. Bayhorse has also recently permitted a drilling location in the SE NE Section 28.

I have prepared four exhibits regarding this application.

Exhibit E-1 and E-2: Well Performance Estimates

Exhibit E-1 is the performance graph of the Curtis & Rex Kirby #1 well drilled and completed in the Marmaton formation in 1981. This well produced 43,756 bbls oil before being plugged in 1985. At the time, this well was the only Marmaton formation producing well in the township. At today's oil prices, this well could have maintained economic production for a considerable longer time and could have achieved an estimated ultimate recovery of approximately 63,000 BBLS.

In November 2009, Bayhorse drilled and completed the Trade Winds #1-28 as a successful producer in the Marmaton formation. This well came on production at a rate of approximately 100 BOPD. The Marmaton formation was thinner at the Trade Winds #1-128 location, but appears to have better reservoir quality than the Curtis & Rex Kirby #1 well.

Exhibit E-2 shows the performance history of the Trade Winds #1-28 well as well as the estimated future performance trend. The estimated ultimate recovery for the Trade Winds #1-28 is 42,000 BBLS.

Exhibit E-3: Volumetric and Recovery Estimates

Exhibit E-3 shows the log analysis of the Marmaton formation in both the Curtis & Rex Kirby #1 and the Bayhorse Trade Winds #1-28 wells. These analyses show the estimated original oil-in-place (OOIP) for 80 acres to be 764,197 bbls in the Kirby well and 317,415 bbls in the Trade Winds well. The volumetric estimates are based on a matrix density of 2.71 gm/cc, temperature of 125° F, 38° oil gravity, and an initial GOR of 500 scf/bbl.

Based on the reservoir thickness of 18 feet, the estimated ultimate recovery of 63,000 bbls, and an assumed recovery factor of 15%, the drainage area for the Kirby #1 well calculates to be 44 acres. However, the average reservoir thickness over the potential drainage area is most likely less than 18 feet which would result in a drainage area in excess of 44 acres.

Likewise, the drainage area for the Trade Winds #1-28 well is estimated at 71 acres. Therefore, it is my opinion that the requested 80-acre spacing units are not smaller than the maximum area that can be efficiently and economically drained by one well.

Exhibit E-4: Economic Analysis

With respect to economics, I have estimated the potential recoverable oil based on the average performance of the two area producing wells. The economic analysis shows the planned development to be economic. Exhibit E-4 shows some of the basics of the economic analysis including the estimated drilling and completion cost of \$480,000 and estimated monthly operating expense of \$2,000 per well per month. Payout is expected to occur in less than one year with a return on investment greater than 3 to 1 and a rate of return in excess of 30%. This analysis shows that the planned development of these 80-acre spacing units is expected to be economic.

Summary and Conclusions:

This application is a request for an order to allow 80-acre spacing for two tracts with the well locations no closer than 600' from the unit boundary. These tracts are located in the Left Hand field in Kiowa County, Colorado.

Historic performance of the Kirby #1 and Trade Winds #1-28 wells indicates an average potential recovery of 52,500 bbls/well based on current economic conditions. The average drainage area is estimated at 56 acres per well.

Drilling and spacing units of 80 acres will result in a reasonable and economically efficient development of the application lands, assist in preventing waste, avoid the drilling of unnecessary wells, and protect correlative rights. The requested 80-acre spacing units are not smaller than the maximum area that can be efficiently and economically drained by one well.

I respectfully request that the Bayhorse Petroleum, LLC application for the establishment of two 80-acre spacing units with well locations no closer than 600' from the unit boundary be approved.

I, Jack A. McCartney, affirm the foregoing testimony and exhibits attached hereto, and further state that the same are true and correct to the best of my knowledge and belief and were prepared by me or under my control.

RESPECTFULLY SUBMITTED this 8th day of March 2010.





Jack McCartney, P.E.

McCartney Engineering, LLC
(303) 830-7208

EXHIBIT E-1
BAYHORSE PETROLEUM, LLC
CURTIS & REX KIRBY #1 PERFORMANCE
LEFT HAND FIELD, KIOWA COUNTY, COLORADO
Cause No. 252 Docket 1003-SP-11 March 25, 2010
Jack McCartney, McCartney Engineering, LLC

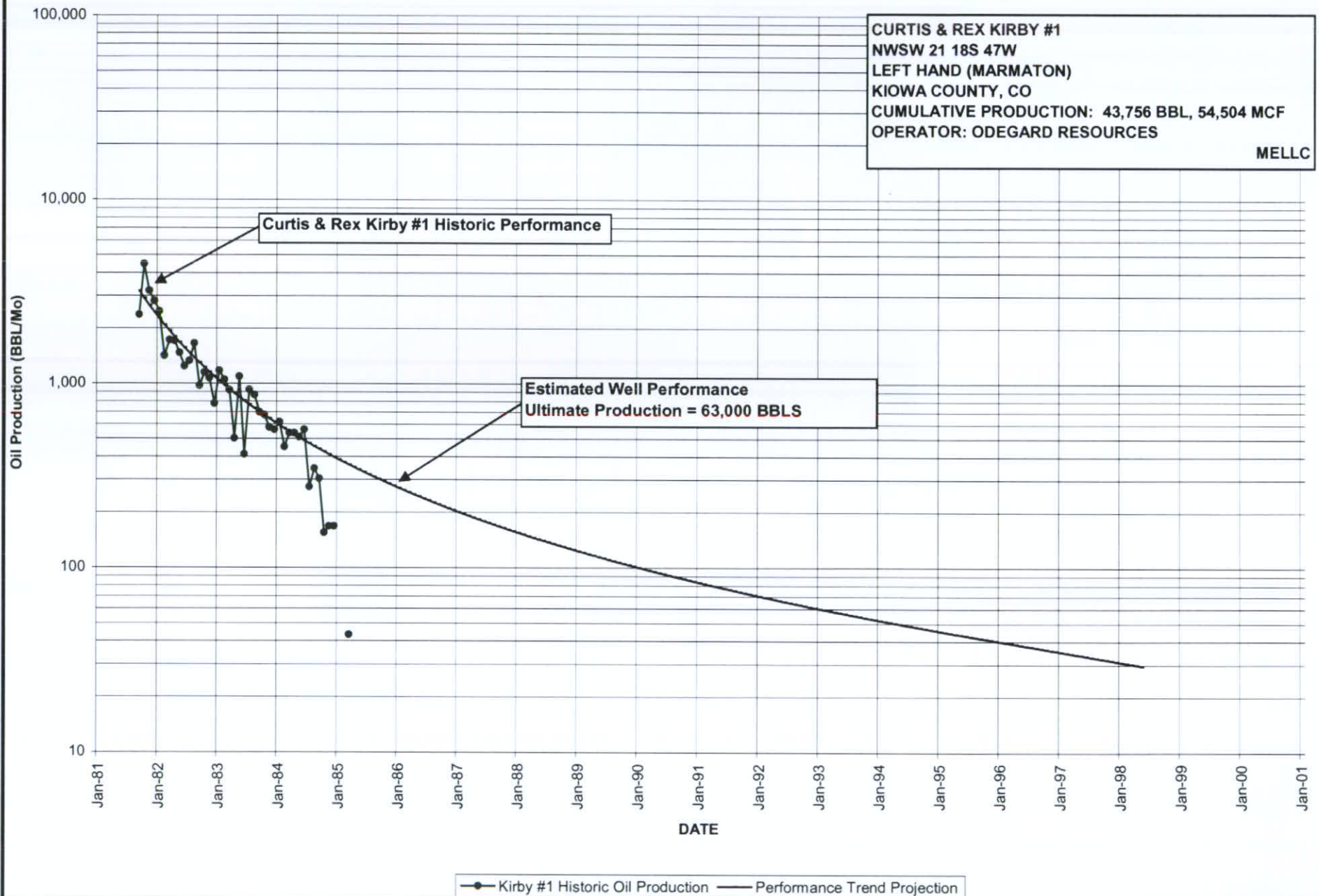


EXHIBIT E-2
BAYHORSE PETROLEUM, LLC
TRADE WINDS #1-28 PERFORMANCE
LEFT HAND FIELD, KIOWA COUNTY, COLORADO
Cause No. 252 Docket 1003-SP-11 March 25, 2010
Jack McCartney, McCartney Engineering, LLC

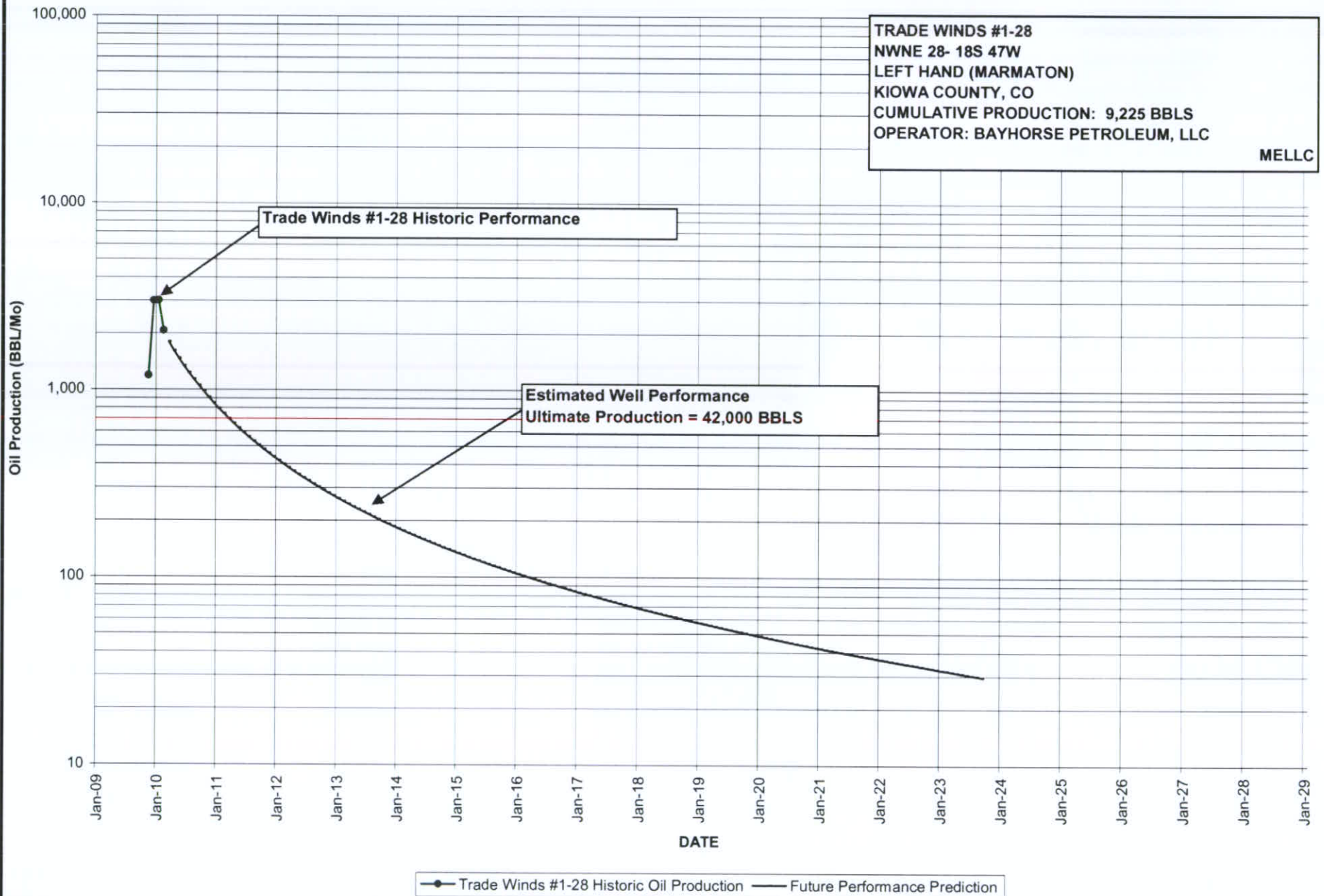


EXHIBIT E-3

BAYHORSE PETROLEUM, LLC VOLUMETRIC AND RECOVERY ESTIMATES

Cause No. 252 Docket 1003-SP-11 March 25, 2010
Jack McCartney, McCartney Engineering, LLC

Curtis & Rex Kirby #1 Volumetric Analysis

Depth (Feet)	Height (Feet)	Formation Porosity	Formation Resistivity	Water Resistivity	Estimated Water Saturation	Oil Formation Volume Factor	Estimated OOIP (80 ac)
4282 - 4284	2	0.135	60	0.145	0.365	1.25	84,748
4284 - 4286	2	0.123	87	0.145	0.332	1.25	81,410
4286 - 4288	2	0.170	38	0.145	0.364	1.25	107,066
4288 - 4290	2	0.140	40	0.145	0.429	1.25	79,584
4290 - 4292	2	0.137	45	0.145	0.413	1.25	80,100
4292 - 4294	2	0.167	53	0.145	0.314	1.25	113,564
4294 - 4296	2	0.126	80	0.145	0.339	1.25	82,577
4296 - 4298	2	0.108	90	0.145	0.371	1.25	67,574
4298 - 4300	2	0.108	90	0.145	0.371	1.25	67,574
Total/Average	18	0.135	65	0.145	0.367	1.25	764,197

Estimated Drainage Area based on 63,000 BBL Reserves and 15% Recovery Factor: 44 Acres

Bayhorse Petroleum Trade Winds #1-28

Depth (Feet)	Height (Feet)	Formation Porosity	Formation Resistivity	Water Resistivity	Estimated Water Saturation	Oil Formation Volume Factor	Estimated OOIP (80 ac)
4271 - 4272	1	0.091	60	0.145	0.540	1.25	20,774
4272 - 4273	1	0.150	70	0.145	0.303	1.25	51,879
4286 - 4288	1	0.173	55	0.145	0.297	1.25	60,403
4288 - 4290	1	0.186	44	0.145	0.309	1.25	63,848
4290 - 4292	1	0.162	40	0.145	0.372	1.25	50,541
4292 - 4294	1	0.153	42	0.145	0.384	1.25	46,793
4294 - 4296	1	0.100	51	0.145	0.533	1.25	23,177
Total/Average	7	0.145	52	0.145	0.391	1.25	317,415

Estimated Drainage Area based on 42,000 BBL Reserves and 15% Recovery Factor: 71 Acres

Volumetrics based on 2.71 gm/cc matrix density, 125 deg. F, 38 API gravity oil, and an initial GOR of 500 scf/bbl.

Summary of Analysis: Average Drainage Area = 57 Acres Average EUR = 52,500 BBLS

EXHIBIT E-4

**BAYHORSE PETROLEUM, LLC
ECONOMIC ANALYSIS
LEFT HAND FIELD, KIOWA COUNTY, COLORADO
Cause No. 252 Docket 1003-SP-11 March 25, 2010
Jack McCartney, McCartney Engineering, LLC**

DRILLING AND COMPLETION COSTS	\$ 480,000
MONTHLY OPERATING EXPENSE	\$ 1,500
AVERAGE NET REVENUE	87.5%
PRODUCTION TAXES (INCL. AD VALOREM)	10%
ESTIMATED ULTIMATE RECOVERY	52,500 BBLS
OIL PRICE	\$75.00/BBL
TIME TO PAYOUT	< 1 YEAR
RETURN ON INVESTMENT	>3 TO 1
RATE OF RETURN	> 30%

JACK A. McCARTNEY

Manager, McCartney Engineering, LLC
4251 Kipling Street, Suite 575
Wheat Ridge, CO 80033
(303) 830-7208

EDUCATION

Graduated from the Colorado School of Mines in 1965 with the degree of Petroleum Engineer and in 1971 with the degree of Master of Engineering (Petroleum Engineer).

Industry short course, University of Oklahoma.
Various continuing education courses.

REGISTRATION

Registered Professional Engineer: Colorado #14618

EXPERIENCE

From 1965 to 1968, he was employed by Kerr McGee Corporation as a production engineer. His responsibilities included well completions, workovers, and recommendations of infill drilling locations, primarily offshore Louisiana. After a brief period with Kerr McGee in Calgary, Canada, he joined National Cooperative Refinery Association as a reservoir engineer. During his three years with NCRA, his duties included property evaluation, secondary recovery, and unitization. He also attended night school at this time and received his Masters Degree with emphasis on reservoir engineering and enhanced recovery methods. From 1971 to 1972 he was employed by Scientific Software Corporation in Denver, and later in Houston, where he performed reservoir simulation studies. He then joined Davis Oil Company in Denver as their reservoir engineer. He was responsible for secondary recovery projects, unitization, and evaluation of the Company's oil and gas properties for loan negotiations.

In September of 1973, he formed McCartney & Associates, later to become McCartney Engineering, LLC, for the purpose of providing consulting services in the areas of property management, secondary and enhanced recovery, reservoir engineering, property evaluation, and expert testimony.

During the past thirty-six years he has continued to be actively involved in reservoir studies, reserve and revenue forecasting, oil and gas property appraisals, secondary recovery feasibility studies, property management, and petroleum software development. He also has served on numerous occasions as an expert witness before the Oil and Gas Regulatory Commissions in Colorado, Wyoming, Montana, Nebraska, and North Dakota regarding matters ranging from well spacing applications to field unitization. He has also given expert testimony in civil litigations with respect to oil and gas related matters.

Mr. McCartney managed field operations in the Denver Basin for Macey Mershon Oil & Gas, Inc. during the late 1970's. McCartney Engineering, LLC owns interests in oil and gas properties and operates wells in Colorado and Wyoming.

REFERENCES

Commercial banks familiar with our work include American National Bank, Bank of the West, Wells Fargo Bank, US Bank in Denver, Colorado, and Casper First Bank in Casper, Wyoming.

Accounting firms include Arthur Andersen & Company and Hein & Associates LLP.

Clients include St. Anselm Exploration, Inc., Anchor Bay Corporation, Anderson Management Company, Mountain Petroleum Corporation, Apollo Energy, LLC, Petrox Resources, Inc. and many other oil and gas companies.

Mr. McCartney has provided expert testimony for major law firms including Beatty & Wozniak, P.C.; Welborn, Sullivan, Meck & Tooley; Astrella & Rice; Holme Roberts & Owen; Welborn, Dufford, Brown & Tooley; Poulson, Odell & Peterson; Shaw, Spangler & Roth; Faegre & Benson; Bjork, Lindley, & Little; and Robinson, Waters & O'Dorisio, all of Denver, Colorado, and Burford & Ryburn of Dallas, Texas, and Pearce & Durick of Bismarck, North Dakota.

SELECT COMMITTEES

Mr. McCartney was selected by the Colorado Oil and Gas Conservation Commission to serve on the Advisory Committee on Horizontal Drilling.

PROFESSIONAL ORGANIZATIONS

Society of Petroleum Engineers.

PUBLICATIONS

"Polymers Reduce Risk In Waterflooding", Petroleum Engineer, Dec. 1972.

"Reservoir Engineering Aspects of Coalbed Methane", A.A.P.G. Hydrocarbons from Coal, Chapter 16, 1993