



02054335

Page 1

FORM

4

Rev. 12/05

State of Colorado  
Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number:	100185	4. Contact Name	
2. Name of Operator:	ENCANA OIL & GAS (USA) INC		RUTHANN MORSS
3. Address:	370 17TH STREET, SUITE 1700	Phone:	720-876-5060
City:	DENVER	State:	CO
Zip:	80202	Fax:	720-876-6060
5. API Number	05-045-07910-0000	OGCC Facility ID Number	
6. Well/Facility Name:	BENTLEY	7. Well/Facility Number	11-43 (PO11)
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian):	SWSE Sec 11-T7S-R9SW	6th PM	
9. County:	GARFIELD	10. Field Name:	PARACHUTE
11. Federal, Indian or State Lease Number:			

Complete the Attachment  
Checklist

OP

OGCC

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:		FNL/FSL
Change of Surface Footage to Exterior Section Lines:		FEL/FWL
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer		attach directional survey
Latitude		
Longitude		
Ground Elevation		

## GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

<input type="checkbox"/> CHANGE SPACING UNIT						<input type="checkbox"/> Remove from surface bond
Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration		Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME	NUMBER
Effective Date:	From:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:	
	Effective Date:	

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
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<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date

<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.
Final reclamation will commence on approximately	

## Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: JUNE 2010	Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: BRADENHEAD REMEDIATION for Spills and Releases
	<input type="checkbox"/> E&P Waste Disposal
	<input type="checkbox"/> Beneficial Reuse of E&P Waste
	<input type="checkbox"/> Status Update/Change of Remediation Plans

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: [Signature] Date: 5-6-10 Email: ruthann.morss@encana.com

Print Name: RUTHANN MORSS Title: REGULATORY ANALYST

COGCC Approved: [Signature] Title: PE II Date: 5/6/2010

CONDITIONS OF APPROVAL, IF ANY:

1) Notify Dave Andrews by cell phone (970) 456-5262 at least 48 hours prior to MIRU. 2) Verify remedial coverage with cement bond log (CBL). 3) Submit Form 4 (Sundry Notice, Report of Work Done) with cement tickets and CBL to Dave Andrews within 30 days after performing the work.

## TECHNICAL INFORMATION PAGE

FORM
4
Rev 12/05



FOR OGCC USE ONLY

RECEIVED

MAY 06 2010

COGCC

- OGCC Operator Number: 100185 API Number: 05-045-07910-0000
- Name of Operator: EnCana Oil & Gas (USA) Inc. OGCC Facility ID #
- Well/Facility Name: BENTLEY Well/Facility Number: 11-43 (P011)
- Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE Sec 11-T7S-R95W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. Well Information:

PBTD:	8190' MD	EOT:	7318' MD
TD:	8192' MD	PERF INTERVAL:	5382' - 7828' MD
CSG:	4.5" 11 6# I-80	TUBING:	235 JTS 2 3/8" 4.7# J-55
		F-NIPPLE:	7270' MD

Well has continued to have bradenhead issues since initial completion. There has been little success in venting bradenhead. Encana requests approval to remediate bradenhead pressure using the following remediation procedure.

Procedure:

- MIRU pulling unit
- Top kill well if necessary, ND WH, NU BOPs
- POOH w/ 209 JTS 2 3/8" 4.7# J-55 TBG.
- Rig up W/L and run gauge ring to ~2,500'  
if no issues with gauge ring run, set CBP @ ~2,450'  
if problems with gauge ring run, contact Kirby and Denver
- Pressure test plug to 2,000 psi
- Perf 4 spf @ ~2,400'
- Rig down W/L
- Establish injection into perfs with water  
\*\*If injection is not established, call Denver to discuss alternate procedure that will be discussed  
and agreed upon with the State\*\*
- RIH with 2 3/8" tbg and retainer, set retainer @ ~2,350'
- Rig up cement company and pump 50-100 sacks (depends on injection rate with water through perfs) of G cement  
\*\*Save copies of cement tickets for Denver and State\*\*
- Let cement set and notify Kirby and Denver on status of Bradenhead  
\*\*Do not proceed with next step until Denver receives clearance from the State\*\*
- Drill out retainer and cement
- Reland 2 3/8" tbg @ ~6,356'
- ND BOPs, NU WH
- RDMO