

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE Refiling Sidetrack

Document Number:

400058465

Plugging Bond Surety

20030107

3. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY 4. COGCC Operator Number: 968505. Address: 1515 ARAPAHOE ST STE 1000City: DENVER State: CO Zip: 802026. Contact Name: Greg Davis Phone: (303)606-4071 Fax: (303)629-8272Email: Greg.J.Davis@Williams.com7. Well Name: Savage Well Number: RWF 531-3

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 8126

WELL LOCATION INFORMATION

10. QtrQtr: SWSE Sec: 34 Twp: 6W Rng: 94W Meridian: 6Latitude: 39.476312 Longitude: -107.871339Footage at Surface: 637 FNL/FSL FSL 1829 FEL/FWL FEL11. Field Name: Rulison Field Number: 7540012. Ground Elevation: 5626 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 09/26/2008 PDOP Reading: 1.6 Instrument Operator's Name: J. Kirkpatrick15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

1176 FNL 1941 FEL 1176 FNL 1941 FELSec: 3 Twp: 7S Rng: 94W Sec: 3 Twp: 7S Rng: 94W16. Is location in a high density area? (Rule 603b)? Yes No17. Distance to the nearest building, public road, above ground utility or railroad: 695 ft18. Distance to nearest property line: 604 ft 19. Distance to nearest well permitted/completed in the same formation: 330 ft

20. LEASE, SPACING AND POOLING INFORMATION

| Objective Formation(s) | Formation Code | Spacing Order Number(s) | Unit Acreage Assigned to Well | Unit Configuration (N/2, SE/4, etc.) |
|------------------------|----------------|-------------------------|-------------------------------|--------------------------------------|
| Williams Fork | WMFK | 139-64 | 640 | All |

21. Mineral Ownership: Fee State Federal Indian Lease #: CA
COC128438

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 See Attached.

25. Distance to Nearest Mineral Lease Line: 607 ft 26. Total Acres in Lease: 1595

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: Re-use and evaporation

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bottom | Cement Top |
|-------------|--------------|----------------|-----------------|---------------|--------------|---------------|------------|
| CONDUCTOR | 24 | 18 | 48# | 45 | 25 | 45 | 0 |
| SURF | 13+1/2 | 9+5/8 | 32.3# | 1,849 | 646 | 1,849 | 0 |
| 1ST | 7+7/8 | 4+1/2 | 11.6# | 8,126 | 635 | 8,126 | |

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Closed Loop. Cement 200' above uppermost mvrnd sand. See Williams Master APD for drilling and surface use plans.

34. Location ID: 334888

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Greg Davis

Title: Supervisor Permits Date: 5/4/2010 Email: Greg.J.Davis@Williams.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

| | | |
|-------------------|----------------------|------------------------|
| API NUMBER | Permit Number: _____ | Expiration Date: _____ |
| 05 | | |

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

| Att Doc Num | Name | Doc Description |
|-------------|-------------------------|---|
| 400058465 | FORM 2 SUBMITTED | 400058465.pdf |
| 400059060 | WELL LOCATION PLAT | RWF 531-3 Location Plat.pdf |
| 400059061 | TOPO MAP | RMV 83-34 Topo Map.pdf |
| 400059062 | DEVIATED DRILLING PLAN | RWF 531-3 Directional Plot and Plan.pdf |
| 400059102 | FED. DRILLING PERMIT | RWF 531-3 Federal Permit.pdf |
| 400059508 | LEGAL/LEASE DESCRIPTION | Lease COC07506.pdf |

Total Attach: 6 Files