

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER**

FORM APPROVED
OMB NO. 1004-0136
Expires: January 31, 2004

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <p align="center">COC07506</p>
1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator Williams Production RMT Company		7. If Unit or CA Agreement, Name and No. <p align="center">COC128438</p>
3a. Address 1515 Arapahoe St., Tower 3, suite 1000, Denver Co 80202		8. Lease Name and Well No. <p align="center">RWF 432-3 (RMV 83-34 Pad)</p>
3b. Phone No. (include area code) <p align="center">303 606-4071</p>		9. API Well No.
4. Location of well (Report location clearly and in accordance with any State requirements. *) At surface 604' FSL 1851' FEL SWSE 34-T6S-R94W At proposed prod. zone 1756' FNL 2030' FEL SWNE Section 3-T7S-R94W		10. Field and Pool, or Exploratory <p align="center">Rulison</p>
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approx. 4 miles Southwest of Rifle, CO		11. Sec., T., R., M., or Blk. And Survey or Area <p align="center">Sec 34 T6S R94W 6th Meridian</p>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg unit line, if any) Lease Line Approx 1298' BHL; Drlg Unit 676' BHL		12. County or Parish <p align="center">Garfield</p>
16. No. of Acres in lease <p align="center">1595.07</p>		13. State <p align="center">CO</p>
17. Spacing Unit dedicated to this well <p align="center">640</p>		
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx 315' BHL		20. BLM/ BIA Bond No. on file <p align="center">NMB000396</p>
19. Proposed Depth <p align="center">8414' MD 7730' TVD</p>		21. Estimated Duration <p align="center">120 Days</p>
21. Elevations (Show whether DF, RT, GR, etc.) <p align="center">5626' GR</p>		22. Aproximate date work will start* <p align="center">11/1/11</p>

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

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| <ol style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ol style="list-style-type: none"> 4. Bond to cover the operations unless covered by existing bond on file(see item 20 above). 5. Operator certification. 6. Such other site specific information and/ or plans as may be required by the a authorized officer. |
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25. Signature 	Name (Printed/ Typed) Greg Davis	Date 5/3/10
Title		
Supervisor Permits		
Approved By (Signature)	Name (Printed/ Typed)	Date
Title		
Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to cc operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unite States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)