FORM 6 Rev 12/05

01906194

Colorado Oil & Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109

DE	ET	OE	ES
GAS			DA

RECEIVED
APR 26 2010
COGCC

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: 100185
Name of Operator: EnCana Oil & Gas (USA) Inc.
Address: 370 17th Street, Suite 1700
City: Denver State: CO Zip: 80202

Contact Name & Telephone
Heather Mitchell
No: 720-876-3070
Fax: 720-876-4070

~~24 hour notice required,~~
contact:
DAVE ANDREWS
Tel: (970) 456-5262

API Number 05-103-07671
Well Name: Government Well Number: #1-3
Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW Sec. 3 T4S R102W
County: Rio Blanco Federal, Indian or State Lease Number: COC0127718
Field Name: Douglas Creek South Field Number: 17901

Complete the Attachment Checklist

	Oper	OGCC
Wellbore Diagram	X	
Cement Job Summary		
Wireline Job Summary		
Proposed P&A Procedure	X	

[X] **Notice of Intent to Abandon** [ ] **Subsequent Report of Abandonment**

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.733300 Longitude: 108.8348111
GPS Data:
Date of Measurement: 2/6/2007 PDOP Reading: 2.9 Instrument Operator's Name: Brian Baker

Reason for Abandonment: [ ] Dry [x] Production Sub-economic [ ] Mechanical Problems [ ] Other
Casing to be Pulled: [ ] Yes [x] No Top of Casing Cement: unknown
Fish in Hole: [ ] Yes [x] No If yes, explain details below
Wellbore has Uncemented Casing Leaks: [ ] Yes [X] No If yes, explain details below
Details:

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Mancos B	2714	3037			

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	12-1/4	8-5/8	24#	213'	175 sxs	213	0
Production	7-7/8	5-1/2	15.5#/ 17 #	3154'	300 sxs	3154	Unknown

Plugging Procedure for Intent and Subsequent Report

NOTE: Two (2) sacks cement required on all CIBPs.

DA CIBP #1: Depth 2690 with 12 sacks cmt on top. CIPB #2: Depth 273 with _____ sacks cmt on top.
Set ~~73~~ sks cmt from ~~263~~ ft. to ~~0~~ ft. in [X] ~~Casing~~ [ ] Open Hole [X] ~~Annulus~~
Set _____ sks cmt from _____ ft. to _____ ft. in [ ] Casing [ ] Open Hole [ ] Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in [ ] Casing [ ] Open Hole [ ] Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in [ ] Casing [ ] Open Hole [ ] Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in [ ] Casing [ ] Open Hole [ ] Annulus
DA Perforate and squeeze at 263 ft. with 73 sacks Leave at least 100 ft. in casing - CIRCULATE CEMENT TO SURFACE
Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.
Set _____ sacks at surface
Cut four feet below ground level, weld on plate Dry-Hole Marker: [X] Yes [ ] No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ in. casing Plugging date: _____
*Wireline Contractor: _____ *Cementing Contractor: _____
Type of Cement and Additives Used: _____
***Attach job summaries.**

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Heather R. Mitchell Email: heather.mitchell@encana.com
Signed: _____ Title: Engineering Tech Date: 04/22/10

OGCC Approved: _____ Title: PE II Date: 5/4/2010

CONDITIONS OF APPROVAL, IF ANY:

1) Provide 24 hour notice of MIRU to Dave Andrews at (970) 456-5262.

ENCANA

EnCana Oil & Gas (USA) Inc.

South Douglas Creek Government 1-3

NE NW Section 3, T4S, R102W

1,280 ft FNL & 1,350 ft FWL

Rio Blanco County, Colorado

P&A Procedure

February 3, 2010

Engineer: Jason Schmidt

Production Group Lead: Doug Rosa

North Piceance Team Lead: Mike Kennedy

Attachments: 1. Daily Production Trend

API Number:	05103076710000
Spud Date:	October 23, 1974
GL Elevation:	6,775 ft
KB Elevation:	6,787 ft
TD:	3,208 ft MD
PBTD:	

Surface Casing: 8 5/8" OD, 24 lb/ft, **assume J-55**, set at 213 ft.

Surface Casing Properties:	
ID:	8.097"
Drift ID:	7.972"
Collapse:	1,370 psig
Burst:	2,950 psig
Joint Yield Strength:	244,000 lb
Capacity:	0.0636 BBL/ft
Capacity 8 5/8" casing x 12 ¼" hole:	0.0735 BBL/ft

Production Casing: 5 ½" OD, 15.5 lb/ft, **assume J-55**, set from 2,352 ft – 3,154 ft.
5 ½" OD, 17 lb/ft, **assume J-55,** set from 2,352 ft – surface.

Production Casing Properties:	
ID (15.5 lb/ft):	4.950"
Drift ID (15.5 lb/ft):	4.825"
Collapse (15.5 lb/ft):	4,040 psig
Burst (15.5 lb/ft):	4,810 psig
Joint Yield Strength (15.5 lb/ft):	217,000 lb
Capacity (15.5 lb/ft):	0.0238 BBL/ft
ID (17 lb/ft):	4.892"
Drift ID (17 lb/ft):	4.767"
Collapse (17 lb/ft):	4,910 psig
Burst (17 lb/ft):	5,320 psig
Joint Yield Strength (17 lb/ft):	247,000 lb
Capacity (17 lb/ft):	0.0232 BBL/ft
Capacity 5 ½" casing x 8 5/8" casing:	0.0343 BBL/ft
Capacity 5 ½" casing x 7 7/8" hole:	0.0309 BBL/ft

Tubing: 2 7/8" OD, **assume 6.5 lb/ft, assume J-55,** set at 2,829 ft.

Tubing properties:	
ID:	2.441"
Drift ID:	2.347"
Coupling OD:	3.668"
Collapse:	7,680 psig
Burst:	7,260 psig
Joint Yield Strength	99,660 lb
Capacity:	0.00579 BBL/ft
Capacity 2 7/8" tubing x 5 ½" 15.5 lb/ft casing:	0.0158 BBL/ft
Capacity 2 7/8" tubing x 5 ½" 17 lb/ft casing:	0.0152 BBL/ft

TOC: Cement unknown.

Perforation details shown in Attachment #1.

Objective
Plug and abandon the South Douglas Creek Government 1-3.

Background
The South Douglas Creek Government 1-3 is a vertical well that was drilled in October 1974. It was completed in the Mancos B. The well was shut in due to a lack of demand and high inert content in the gas stream. This is a low rate well that unable to produce after line pressure went up in 2001. It is possible to return this well to production with a wellsite compressor, but this is not an economically feasible option. In addition, there is no uphole potential in this well. As such, it has been added to the P&A list.

Safety
Safety meetings are to be held with all service company personnel prior to each job. Wellsite supervisor must notify contractors as to known hazards of which the contractors may be unaware. Well site supervisor must ensure that all workers are aware of their responsibilities and duties under the EH&S guidelines. All safety meetings will be recorded on the EnCana daily completion reports in Well Core.

Regulations
All verbal notifications and approval from government regulatory agencies will be recorded on the EnCana daily report. The name of the individual contacted and the subject matter of approval or notification will be recorded.

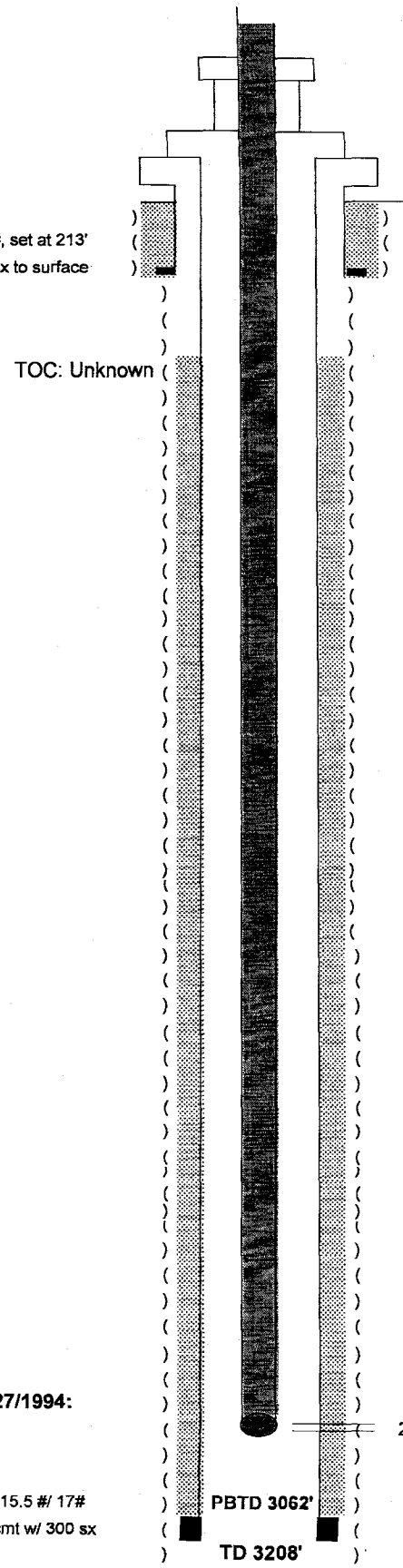
Plug & Abandon Procedure

1. Notify the Meeker BLM office and COGCC at least 48 hours before plugging operations commence.
2. Hold a pre-job safety meeting. Discuss all aspects of the procedure with any involved personnel. Identify and address any safety concerns before the job begins.
3. MIRU pulling unit.
4. ND wellhead, NU BOP.
5. POOH with tubing. Tuboscope on the way out of hole. LD any bad joints.
6. Load hole.
7. RIH with CIBP and set at 2,690 ft.
8. RIH and dump 2 ½ BBL cement on CIBP at 2,690 ft.
9. POOH.
10. RIH with CIBP and set at 273 ft.
11. Perforate 2 holes at 263 ft.
12. Attempt to establish circulation to surface.
13. Fill casing annulus and casing to surface with cement (estimated volume is a total of 15 BBL; 9 BBL cement in annulus and 6 BBL cement in casing.
14. Cut off casing 4 ft below ground level and weld on plate.
15. RDMO workover rig.

Curent Wellbore Diagram

Operator:	EnCana Oil & Gas (USA) Inc.
Well Name:	Government #1-3
Lease Number:	COC0127718
Location:	NENW Sec. 3 T4S R102W
Field:	Douglas Creek South
County, State:	Rio Blanco, CO
API Number:	05-103-07671
Diagram Date:	04/22/2010

1280' FNL & 1350' FWL



Surface Csg: 8-5/8", 24#, set at 213'
12-3/4" hole, cmt w/ 175 sx to surface

Tbg Detail as of 04/27/1994:
2-7/8" at 2829'

Production Csg: 5-1/2", 15.5 #/ 17#
set at 3154', 7-7/8" hole, cmt w/ 300 sx

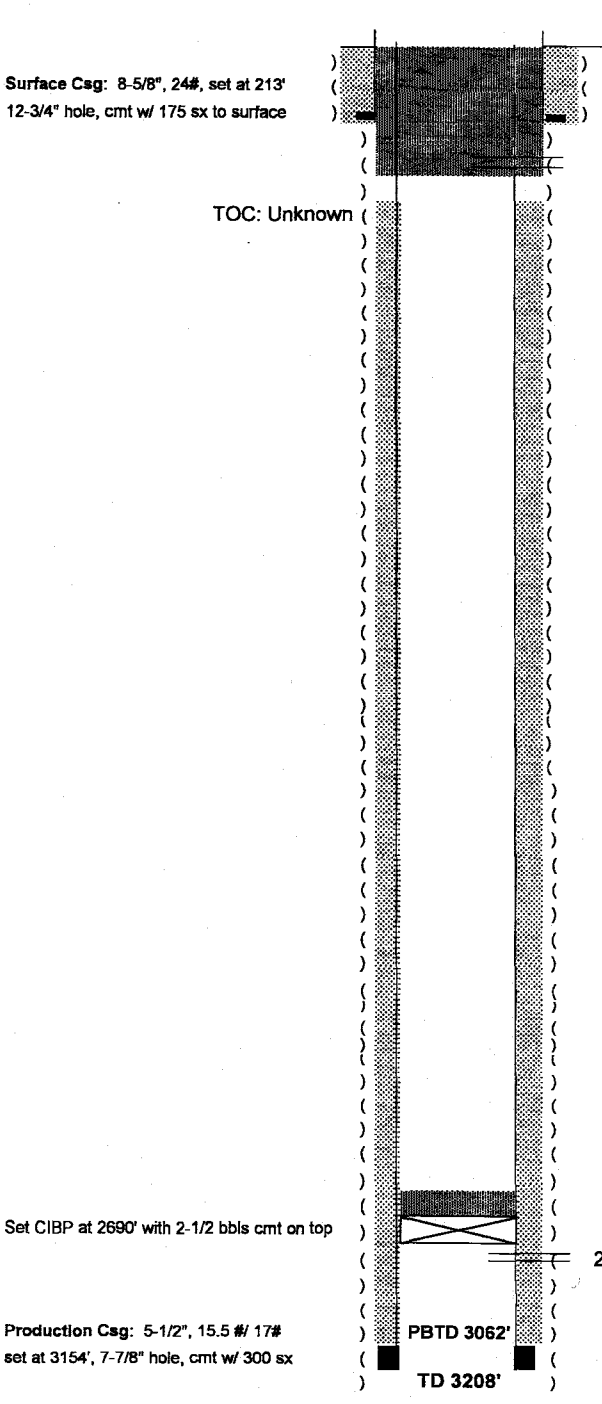
Well History

Spud Date:	10/23/1974
Date TD Reached:	10/27/1974
Completion Date:	12/03/1974

Proposed Wellbore Diagram

1280' FNL & 1350' FWL

Operator:	EnCana Oil & Gas (USA) Inc.
Well Name:	Government #1-3
Lease Number:	COC0127718
Location:	NENW Sec. 3 T4S R102W
Field:	Douglas Creek South
County, State:	Rio Blanco, CO
API Number:	05-103-07671
Diagram Date:	04/22/2010



Well History

Spud Date:	10/23/1974
Date TD Reached:	10/27/1974
Completion Date:	12/03/1974

Perforate 2 circulating holes at 263'. Pump 9 bbls of cmt in annulus and 6 bbls cmt in csg to surface.

2714'-3037' 18-0.42" holes