

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

Document Number:
400009363
Plugging Bond Surety
20010124

3. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP 4. COGCC Operator Number: 47120

5. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-3779

6. Contact Name: Cheryl Light Phone: (720)929-6461 Fax: (720)929-7461
Email: cheryl.light@anadarko.com

7. Well Name: VARRA Well Number: 24-32

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 7504

WELL LOCATION INFORMATION

10. QtrQtr: SENE Sec: 32 Twp: 3N Rng: 67W Meridian: 6
Latitude: 40.183810 Longitude: -104.905930

Footage at Surface: 2129 FNL/FSL FNL 440 FEL/FWL FEL

11. Field Name: Wattenberg Field Number: 90750

12. Ground Elevation: 4801 13. County: WELD

14. GPS Data:

Date of Measurement: 03/31/2008 PDOP Reading: 6.0 Instrument Operator's Name: Daniel J. Corriell

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 2470 FNL 1390 FEL 2470 FEL 1390
Bottom Hole: FNL/FSL 2470 FNL 1390 FEL 2470 FEL 1390
Sec: 32 Twp: 3N Rng: 67W Sec: 32 Twp: 3N Rng: 67W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 2129 ft

18. Distance to nearest property line: 440 ft 19. Distance to nearest well permitted/completed in the same formation: 755 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
J Sand	JSND	232	320	E2
Niobrara/Codell	NB-CD	407	160	S2NE4 N2SE4

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: 20010125

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
See attached Oil & Gas lease

25. Distance to Nearest Mineral Lease Line: 187 ft 26. Total Acres in Lease: 336

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite
Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	1,120	784	1,120	0
1ST	7+7/8	4+1/2	11.6	7,504	200	7,504	

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments No conductor casing will be used

34. Location ID: 331387

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cheryl Light

Title: Senior Regulatory Analyst Date: 10/27/2009 Email: cheryl.light@anadarko.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nashin Director of COGCC Date: 12/18/2009

Permit Number: _____ Expiration Date: 12/17/2011

API NUMBER
05 123 30934 00

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Location is outside the window; exception has been granted

1) Provide 24 hour notice of MIRU to Jim Precup at 303-469-1902 or e-mail at james.precup@state.co.us 2) Comply with Rule 317.i and provide cement coverage from TD to a minimum of 200' above Niobrara and from 200' below Sussex to 200' above Sussex. Verify coverage with cement bond log. 3) Comply with Rule 321. Run and submit Directional Survey from TD to base of surface casing. Ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well.

Location is outside the window; exception has been granted

Attachment Check List

Att Doc Num	Name	Doc Description
1769642	SURFACE CASING CHECK	LF@2185836 1769642.00000
400009364	MULTI-WELL PLAN	LF@2173394 400009364
400009365	DEVIATED DRILLING PLAN	LF@2173395 400009365
400009366	OIL & GAS LEASE	LF@2173396 400009366
400009367	PLAT	LF@2173397 400009367
400009368	PROPOSED SPACING UNIT	LF@2173398 400009368
400009369	TOPO MAP	LF@2173399 400009369
400009370	EXCEPTION LOC WAIVERS	LF@2173400 400009370
400009371	30 DAY NOTICE LETTER	LF@2173401 400009371
400011963	FORM 2 SUBMITTED	LF@2173402 400011963

Total Attach: 10 Files